KOLAR Document ID: 1425102

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | . | API No. | 15 | |
|---|------------------------------|------------------------------|------------|----------|----------------------------|---|
| Name: | | | | | escription: | |
| Address 1: | | | | | Sec Tw | p S. R East West |
| Address 2: | | | | | Feet from | |
| City: | State: | Zip: + | . | | Feet from | East / West Line of Section |
| Contact Person: | | | | Footage | es Calculated from Neares | st Outside Section Corner: |
| Phone: () | | | | | NE NW | SE SW |
| Type of Well: (Check one) | | OG D&A Cathodi SWD Permit #: | | , | | |
| ENHR Permit #: | Gas Sto | rage Permit #: | | | | |
| Is ACO-1 filed? Yes | No If not, is well | log attached? Yes | | | | ved on: (Date) |
| Producing Formation(s): List A | ll (If needed attach another | sheet) | | | | (KCC District Agent's Name) |
| Depth to | Top: Botto | m: T.D | | Plugging | a Commenced: | |
| Depth to | Top: Botto | m: T.D | | 00 0 | • | |
| Depth to | Top: Botto | m:T.D | | | g ••p.o | |
| | | | | | | |
| Show depth and thickness of a | all water, oil and gas forma | ations. | | | | |
| Oil, Gas or Water | Records | | Casing Re | cord (Su | urface, Conductor & Produc | tion) |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Describe in detail the manner cement or other plugs were us | | _ | | | | Is used in introducing it into the hole. If |
| | | | | | | |
| Plugging Contractor License # | : | | Name: | | | |
| Address 1: | | | Address 2: | : | | |
| City: | | | ; | State: _ | | Zip:+ |
| Phone: () | | | | | | |
| Name of Party Responsible for | r Plugging Fees: | | | | | |
| State of | County, _ | | | , SS. | | |
| | · | | | | Employee of Operator or | Operator on above described |
| | (Print Name) | | | E | imployee of Operator or | Operator on above-described well, |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Daily Workover Report

Well: Chester Schmidt #2 SWD Report #: 3 Date: 24-Sep-18 Location: AFE: AEC108 Daily \$: 7,627 Sunflower Well Service Rig: KB: 1,563 Cum \$: 11,427 Supv: Tanner Nelson GL: AFE \$: 0

| From | То | Hrs:Min | Detail Operations Report |
|---------|---------|---------|---|
| 7:00 AM | 5:00 PM | 10:00 | Sunflower rigged up over hole. MIRU Perf-Tech pickup wireline. |
| | | | RIH with 2 spf 1' perf gun. Shot gun off @ 260' RDMO Perf-Tech. |
| | | | RIH with 2 7/8" workstring. Screwed on to fish @ 635' |
| | | | RIH with sand line to 2500' to make sure tubing is clear. |
| | | | Pumped 5 bbl fresh water down tubing. Got tubing to go on vacuum. |
| | | | MIRU QES cement. Jerry with KCC on location. |
| | | | Mixed 75 sx Class A with 100# hulls 3% calcium. |
| | | | Pumped down tubing on vacuum. |
| | | | Dug out surface pipe and small workover pit. |
| | | | Waited 1 1/2 hours. Pressured up on bottom plug to 150 psi. Held. |
| | | | RIH with swab. Tagged @ 2250' Called KCC. Bottom plug is good. |
| | | | POOH 2 7/8" workstring to 287' |
| | | | Pumped 30 bbl fresh water down tubing. Could not get circulation. |
| | | | RIH with 2 7/8" workstring. Screwed on to fish @ 635' |
| | | | Pumped down tubing. Pressured up on bottom plug to 300 psi. Held. |
| | | | Well has casing leak on backside drinking fluids. |
| | | | Pulled 4' sub. Mixed 50 sx Class A 2% calcium 100# hulls. |
| | | | Pumped down tubing set @ 631' Well drank cement on vacuum. |
| | | | Shut in well. Re-test in morning. |
| | | | RDMO QES cement. |
| | | | SDFN. |
| | | | |
| | | | |
| | | | |
| | | | |

Cost Estimate Daily \$ AFE\$ Cum \$ Comments 9561 Pulling Unit / Rig 2,000 3,700 0 Sunflower Well Service 9579 Supervision 200 0 Tanner Nelson 9565 Rentals 1,000 0 9580 Testing - Inspection 900 0 9508 Cementing & Services 4,127 4,127 0 QES 9584 Vacuum Truck 500 500 0 Sunflower Well Service 9578 Wireline Services 1,000 1,000 0 Perf-Tech 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Total 7,627 11,427 0



Daily Workover Report

| PERO, ELO | | | | |
|-----------|------------------------|-------------|-----------|-----------|
| Well: | Chester Schmidt #2 SWD | Report #: 4 | Date: | 25-Sep-18 |
| Location | n: | AFE: AEC108 | Daily \$: | 5,679 |
| Rig: | Sunflower Well Service | KB: 1,563 | Cum \$: | 17,106 |
| Supv: | Tanner Nelson | GL: | AFE \$: | 0 |
| Novt D | 1 | | | |

| Next Planned | Pipe Tally | Material |
|--------------|------------|----------|
| Operation: | Pipe Tally | Transfer |

| From | То | Hrs:Min | Detail Operations Report | | | | |
|---------|----------|---------|--|--|--|--|--|
| 7:00 AM | 10:00 AM | 3:00 | Drove to location. Started rig. | | | | |
| | | | MIRU QES cement. | | | | |
| | | | Pumped down 5 1/2" casing. 1000# to break circulation out surface pipe. | | | | |
| | | | Mixed 220 sx Class A cement. Circulated to surface. | | | | |
| | | | Casing staying full of cement. Shut in holding 175 psi. Surface pipe full. | | | | |
| | | | RDMO QES cement. | | | | |
| | | | Going to cut of surface and casing tomorrow. Top off with cement. | | | | |
| | | | RDMO Sunfower Well Service | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | Hauled 80 bbl clear liquids to Warkentine disposal. | | | | |
| | | | | | | | |
| | | | Will back fill workover pit Thursday. | | | | |
| | | | | | | | |
| | | u. | | | | | |
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| | | | | | | | |
| | | 0.00 | | | | | |
| То | tai | 3:00 | | | | | |

| Cost Estimate | Daily \$ | Cum \$ | AFE\$ | Comments |
|---------------------------|----------|--------|-------|------------------------|
| 9561 Pulling Unit / Rig | 750 | 4,450 | 0 | Sunflower Well Service |
| 9579 Supervision | 300 | 500 | 0 | Tanner Nelson |
| 9565 Rentals | | 1,000 | 0 | |
| 9580 Testing - Inspection | | 900 | 0 | |
| 9508 Cementing & Services | 4,329 | 8,456 | 0 | QES |
| 9584 Vacuum Truck | 300 | 800 | 0 | Sunflower Well Service |
| 9578 Wireline Services | | 1,000 | 0 | |
| 0 | | 0 | 0 | |
| 0 | | 0 | 0 | |
| 0 | | 0 | 0 | |
| 0 | | 0 | 0 | |
| 0 | | 0 | 0 | |
| 0 | | 0 | 0 | |
| 0 | | 0 | 0 | |
| 0 | | 0 | 0 | |
| 0 | | 0 | 0 | |
| Total | 5,679 | 17,106 | 0 | |

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

| INVOICE | INVOICE NUMB | ER I | EASE NAME |
|----------|---|-------------------------|--------------------|
| 10-03-18 | 3651 | | C. Schmidt #2 SWD |
| DATE | DESCRIPTION | UNIT PRICE | TOT INV |
| 09/25/18 | Put 5-1/2 x 2" swage on casing, Pumpe cement to surface, Washed up, Shut d | | lation, Circulated |
| | Rig & Crew 3 hrs | \$205 per hr | \$615.00 |
| 09/26/18 | Ran sinker bar on sand line down casi head off, Ran sinker bar on sand line of Mixed cement by hand and filled surfa- | down surface, Found cen | nent at 70', |
| | Rig & Crew 2 hrs | \$205 per hr | \$410.00 |
| | 5 sacks of Cement | | \$ 62.50 |
| | Cutting equipment | | \$100.00 |

THANK YOU FOR YOUR BUSINESS!!!

| SubTotal | \$1,187.50 |
|-----------------|------------|
| Sales Tax 8.00% | 95.00 |
| TOTAL | \$1,282.50 |

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346 MAIN OFFICE

RECEIVED

OCT 0 1 2018

P.O.Box884 Chanute,KS 66720

620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice#

814205

Invoice Date:

Invoice

09/25/18

Terms:

Net 30

Page

Tax:

Total:

234.01

4,563.01

1

TREK RESOURCES, INC.

4925 Greenville Ave., St. 915

Dallas TX 75206

USA

2143730318

CHESTER SCHMIDT #2SWD

| Part No | Description | Quantity | Unit Price I | Discount(%) | Total |
|---------|--------------------------------|----------|----------------|---------------------|------------------|
| CE0450 | Cement Pump Charge 0 - 1500' | 1.000 | 1,500.0000 | 35.000 | 975.00 |
| CE0711 | Minimum Cement Delivery Charge | 1.000 | 660.0000 | 35.000 | 429.00 |
| CC5800A | Class A Cement - Sack | 225.000 | 20.0000 | 35.000 | 2,925.00 |
| | | | | Subtotal | 6,660.00 |
| | | | Discounted | I Amount | 2,331.00 |
| | | | SubTotal After | Discount | 4,329.00 |
| | 10. W | 8 | Amount D | ue 7,020.00 If paid | d after 10/25/18 |





LOCATION El Dorado

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

| DATE | CUSTOMER # | WELL | L NAME & NUME | BER I | SECTION | TOWNSHIP | RANGE | 1 | OUNTY |
|--------------|----------------------------------|---------------|---------------|----------------|--|--|------------------------|--------|-----------------|
| 9-25-18 | Basicano Company Control Control | 10000 | | | A DESCRIPTION OF THE PERSON OF | and the second s | Institution Co. E. Co. | - | |
| USTOMER | 7994 | Chester | Schmidt | LSWD | 30 | 195 | Iw | M | Pherso. |
| | Trex AEC | .HC | |] [| TRUCK# | DRIVER | TRUCK# | | RIVER |
| AILING ADDRE | -55 | | | 1 [| 760 | Jud | | | |
| | 155 N. M. | Arket Suit | te 710 | | 775 | James | | | |
| TY | | STATE | ZIP CODE |] [| 702 | Brad | | | |
| Wich | uta | Ks | 67202 | | | | | | |
| DB TYPE | PTA | HOLE SIZE | | HOLE DEPTH | | CASING SIZE & V | VEIGHT 5/2 | 2 | 85/8" |
| ASING DEPTH | | DRILL PIPE | | TUBING | | | OTHER Perfera | نه الم | -260 |
| URRY WEIGH | π | SLURRY VOL_ | | WATER gal/sk | | CEMENT LEFT In | | | |
| SPLACEMENT | | DISPLACEMEN | | MIX PSI | | RATE | | | |
| MARKS: SAS | eTy MeeTing | Riguste 5 | 2" CASING | Dumped w | ATE Abras | TogeTreTu | s es backs | ide | |
| Mixed 22 | STSKS Royal | A cement 1 | with pressi | ve getting | MTE 1500 | DS. Shutd | ment with | .516 | usel |
| SIGHT CEME | SI TELWASO | e hackside | - Dynord 4 | ttle water | behind cen | est To clear | enest out | CS. | ukea |
| Alve Shi | Idona) - ch | asad 51/2" CA | some in win | 4 175 psi | | | | 1 | , |
| | | | 3 | , | | | | | |
| | | | | Job com | plete - TeA | rdow | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | Thank | You" | | | | |
| | | | | , | | | | | |
| CODE | QUANITY | or UNITS | DE | SCRIPTION of S | ERVICES or PR | ODUCT | UNIT PRICE | | TOTAL |
| E0450 | | 1 | PUMP CHARG | E | | | 1500.00 | 13 | 50,00 |
| E 0002 | | 0 | MILEAGE | Truckoal | XATON | | 715 | | NIC |
| E0711 | | ML | Bulk To | uck char | 50 | | 660.00 | | 60,00 |
| C5800A | | 225 sexs | Regular | Class A | CEMENT | | 20.00 | 4 | 500.00 |
| | | | <i>J</i> | | | | | | |
| | | | | | | | | | |
| | | | | | | | | 6,4 | 60,00 |
| | | | | | | | | | |
| | | | | 31.7 | | Discourt | 35% | -23 | 31,00 |
| | | | | | | Document | | | |
| | | | | | | | | | 19 - |
| | HING CO. | | | | | Cil | TITAL | 43 | 1 1 000 |
| | | | | | | .Sul | TUTAL | 43 | 41.00 |
| | | | | | # A | Sul | TUTAL | 43 | K .00 |
| | | | | | *** | .ડપ | TUTAL | 43 | X / . 00 |
| | | | | | | .ડપ | TUTAL | 43. | <i>λ . συ</i> |
| | | | | | | .541 | TUTAL | 43. | λ <i>j</i> . συ |
| | | | | | | .54 | TUTAL | 43 | 27.60 |
| | | | | | | .ડપ | TUTAL | 43 | 27.60 |
| | | | | | | .54 | | | |
| n 3737 | | | | | | .54 | SALES TAX | 73 | 4.01 |
| 13737 | Sand | | | | | .541 | | 73 | |



REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346 OCT 0 1 2018

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice# 814204

Invoice Date: 09/25/18 Terms: Net 30 Page 1

TREK RESOURCES, INC.

4925 Greenville Ave., St. 915

Dallas TX 75206

USA

2143730318

CHESTER SCHMIDT #2 SWD

Total:

4,279.44

| Part No | Description | Quantity | Unit Price Di | scount(%) | Total |
|-----------|---|------------|---|--------------------|----------------|
| CE0452 | Cement Pump Charge 3001' - 4000' | 1.000 | 2,300.0000 | 35.000 | 1,495.00 |
| CE0002 | Equipment Mileage Charge - Heavy Equipment | 65.000 | 7.1500 | 35.000 | 302.09 |
| CE0711 | Minimum Cement Delivery Charge | 1.000 | 660.0000 | 35.000 | 429.00 |
| CC5800A | Class A Cement - Sack | 125.000 | 20.0000 | 35.000 | 1,625.00 |
| CC5325 | Calcium Chloride | 300.000 | 1.2500 | 35.000 | 243.75 |
| CC6080 | Cottonseed Hulls | 50.000 | 1.0000 | 35.000 | 32.50 |
| | | | S | Subtotal | 6,349.75 |
| | | | Discounted A | Amount | 2,222.41 |
| | | | SubTotal After D | iscount | 4,127.34 |
| | | | Amount Due | e 6,583.75 If paid | after 10/25/18 |
| ========= | | ========== | ======================================= | .======= | |
| | | | | Tax: | 152.10 |



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

11470

TICKET NUMBER LOCATION

FOREMAN

FIELD TICKET & TREATMENT REPORT CEMENT

| | CUSTOMER # | WELL | NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNT |
|-------------------------------------|----------------|--------------------------|--|---------------------|---------------|---|--|
| 9-24-18 | 7994 | Chester. | Schmidt "ZSW | n 30 | 193 | 100 | MAnus |
| CUSTOMER | TEN AEC | | | TRUCK # | DRIVER | TRUCK# | DRIVER |
| MAILING ADDRI | ITEK AEC | , HC | | 760 | Jud | TROCK# | DINIVE |
| 15 | 5 11 m | V T C . | 710 | | | | |
| CITY | 5 N. MAI | STATE | ZIP CODE | 775 | JAMES | | |
| Wich | | Ks | 67202 | 702 | Brad | | |
| JOB TYPE | PTA | | HOLE DE | | | TIGHT 4-V-4 | |
| CASING DEPTH | | | TUBING_ | | | | |
| | | | WATER 9 | | | | |
| | | | T PSI MIX PSI_ | | | CAGINO | |
| | | | 27/ Tabing pump | | OWNERS COLUMN | | |
| | | | CACL + Hulls, di | | | -1 1 2-11 | Tu Cau |
| Messare up to | 300 ps and hol | day Release | Ackelowed - Lath bon Pressuc - Unlater off 12 CACL2, pumped | 31/2 And Pulling | 5 risupto 7 | 4645-pumpa | 5BISWA |
| ACCOUNT | QUANITY | <u> </u> | DESCRIPTION | N of SERVICES or PR | ODUCT | UNIT PRICE | TOTAL |
| CODE | QUAINT. | | Service and the service and th | TO DERVICES OF TR | 00001 | | |
| CE0452 | | 1 | PUMP CHARGE | | | 230000 | 2300,0 |
| | | 63 | MILEAGE | | | 715 | 464.7 |
| CE 0002 | | 221 | DWTuel | | | 110-0 | 110- |
| | , | Mr | Bulk Truck ch | Arge | | 40.00 | 6600 |
| CE 0711 | | 7 | | | | | |
| CE 0711 CC 580A | 10 | , 25 saxs | Regular- class | Acemen | | 20.00 | 2500,0 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 | 2500,0 375.0 |
| CE 0711 | 10 | , 25 saxs | Regular- class | Acemen | | 20.00 | 2500,0 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 | 2500,0 375.0 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | Discons | 20.00 1.25 1.00 | 2500,e 375.e 50,e |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 1.25 1.00 | 2500,0 375.0 50,0 6349.1 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | Discons | 20.00 1.25 1.00 | 2500,0 375.0 50,0 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 1.25 1.00 | 2500,0 375.0 50,0 6349.1 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 1.25 1.00 | 2500,0 375.0 50,0 6349.1 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 1.25 1.00 | 2500,0 375.0 50,0 6349.1 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 1.25 1.00 | 2500,0 375.0 50,0 6349.1 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 1.25 1.00 | 2500,e 375.e 50,e 6349.1 -2222.5 |
| CE 0711 CC 530A CC 5325 | 10 | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 1.25 1.00 Total SALES TAX ESTIMATED | 2500,0 375.0 50,0 6349.1 |
| CE 0711 CC 5325 CC 65325 CC 6550 | 100 A | 7 25 sacks 300 lbs | Regular - Class CAKIUM Chlorid | Acemen | | 20.00 1.25 1.00 1.352 Total | 2570. 375. 59, 6349. -2222. 4127. |

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.