

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4167**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-3-18	1296	GUDENKAUF 18-1	18	4S	14E	NEMAHA	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
IA OPERATING, INC.	785 W. COVELL ROAD STE 200	Edmond	OK	73003	KM AM SM	104	AJAN M.
						113	Steve M.

Job Type SURFACE Hole Depth 390' KB Slurry Vol. 56 BBL Tubing _____
 Casing Depth 391' KB Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe _____
 Casing Size & Wt. 8 5/8" 23# Cement Left in Casing 20' Water Gal/SK 6.5 Other _____
 Displacement 23.5 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY MEETING: RIG UP TO 8 5/8" CASING. BREAK CIRCULATION W/ 10 BBL FRESH WATER. MIXED 235 SKS CLASS "A" CEMENT W/ 3% CaCl2, 2% GEL, 1/4" FIOSEAL/SK @ 15" /GAL, YIELD 1.35 = 56 BBL SLURRY. DISPLACE W/ 23.5 BBL FRESH WATER. SHUT CASING IN. GOOD CEMENT RETURNS TO SURFACE = 6 BBL SLURRY. JOB COMPLETE. RIG DOWN.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	890.00	890.00
C 107	110	Mileage	4.20	462.00
C 200	235 SKS	CLASS "A" Cement	15.75	3701.25
C 205	660 *	CaCl2 3%	.63 *	415.80
C 206	440 *	Gel 2%	.21 *	92.40
C 209	58 *	FIOSEAL 1/4" /SK	2.35	136.30
C108	11.05 TONS	TON Mileage 100 Miles	1.40	1547.00
			Sub Total	7244.75
			Less 5%	379.62
			Sales Tax 8.0%	347.66
			Total	7212.79

Authorization [Signature] Title Tool Pusher

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **4189**

Foreman Russell McCoy

Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-13-18	1296	Gudenkauf 18-1	18	4 S	14 E	Nemaha	Ks
Customer <u>IA Operating Inc.</u>			Safety Meeting <u>2m</u> <u>Jason</u> <u>Caleb</u>	Unit # <u>105</u> <u>110</u>	Driver <u>JASON</u> <u>CALEB</u>	Unit #	Driver
Mailing Address <u>785 W. Lovell Road Ste 200</u>			City <u>EDMUND</u>	State <u>OK</u>	Zip Code <u>73003</u>		

Job Type P.T.A. New well Hole Depth 3890 Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. 13.8 Drill Pipe 4 1/2
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting Plug well

<u>25 SKs</u>	<u>(A)</u>	<u>3875</u>
<u>25 SKs</u>	<u>(A)</u>	<u>3813</u>
<u>25 SKs</u>	<u>(A)</u>	<u>3441</u>
<u>140 SKs</u>	<u>(A)</u>	<u>403</u>
<u>30 SKs</u>		<u>RATHOLIC</u>
<u>245 SKs</u>		<u>TOTAL</u>

THANK YOU!
 Russell McCoy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-103	1	Pump Charge	1,100	1,100.00
C-107	110	Mileage	4.20	462.00
C-203	245	SKs 60/40 Permox	13.40	3283.00
C-206	840 #	Gel = 4%	-.21	176.40
C108B	10.53	TONS TON Mileage x 110 miles	1.40	1621.62
			SUBTOTAL	6,643.02
			Less 5%	(345.99)
			Sales Tax	276.15

Authorization [Signature] Title Tool Pusher Total 6,013.18

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