

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC
4925 Greenville Ave., Ste 915
Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME	
10-03-18	3651	C. Schmidt #2 SWD	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
09/25/18	Put 5-1/2 x 2" swage on casing, Pumped down casing, Got circulation, Circulated cement to surface, Washed up, Shut down.		
	Rig & Crew 3 hrs	\$205 per hr	\$615.00
09/26/18	Ran sinker bar on sand line down casing, Found cement at 10', Cut surface head off, Ran sinker bar on sand line down surface, Found cement at 70', Mixed cement by hand and filled surface and casing up, Rigged down.		
	Rig & Crew 2 hrs	\$205 per hr	\$410.00
	5 sacks of Cement		\$ 62.50
	Cutting equipment		\$100.00

THANK YOU FOR YOUR BUSINESS!!!

SubTotal	\$1,187.50
Sales Tax 8.00%	95.00
TOTAL	\$1,282.50

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED
 OCT 01 2018

MAIN OFFICE
 P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

814205

Invoice Date: 09/25/18

Terms: Net 30

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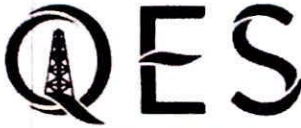
TREK RESOURCES, INC.
 4925 Greenville Ave., St. 915
 Dallas TX 75206
 USA
 2143730318

CHESTER SCHMIDT #2SWD

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	35.000	975.00
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	35.000	429.00
CC5800A	Class A Cement - Sack	225.000	20.0000	35.000	2,925.00

Subtotal 6,660.00
 Discounted Amount 2,331.00
 SubTotal After Discount 4,329.00
 Amount Due 7,020.00 If paid after 10/25/18

Tax: 234.01
 Total: 4,563.01



PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

11671
11554

TICKET NUMBER 54256

LOCATION El Dorado

FOREMAN Brad Butler

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-18	7994	Chester Schmidt #2SWD	30	19s	1w	MITCHELL
CUSTOMER			TRUCK #			
Trek AEC, LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
155 N. MARKET, Suite 710			DRIVER			
CITY			TRUCK #			
Wichita			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
67202			DRIVER			

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" - 85#
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER Perforated at 260'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up in 5 1/2" casing, pumped water ahead to get returns on backside. Mixed 225 sacks Regular cement with pressure getting up to 1500 psi. Shut down with signs of light cement returns on backside. Pumped little water behind cement to clear cement out of subseal and valve. Shut down - closed 5 1/2" casing in with 175 psi.

Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE 045D	1	PUMP CHARGE	1500.00	1500.00
CE 0002	0	MILEAGE Truck on location	7.15	N/A
CE 0711	m/c	Bulk Truck charge	660.00	660.00
CC 5800A	225 sacks	Regular - Class A cement	20.00	4500.00
				6660.00
		Discount 35%		-2331.00
		Sub TOTAL		4329.00
		SALES TAX		234.01
		ESTIMATED TOTAL		4563.01

Ravin 3737

AUTHORIZATION Brad Butler

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED
 OCT 01 2018

MAIN OFFICE

P.O.Box884
 Chanute,KS 66720
 620/431-9210,1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

814204

Invoice Date: 09/25/18

Terms: Net 30

Page 1

TREK RESOURCES, INC.
 4925 Greenville Ave., St. 915
 Dallas TX 75206
 USA
 2143730318

CHESTER SCHMIDT #2 SWD

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0452	Cement Pump Charge 3001' - 4000'	1.000	2,300.0000	35.000	1,495.00
CE0002	Equipment Mileage Charge - Heavy Equipment	65.000	7.1500	35.000	302.09
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	35.000	429.00
CC5800A	Class A Cement - Sack	125.000	20.0000	35.000	1,625.00
CC5325	Calcium Chloride	300.000	1.2500	35.000	243.75
CC6080	Cottonseed Hulls	50.000	1.0000	35.000	32.50

Subtotal 6,349.75
 Discounted Amount 2,222.41
 SubTotal After Discount 4,127.34

Amount Due 6,583.75 If paid after 10/25/18

Tax: 152.10
 Total: 4,279.44



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

11670
11553

TICKET NUMBER 54255
LOCATION El Dorado, Ks
FOREMAN Brad Butler

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-18	7994	Chester Schmidt #2 SWD	30	19s	1w	McPherson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			760	Jud		
CITY			775	James		
STATE			702	Brad		
ZIP CODE						

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH Open hole CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 3631' DRILL PIPE _____ TUBING 3 1/2" Sibusglass @ 3600' OTHER 635' of 2 1/2" Tubing
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 1/2" Tubing, pumped 5 Bbls water ahead.
Mixed 70SKS Regular Cement w/ 3% CaCl₂ + Halls, displaced with 15 Bbls water shutdown - well took 5 Bbls of
water on vac - shut tubing in wait 1 Hr - opened valve, well took 7 Bbls water then stopped wait 15 minutes
pressure upon well to 150 psi wait another 15 minutes - ran in well with sand line - it stopped at 2260'
Sibusglass tubing had in Area by calculations cement should be at 3200' Pulled Tubing up to 280'
pumped 30 Bbls water. Ran tubing back down - Latch back onto 3 1/2" Tubing, pumped 3 Bbls water when tubing reached
Pressure up to 300 psi and holding. Release Pressure - unlatch off 3 1/2" and pull up 5' rig up to Tubing - pumped 5 Bbls water
well on vac. Mixed 50SKS Regular w/ 2% CaCl₂, pumped 3 Bbls water, shutdown - well on vac
Pull 630' of Tubing out of well.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0452	1	PUMP CHARGE	2300.00	2300.00
CE0002	65	MILEAGE	7.15	464.75
CE0711	M/C	Bulk Truck charge	660.00	660.00
CC5800A	125 sacks	Regular - class A cement	20.00	2500.00
CC5325	300 lbs	Calcium Chloride	1.25	375.00
CC6050	50 lbs	Halls	1.00	50.00
				6349.75
		Discount 35%		-2222.41
		Sub TOTAL		4127.34
		SALES TAX		152.10
		ESTIMATED TOTAL		4,279.44

RAVIN 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.