KOLAR Document ID: 1424926

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodic		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			5	State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

3613A Y Road Madison, KS 66860 Ph: 620-437-2661

Fax: 620-437-2881

FED ID# 48-1214033 MC ID# 165290

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Fax: 785-448-3102

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202

Customer:

IANTHA RESOURCES LLC 21517 NW 1650 RD GARNETT, KS 66032

Invoice Date: Invoice #: 9/27/2018 0040241

Lease Name:

Minkley

Well#:

8, R-9, R-21 & R-29

County:

Anderson

	000	arrey.	71114613011
Date/Description	HRS/QTY	Rate	Total
ICT1429 PTA's	0.000	0.000	0.00
Heavy Eq mileage one way	20.000	2.438	48.75
Light Eq mileage one way	20.000	1.125	22.50
Pump truck #271	4.000	337.500	1,350.00
Minimum ton Mile charge	1.000	225.000	225.00
Cement Pozmix 60/40	50.000	9.638	481.88
Bentonite Gel	172.000	0.225	38.70
City Water	2,520.000	0.010	24.57
Vac truck #110	3.000	90.000	270.00

Net Invoice 2,461.40 Sales Tax: 171.62 2,633.02 Total

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



Customer	lantha R	lesources	Lease & V	Vell # M	inckley	#8 R-9 R-21 R-2	#8 R-9 R-21 R-29			9/2	9/27/2018		
Service District	Gam	ett, Ks	County &	State A	nderson, K	S Legals S/T/R			Job# IC		T 1429		
Job Type	PTA	☑ PROD	□INJ	-]swp	New Well?	□ves [√No	Ticket#		ICT 1429		
Equipment #	Driver	5 () T		La registra	Job Safety	Analysis - A Discuss	ion of Hazards &	Safety Prod	edures	ST 7.			
and the second s	Kevin	☑Hard hat	55	V	Gloves	a 18	Lockout/Tago	ut	☐Warning Signs	& Flagging			
241	Seth	H2S Monito	or ,		Eye Protecti	on	Required Perm	nits .	Fall Protection	40	111		
110	Derick	✓ Safety Foot		0.00	Respiratory		Slip/Trip/Fall I	Hazards .	Specific Job Se	quence/Exped	tations		
77	Jake H	FRC/Protec			200	hemical/Acid PPE	Overhead Haz		Muster Point/N		ons		
		☑Hearing Pro	otection		Fire Extingu			ncems or issu	es noted below	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	191 120		
			Comments										
Product/ Service Code		De	scription			Unit of Measure	Quantity				Net Amount		
c001	Heavy Equip. One	Way				mi	20.00				\$48.75		
c002	Light Equip. One	Way		- 40		mi	20.00				\$22.50		
c020	Cement Pump					ea	4.00				\$1,350.00		
c004	Minimum Ton Mile	e Charge	-			ea	1.00				\$225.00		
ср010	60/40 Pozmix Cer	ment				sack	50,00				\$481.88		
ср016	Bentonite Gel					lb	172.00				\$38.70		
											and the same		
af022	H2O					gal	2,520.00				\$24.57		
				-	-	-							
t003	Vacuum Truck 80) bbl		_		Hour	3.00			_	\$270.00		
						_	-				_		
											-		
											15.02		
	U						L				ste		
TO SERVING IN THE PROPERTY OF	Manager and Property Co.	man of knowledge but start	FEMALES KAADS	Statistica.	J. Andrews	mare estra and absolute	Name of the Company o	two samplessors	LACHERS WHO INSING				
Charles Day of Market	00000000000000000000000000000000000000		THE STATE OF THE S		AND AND AND ARE	Andrews Control of	Andrew Pres Contractor			_			
Custo	omer Section: On	the following se	ale how would v	ou rate H	uricane Ser	rices Inc ?	O CONTRACTOR OF THE PERSON NAMED IN COLUMN 1	CERESTRA	Chamber Corn	Mete	en 404 4/		
Custo	July Section. On	Tollowing Sc	one merry victing y	00-1410-01	an care our		Total Taxable	s -	Tax Rate:	Net:	\$2,461.40		
Ba	sed on this job, I	how likely is it y	ou would reco	mmend H	ISI to a colle	ague?	State tax laws deem certain products and services Sale Tax: \$				\$.		
9	□ □ □		□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □		9 10	Extremely Likely	used on new wells Services relies on	to be sales ta the customer p to make a dete	k exempt. Hurricane		e 2464.41		
	overnity is 1275				100 100	11/07/55/95/96/55/96/5/5/9/5/	HSI Represe	1. 1.	Jake Hea	100 -	\$ 2,461.4		

TERMS: Cash in advance unless Huricane Services Inc. (HSI) has approved credit prior to sale. Credit ferms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or atomey to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent. HSI has the right to revoke any discounts previously applied in arriving at net-invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue:

"Pricing does not include federal, state, or local taxes, or revalities and stated price adjustments. Actual charges many vary depending upon time, equipment, and material ulfamately required to perform bees services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptance by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above; and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR

X_



Customer: la	Customer: lantha Resources			Date:	9/27/2018		Ticket #: ICT 1429			
Field Rep:										
Address:										
City, State:										
County, Zip:				-						
County, Zip.										
Field	d Order No.:			name nem	Open Hole:			Perf De	pths (ft)	Perfs
	Well Name:	Minckley	R-21	C	asing Depth:					
	Location:	Colony			Casing Size:					
	Formation:		1	ubing Depth:	757'					
Турс	Type of Service: PTA			Tubing Size:	2 3/8					
	Well Type: Oil			Liner Depth:						
	Age of Well:	Old			Liner Size:		_			
	acker Type:				Liner Top:		_			
Packer Depth: Treatment Via:		Position.			Liner Bottom: Total Depth:		-			
ire	atment Via:	Bullhe	ad	Machine C. M.	Total Deptils		_		Total Perfs	0
									Total Felis	
	INJECTION		PRESS					PROP	HCL (ala)	FLUID (bbls)
TIME	FLUID	N2/CO2	STP	ANNULUS	On leastless and the	REMARKS		(lbs)	(gls)	(DDIS)
	_				Hook up to tubing	meeting. Spot in and rig up				
	1.0		450.0		Pump water					3.00
	1.0		450.0		Mix and pump cem	ent				3.00
					Stop					
					Wash pump and lir	nes				
	0.5		150.0		Pump water					0.10
					Shut in well					
								_	-	-
					-					
	-									
							TOTAL:			6.10
i)		OLUMAN	MOV	CONTRACTOR OF THE PARTY		PODUCTE HEED				
	Max Fl. Rate	SUMM Avg Fl. Rate	Max PSI	Avg PSI		RODUCTS USED				1
	1.0	0.8	450.0	350.0]					
	19,700								ă	
					1	2 sacks 60/40/4				
						- Commission of Control of Contro				
		2011						7		
		,, ,						CO	• (5.5)	
Treater:	Take t	teard						Custome	r:	



Customer: lantha Resour	ces	Date:	9/27/2018	Ticket #	Ticket #: ICT 1429			
Field Rep:								
Address:								
City, State:								
1231						- 1		
County, Zip:								
Field Order No.:		Open Hole:		P	erf Depths (ft)	Perfs		
Well Name:	Minckley R-29	Casing Depth:						
Location:	Colony, Ks	Casing Size:						
Formation:		Tubing Depth:	735'					
Type of Service:	PTA	Tubing Size:	2 3/8					
Well Type:	Oil	Liner Depth:	30-3-0-1A0-1					
Age of Well:	Old	Liner Size:						
Packer Type:		Liner Top:						
Packer Depth:		Liner Bottom:						
Treatment Via:	Bullhead	Total Depth:						
					Total Perfs	0		
INJECTIO	N RATE PRES N2/CO2 STP	SSURE ANNULUS	REMARKS	PRO (lb:		FLUID (bbls)		
TIME FLUID	142/002 317	TOTAL CONTRACTOR OF THE PERSON	meeting. Spot in and rig up	310		No.		
	· · · · · · · · · · · · · · · · · · ·	Hook up to tubing						
1.0	325,0	Pump water				3.00		
1.0	325.0		ment			3.00		
1,0	020.0	Stop						
	7	Wash pump and I	ines					
0.5	150.0					0.10		
		Shut in well						
·								
				TOTAL:		6.10		
			PRODUCTS USED	*				
Max Fl. Rate	SUMMARY Avg Fl. Rate Max PSI	Avg PSI	PRODUCTS USED			1		
. 1.0	0.8 325.0	266.7						
						1		
			12 sacks 60/40/4			1		
		Į.	12 38UNS 0U/4U/4			1		
.h	- K							
Treater: Jake	Heard			Cu	stomer:			
SUBSECTION OF STREET	W/s 00 (151):	74						



100 2000		es		1000000	Date:	9/27/2018		Ticket #:	1011	1429
Field Rep:							_	Valletti etti etti etti etti etti etti ett		7-8711/201
Address:										
City, State:										
County, Zip:										
Field	Order No.:		- 100	e Market	Open Hole:		7	Porf Do	pths (ft)	Perfs
	Well Name:	Minckle	av 8		asing Depth:				A	a Colored
	Location:	Colony			Casing Size:		\dashv			
	Formation:	-			ubing Depth:	768'	-			
	of Service:	PTA			Tubing Size:	2 3/8	7			
	Well Type:	Oil			Liner Depth:		7			
4	Age of Well:	Old			Liner Size:					
Ps	acker Type:				Liner Top:					
Pa	cker Depth:				iner Bottom:					
Tre	atment Via:	Bullhe	ad		Total Depth:					
							_		Total Perfs	0
	INJECTION		PRESSU					PROP	HCL	FLUID (bbls)
TIME	FLUID	N2/CO2	STP	ANNULUS	On location sofety	REMARKS	10000	(ibs)	(gls)	(UDIS)
					Hook up to tubing	meeting. Spot in and rig u				
	1.0		350.0		Pump water			-	 	3.00
	1.0		350.0		Mix and pump cem	ent				3.54
	1.0		300.0		Stop	UNIC .				
					Wash pump and lir	nes				
	0.5		150.0		Pump water					0.10
					Shut in well					
							TOTAL:	_	1,5	6.6
-	ate Amoretic	SHIMIN	ADV			RODUCTS USED				
	Max Fl. Rate	SUMN Avg Fl. Rate	Max PSI	Avg PSI	, ,	KODOCTS USED				٦
F	1.0	0.8	350.0	283.3] [
-										7
					1	4 sacks 60/40/4				
					L	T Jacks Colful		-		_

Take Heard

Treater:



HURRICANE SERVICES INC

Customer: Field Rep:	lantha Resources				Date:	9/27/2018		Ticket #: ICT 14		
Address:										
South Room but										
City, State:										
County, Zip:										
Fic	eld Order No.:			stillers in th	Open Hole:			Perf D	epths (ft)	Perfs
	Well Name:	Minckle	y R-9	H-State State	Casing Depth:					
	Location:	Colony			Casing Size:					
	Formation:				Fubing Depth:	750'				
Тур	e of Service:	PT	A		Tubing Size:	2 3/8				
	Well Type:	Oi			Liner Depth:					
	Age of Well:	Ole	d ·		Liner Size:					
	Packer Type:				Liner Top:					
	acker Depth:				Liner Bottom:					
J. J.	reatment Via:	Bullh	ead		Total Depth:		l			
									Total Perfs	0
SUBSTER	INJECTIO	N RATE	PRES	SURE	AMOUNT STATE	TOWN KIND OF THE	SALE DE	PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS	THE PARTY	(lbs)	(gls)	(bbls)
						meeting. Spot in and rig up			-	
					Hook up to tubing				-	
	1.0	_	350.0		Pump water					3.00
	1.0		350.0		Mix and pump cer Stop	nent	-		-	3.00
	(4)				Wash pump and li	ines				
	0.5		150,0		Pump water	1103				0.10
					Shut in well					
										_
							TOTAL:		 	6.10
	7			-611	27 822		OTAL.		1	0.10
	SUMMARY		LEMPS	ı "	PRODUCTS USED				1	
	Max Fl. Rate 1.0	Avg Fl. Rate 0.8	Max PSI 350.0	Avg PSI 283.3	1					
	7.0	0.0	330.0	200.0	4					
					Ľ	12 sacks 60/40/4				7

Customer: