### **CORRECTION #1**

KOLAR Document ID: 1424992

Confidentiality Requested: KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No.:
Spot Description:
Feet from North / South Line of Section
Feet from
Footages Calculated from Nearest Outside Section Corner:
□NE □NW □SE □SW
GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County:
Lease Name: Well #:
Field Name:
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Vertical Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used?
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to:w/sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec.         TwpS. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Name:					Lease N	ame: _			Well #:	
Sec Tw	/рS.	R	East	West	County:					
	l, flowing and s	shut-in pressu	res, whe	ther shut-in pr	essure reach	ed stati	c level, hydrosta	itic pressures, b		val tested, time tool erature, fluid recovery,
Final Radioactivi							gs must be ema	ailed to kcc-well-	logs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			es No		L		on (Top), Depth		Sample	
Samples Sent to	Geological Su	ırvey	Ye	es 🗌 No		Nam	9		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud Logs			☐ Ye ☐ Ye	es No						
List All E. Logs F	Run:									
			Reno		RECORD	Ne	w Used	ion etc		
D (0)	S	ize Hole	•	e Casing	Weigh		Setting	Type of	# Sacks	Type and Percent
Purpose of St		Drilled		t (In O.D.)	Lbs. /		Depth	Cement	Used	Additives
				ADDITIONA	L CEMENTIN	G/SQU	EEZE RECORD			
Purpose:	То	Depth p Bottom	Type	of Cement	# Sacks Used		Type and Percent Additives			
Perforate Protect Ca										
Plug Back Plug Off Z										
1. Did you perform	n a hydraulic fract	turing treatmen	t on this w	rell?			Yes	No (If No, s	skip questions 2 ar	nd 3)
<ol> <li>Does the volum</li> </ol>		-		=		_			skip question 3)	of the ACO 1)
3. Was the hydrau	ile tracturing trea	itment informati	on submit	ted to the chem	icai disclosure	registry?	Yes	NO (IT NO, 1	ill out Page Three	or the ACO-1)
Date of first Produ	ıction/Injection or	r Resumed Prod	duction/	Producing Me	thod: Pumping		Gas Lift 0	Other (Explain)		
Flow		_				Can Oil Datia	Crossitus			
Estimated Production Per 24 Hours		Oil B	bls.	Gas	Mcf	vvale	ei D	DIS.	Gas-Oil Ratio	Gravity
DICD		C.			METHOD OF	COMPLE	TION		PROPLICATION	AN INTERVAL.
				Perf.	Top				ON INTERVAL: Bottom	
	ed, Submit ACO-1			5,011,1010		_ ,		mit ACO-4)		
Shots Per Foot	Perforation Top	Perforati Botton		Bridge Plug Type	Bridge Plug Set At	1	Acid		ementing Squeeze	Record
TUBING RECOR	D: Size:	:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	SUPERIOR 1
Doc ID	1424992

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12	8	10	21	Portland	5	50/50 POZ
Production	6.750	4.5	8	835	Portland	160	50/50 POZ

## **Summary of Changes**

Lease Name and Number: SUPERIOR 1

API/Permit #: 15-059-27176-00-00

Doc ID: 1424992

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved Date	04/30/2018	10/15/2018
Date of First or Resumed Production or		3/7/2018
SWD or Enhr Producing Method Pumping	No	Yes