Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 35171
Name: Iantha Resources LLC
Address 1: 21517 NW 1650 RD
Address 2:
City: GARNETT State: KS Zip: 66032 + ___
Contact Person: Dave Lybarger
Phone: (785) 448-8363

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-003-20606-00-00
Spot Description:
SE SW SW Sec. 3 Twp. 23 S. R. 19 ☑ East ☐ West
239 Feet from ☐ North / ☑ South Line of Section
4131 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Anderson
Lease Name: W L MINCKLEY A Well #: R-29
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 9/27/2018
Plugging Completed: 9/27/2018

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7	22	
		Production	2	735	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Connected to 2 inch production line, pumped 12 bags of 60/40 Pozmix Cement from TD to surface.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER STE 200 Address 2:
City: WICHITA State: KS Zip: 67002 + 6700
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Dave Lybarger

State of ____ County, ____ , ss.

____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881

HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

IANTHA RESOURCES LLC
21517 NW 1650 RD
GARNETT, KS 66032

Invoice Date:	9/27/2018
Invoice #:	0040241
Lease Name:	Minkley
Well #:	8, R-9, R-21 & R-29
County:	Anderson

Date/Description	HRS/QTY	Rate	Total
ICT1429 PTA's	0.000	0.000	0.00
Heavy Eq mileage one way	20.000	2.438	48.75
Light Eq mileage one way	20.000	1.125	22.50
Pump truck #271	4.000	337.500	1,350.00
Minimum ton Mile charge	1.000	225.000	225.00
Cement Pozmix 60/40	50.000	9.638	481.88
Bentonite Gel	172.000	0.225	38.70
City Water	2,520.000	0.010	24.57
Vac truck #110	3.000	90.000	270.00

Net Invoice	2,461.40
Sales Tax:	171.62
Total	2,633.02

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

250 N. Water St., Suite #200
Wichita, KS 67202

HURRICANE SERVICES INC

Customer	Iantha Resources	Lease & Well #	Minckley #8 R-9 R-21 R-29			Date	9/27/2018
Service District	Garnett, Ks	County & State	Anderson, Ks	Legals S/T/R		Job #	ICT 1429
Job Type	PTA	☑ PROD	☐ INJ	☐ SWD	New Well? ☐ YES ☑ No	Ticket #	ICT 1429

Equipment #	Driver
271	Kevin
241	Seth
110	Derick
77	Jake H

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☐ Slip/Trip/Fall Hazards	☐ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☐ Overhead Hazards	☐ Muster Point/Medical Locations
☑ Hearing Protection	☐ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
c001	Heavy Equip. One Way	mi	20.00			$48.75
c002	Light Equip. One Way	mi	20.00			$22.50
c020	Cement Pump	ea	4.00			$1,350.00
c004	Minimum Ton Mile Charge	ea	1.00			$225.00
cp010	60/40 Pozmix Cement	sack	50.00			$481.88
cp016	Bentonite Gel	lb	172.00			$38.70
af022	H2O	gal	2,520.00			$24.57
t003	Vacuum Truck 80 bbl	Hour	3.00			$270.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

Total Taxable	$ -	Tax Rate:	
		Net:	$2,461.40
		Sale Tax:	$ -
		Total:	$ 2,461.40

State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.

HSI Representative: **Jake Heard**

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ **CUSTOMER AUTHORIZATION SIGNATURE**

TREATMENT REPORT

HURRICANE SERVICES INC

Customer:	Iantha Resources	Date: 9/27/2018	Ticket #: ICT 1429
Field Rep:			
Address:			
City, State:			
County, Zip:			

Field Order No.:		Open Hole:	
Well Name:	Minckley R-21	Casing Depth:	
Location:	Colony, Ks	Casing Size:	
Formation:		Tubing Depth:	757'
Type of Service:	PTA	Tubing Size:	2 3/8
Well Type:	Oil	Liner Depth:	
Age of Well:	Old	Liner Size:	
Packer Type:		Liner Top:	
Packer Depth:		Liner Bottom:	
Treatment Via:	Bullhead	Total Depth:	

Perf Depths (ft)		Perfs
	Total Perfs	0

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
					On location safety meeting. Spot in and rig up			
					Hook up to tubing			
	1.0		450.0		Pump water			3.00
	1.0		450.0		Mix and pump cement			3.00
					Stop			
					Wash pump and lines			
	0.5		150.0		Pump water			0.10
					Shut in well			
					TOTAL:	-	-	6.10

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
1.0	0.8	450.0	350.0

PRODUCTS USED

12 sacks 60/40/4

Treater: Jake Heard

Customer: _____

TREATMENT REPORT

HURRICANE SERVICES INC

Customer:	Iantha Resources	Date: 9/27/2018	Ticket #: ICT 1429
Field Rep:			
Address:			
City, State:			
County, Zip:			

Field Order No.:		Open Hole:	
Well Name:	Minckley R-29	Casing Depth:	
Location:	Colony, Ks	Casing Size:	
Formation:		Tubing Depth:	735'
Type of Service:	PTA	Tubing Size:	2 3/8
Well Type:	Oil	Liner Depth:	
Age of Well:	Old	Liner Size:	
Packer Type:		Liner Top:	
Packer Depth:		Liner Bottom:	
Treatment Via:	Bullhead	Total Depth:	

Perf Depths (ft)		Perfs
	Total Perfs	0

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
					On location safety meeting. Spot in and rig up			
					Hook up to tubing			
	1.0		325.0		Pump water			3.00
	1.0		325.0		Mix and pump cement			3.00
					Stop			
					Wash pump and lines			
	0.5		150.0		Pump water			0.10
					Shut in well			
					TOTAL:	-	-	6.10

SUMMARY			
Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
1.0	0.8	325.0	266.7

PRODUCTS USED

12 sacks 60/40/4

Treater: Jake Heard

Customer: _____

TREATMENT REPORT

HURRICANE SERVICES INC

Customer:	Iantha Resources	Date: 9/27/2018	Ticket #: ICT 1429
Field Rep:			
Address:			
City, State:			
County, Zip:			

Field Order No.:		Open Hole:	
Well Name:	Minckley 8	Casing Depth:	
Location:	Colony, Ks	Casing Size:	
Formation:		Tubing Depth:	768'
Type of Service:	PTA	Tubing Size:	2 3/8
Well Type:	Oil	Liner Depth:	
Age of Well:	Old	Liner Size:	
Packer Type:		Liner Top:	
Packer Depth:		Liner Bottom:	
Treatment Via:	Bullhead	Total Depth:	

Perf Depths (ft)		Perfs
	Total Perfs	0

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
					On location safety meeting. Spot in and rig up			
					Hook up to tubing			
	1.0		350.0		Pump water			3.00
	1.0		350.0		Mix and pump cement			3.54
					Stop			
					Wash pump and lines			
	0.5		150.0		Pump water			0.10
					Shut in well			
					TOTAL:	-	-	6.64

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
1.0	0.8	350.0	283.3

PRODUCTS USED

14 sacks 60/40/4

Treater: Jake Heard

Customer: _____

TREATMENT REPORT

HURRICANE SERVICES INC

Customer:	Iantha Resources	Date: 9/27/2018	Ticket #: ICT 1429
Field Rep:			
Address:			
City, State:			
County, Zip:			

Field Order No.:		Open Hole:	
Well Name:	Minckley R-9	Casing Depth:	
Location:	Colony, Ks	Casing Size:	
Formation:		Tubing Depth:	750'
Type of Service:	PTA	Tubing Size:	2 3/8
Well Type:	Oil	Liner Depth:	
Age of Well:	Old	Liner Size:	
Packer Type:		Liner Top:	
Packer Depth:		Liner Bottom:	
Treatment Via:	Bullhead	Total Depth:	

Perf Depths (ft)		Perfs
	Total Perfs	0

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
					On location safety meeting. Spot in and rig up			
					Hook up to tubing			
	1.0		350.0		Pump water			3.00
	1.0		350.0		Mix and pump cement			3.00
					Stop			
					Wash pump and lines			
	0.5		150.0		Pump water			0.10
					Shut in well			
					TOTAL:	-	-	6.10

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
1.0	0.8	350.0	283.3

PRODUCTS USED

12 sacks 60/40/4

Treater: Jake Heard

Customer: _____