

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

HURRICANE SERVICES INC

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:
IANTHA RESOURCES LLC
21517 NW 1650 RD
GARNETT, KS 66032

Invoice Date: 9/27/2018
Invoice #: 0040241
Lease Name: Minkley
Well #: 8, R-9, R-21 & R-29
County: Anderson

Date/Description	HRS/QTY	Rate	Total
ICT1429 PTA's	0.000	0.000	0.00
Heavy Eq mileage one way	20.000	2.438	48.75
Light Eq mileage one way	20.000	1.125	22.50
Pump truck #271	4.000	337.500	1,350.00
Minimum ton Mile charge	1.000	225.000	225.00
Cement Pozmix 60/40	50.000	9.638	481.88
Bentonite Gel	172.000	0.225	38.70
City Water	2,520.000	0.010	24.57
Vac truck #110	3.000	90.000	270.00

Net Invoice 2,461.40
Sales Tax: 171.62
Total 2,633.02

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: Iantha Resources	Date: 9/27/2018	Ticket #: ICT 1429
Field Rep:		
Address:		
City, State:		
County, Zip:		

Field Order No.:	Open Hole:	
Well Name: Minckley R-21	Casing Depth:	
Location: Colony, Ks	Casing Size:	
Formation:	Tubing Depth: 757'	
Type of Service: PTA	Tubing Size: 2 3/8	
Well Type: Oil	Liner Depth:	
Age of Well: Old	Liner Size:	
Packer Type:	Liner Top:	
Packer Depth:	Liner Bottom:	
Treatment Via: Bullhead	Total Depth:	

Perf Depths (ft)	Perfs
Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to tubing			
	1.0		450.0		Pump water			3.00
	1.0		450.0		Mix and pump cement			3.00
					Stop			
					Wash pump and lines			
	0.5		150.0		Pump water			0.10
					Shut in well			
TOTAL:								6.10

SUMMARY			
Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
1.0	0.8	450.0	350.0

PRODUCTS USED
12 sacks 60/40/4

Treater: *Jake Heard*

Customer: _____

