



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i>                      <i>(Submit ACO-5)</i>                      <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top                      Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

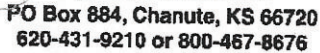
TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	JTC Oil, Inc.
Well Name	WINGERT P-11
Doc ID	1425485

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	Portland	3	NA
Production	5.625	2.875	6.5	730	Thixoblen d II	59	See Ticket





11518

FOREMAN Carey Kennedy

Invoice #814169

REMARKS: held safety meeting, established circulation, mixed & pumped 200 # Gel followed by 5 bbl's fresh water, mixed & pumped 59 sks Thixoblend II cement w/ 1/2 # Floseal per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 4.17 bbl's fresh water, pressured to 800 PSI, released pressure to set float valve.

BK9

Ravin 3737

**TITLE**

DATE \_\_\_\_\_

**ESTIMATED  
TOTAL**

77.35

2143.56

(3897.39)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form, apply to this order.



## DRILL LOG

Operator License# 32834

API # 15-121-31512-00-00

Operator \_\_\_\_\_JTC Oil, Inc.

Lease Wingert

Address 35790 Plum Creek Rd. Osaw. KS

Well # P-11

Contractor JTC Oil, Inc.

Spud Date 9/14/18 Cement 9/20/18

Contractor License 32834

Location \_\_\_\_\_ of \_\_\_\_\_

T.D. 740 T.D. of Pipe 730

\_\_\_\_\_ feet from \_\_\_\_\_

Surf. Pipe Size 7" Depth ft. 20 ft. w/ 3sx cement \_\_\_\_\_ feet from \_\_\_\_\_

Kind of Well Production

County Miami

Thickness	Strata	From	To	Thickness	Strata	From	To
3	soil	0	3	14	lime	262	276
3	lime	3	6	14	shale	276	290
10	shale	6	16	26	lime	290	316
20	lime	16	36	9	coal	316	325
23	shale	36	59	20	lime	325	345
16	lime	59	75	5	coal	345	350
98	shale	75	173	13	lime	350	363
18	lime	173	191	136	shale	363	499
30	shale	191	221	28	lime/shale	499	527
4	lime	221	225	13	lime	527	540
37	shale	225	262	47	shale	540	587

<u>7</u>	lime	587	594
<u>34</u>	shale	594	628
<u>8</u>	lime	628	635
<u>13</u>	shale	635	648
<u>2</u>	lime	648	650
<u>19</u>	shale	650	669
<u>2</u>	oil sand	669	671 ok
<u>3</u>	oil sand	671	674 good
<u>3</u>	oil sand	674	677 good
<u>2</u>	oil sand	677	679 broke
<u>61</u>	shale	679	740