Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + _ _ _ _
Contact Person: Mindy Wooten
Phone: (316) 201-1134

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☑ SWD Permit #: D31053.0
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-115-21338-00-01
Spot Description: N/2 SE SE
_ - N2 - SE - SE Sec. 34 Twp. 18 S. R. 2 ☑ East ☐ West
990 Feet from ☐ North / ☑ South Line of Section
660 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Marion
Lease Name: SCULLY PARTNERS Well #: 1-34
Date Well Completed: 11/16/2005
The plugging proposal was approved on: 06/01/2018 *(Date)*
by: District #2 - Production Department Supervisor *(KCC **District** Agent's Name)*
Plugging Commenced: 09/27/2018
Plugging Completed: 10/2/2018

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.6250	210	0
		Production	4.5	3014	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

09/27/2018 - MIRU - Sunflower Well Service. TOOH as follows: 1 2 3/8" X 6' coated tubing sub. 94 jts 2 3/8" 8 RD fiberglass tubing. Jerry with KCC on location. Sanded off bottom of wellbore to 2885'. Spotted 4 sx cement @ 2885' with sandline bailer. Dug out surface pipe. Cut surface pipe. Prep to RIH with 1" pipe on backside. Loaded casing and surface with fresh water. Staying full. SDFN Sunflower Well Service.
10/02/2018 - Started rig. Casing and surface still full. No casing leak. Dug small workover pit. MIRU QES cement. TIH with 1" pipe down surface casing. Tagged @ 75'. Called KCC. Jerry confirmed that was OK. Well was squeezed with 300 sx. Pumped 20 sx 60/40 cement down 1" pipe. Circulated to surface. POOH 1" pipe. TIH with 1" pipe down 4 1/2" production casing to 250'. Pumped 35 sx 60/40 cement down 1" pipe. Circulated to surface. POOH 1" pipe. Capped off with 5 sx cement. All standing full. RDMO QES cement. 60 sx total 60/40 4%. Left cellar open for KCC to monitor. RDMO Sunflower Well Service.

Plugging Contractor License #: 30280 Name: Sunflower Well Service, Inc.
Address 1: 1770 28TH AVE Address 2: PO BOX 341
City: CANTON State: KS Zip: 67428 + _ _ _ _
Phone: (620) 628-4723

Name of Party Responsible for Plugging Fees: Trek AEC, LLC
State of Kansas County, Sedgwick , ss.
Mark Bieker *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Daily Workover Report

Well:	Scully Partners #1-34 SWD	**Report #:**	1	**Date:**	27-Sep-18
Location:	Scully Partners	**AFE:**		**Daily $:**	1,900
Rig:	Sunflower Well Service	**KB:**	1,387	**Cum $:**	1,900
Supv:	Tanner Nelson	**GL:**	1,379	**AFE $:**	0

Next Planned Operation:	KCC U3C allows 5000 bpd @ 0 psi	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer

From	To	Hrs:Min	Detail Operations Report
7:00 AM	3:00 PM	8:00	MIRU Sunflower Well Service. Plug well.
			TOOH as follows:
			1 - 2 3/8" x 6' coated tubing sub
			94 jts - 2 3/8" 8RD fiberglass tubing
			Jerry with KCC on location.
			Sanded off bottom of wellbore to 2885'
			Spotted 4 sx cement @ 2885' with sand line bailer.
			Dug out surface pipe.
			Cut surface pipe. Prep to RIH with 1" pipe on backside.
			Loaded casing and surface with fresh water. Staying full.
			SDFN Sunflower Well Service
			Cement scheduled for Tuesday 10/2/18.
Total		8:00	

Cost Estimate	Daily $	Cum $	AFE $	Comments
9561 Pulling Unit / Rig	1,600	1,600		Sunflower Well Service
9579 Supervision	100	100		Kennis Becker
9584 Vacuum Truck	200	200		Sunflower Well Service
9508 Cementing & Services	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
Total	1,900	1,900	0	

CONFIDENTIAL

Daily Workover Report

Well:	Scully Partners #1-34 SWD	**Report #:**	2	**Date:**	2-Oct-18
Location:	Scully Partners	**AFE:**		**Daily $:**	2,631
Rig:	Sunflower Well Service	**KB:**	1,387	**Cum $:**	4,531
Supv:	Tanner Nelson	**GL:**	1,379	**AFE $:**	0

Next Planned Operation:

Pipe Tally | Material Transfer

From	To	Hrs:Min	Detail Operations Report
7:00 AM			Drove to location. Started rig. Casing and surface still full. No casing leak.
			Dug small workover pit.
			MIRU QES cement.
			TIH 1" pipe down surface casing. Tagged @ 75'
			Called KCC. Jerry confirmed that was OK. Well was squeezed with 300 sx.
			Pumped 20 sx 60/40 cement down 1" pipe. Circulated to surface.
			POOH 1" pipe.
			TIH 1" pipe down 4 1/2" production casing to 250'
			Pumped 35 sx 60/40 cement down 1" pipe. Circulated to surface.
			POOH 1" pipe.
			Capped off with 5 sx cement. All standing full.
			RDMO QES cement.
			60 sx total. 60/40 4%
			Closed workover pit.
			Hauled 20 bbl oil to Leffler BS tank.
			Left cellar open for KCC to look at.
			RDMO Sunflower Well Service
Total		0:00	

Cost Estimate	Daily $	Cum $	AFE $	Comments
9561 Pulling Unit / Rig		1,600	0	Sunflower Well Service
9579 Supervision	130	230	0	Tanner Nelson
9584 Vacuum Truck	200	400	0	Sunflower Well Service
9508 Cementing & Services	2,301	2,301	0	QES
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	2,631	4,531	0	

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC
4925 Greenville Ave., Ste 915
Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
10-03-18	3653	Scully Partners 1-34

DATE	DESCRIPTION	UNIT PRICE	TOT INV
09/27/18	MOVED TO LOCATION:		
	Rigged up, Started to pull tubing, Annulus started to flow oil back, Hooked Tank truck up and sucked oil back while pulling tubing, Pulled 94 joints, Ran bailer, Found T.D. at 3014', Dumped sand, Shut down.		
	Rig & Crew 8 hrs	$205 per hr	$1,640.00
10/02/18	Ran bailer, Found sand at 2885', Dumped 4 sacks of cement on bottom with Bailer, Dug surface head out, Cut 8-5/8" and 4-½" casing off, Ran 1" tubing Down surface, Could not get past 70', Broke circulation, Circulated cement To surface, Pulled 1" tubing, Ran 1" down 4-½" casing to 250', Circulated Cement to surface, Washed up, Rigged down.		
	Rig & Crew 8 hrs	$205 per hr	$1,640.00
	4 sacks of Cement		$ 50.00
	Cutting equipment		$ 100.00
	Tank truck to suck oil and water up, Hauled water to cement with		$ 600.00

THANK YOU FOR YOUR BUSINESS!!!

SubTotal	$4,030.00
Sales Tax 8.00%	322.40
TOTAL	$4,352.40

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

QES
PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

11738
11622

TICKET NUMBER 54573
LOCATION Eldorado KS
FOREMAN Austin

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-18	7994	Scully Partners 1-34	34	18	2	Marion

CUSTOMER: Trek AEC LLC
MAILING ADDRESS: 200 W Douglas Suite 101
CITY: Wichita | STATE: KS | ZIP CODE: 67202

TRUCK #	DRIVER	TRUCK #	DRIVER
713	Austin		
866	James		
760	Jud		

JOB TYPE Plug B | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT 4½
CASING DEPTH 250 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safety meeting Hooked up to 1" in Surface Set @ 75' pumped Cement to Surface then ran 4½ in Casing to 250' pumped Cement to Surface All standing full.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	50	MILEAGE	7.15	357.50
CE0711	1	min Bulk delivery	660.00	660.00
18883 CC5829	60	60/40 4%	16.00	960.00
CC5325	50	Calcium Chloride	1.25	62.50
				3540.00
			Disc. 35%	1239.00
				2301.00
			SALES TAX	49.85
			ESTIMATED TOTAL	2,350.85

Ravin 3737

AUTHORIZTION [signature] TITLE Prod. Foreman DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.