KOLAR Document ID: 1425485

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet				
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No				
Cathodic Other (Core, Expl., etc.):					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to: w/ sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
☐ EOR Permit #:	Location of haid disposal if hadica offsite.				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I III Approved by: Date:						

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Page Two

Operator Name: _				Lease Name:			Well #:		
SecTwp.	S. R.	Ea	ast West	County:					
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.									
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log	
Drill Stem Tests Taken									
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives		
Protect Casi									
Plug Off Zon									
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Shots Per Perforation Perforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record Foot Top Bottom Type Set At (Amount and Kind of Material Used)					Record			
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion
Operator	JTC Oil, Inc.
Well Name	WINGERT P-11
Doc ID	1425485

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	Portland	3	NA
Production	5.625	2.875	6.5	730	Thixoblen d II	59	See Ticket



PRESSURE PUMPING LLC PO Box 884, Chanute, KS 66720

8112

11430 11518

TICKET NUMBER_	55448
LOCATION OHOS	ua.KS.
CODEMAN CO-	L - 0

620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9/20/18	4015	Winger	+ # P-11		NW9	17	22	MI
CUSTOMER (TC Oil	Inc				and the second of the second o		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
MAILING ADDRE	SS	INC		-	TRUCK#	DRIVER	TRUCK#	DRIVER
35	790 Plu	un Creek		-	729	Cashen	Souther	Meeting
CITY		STATE	ZIP CODE	-	495	HarBec	10	
Osawa	todio	KS	66064	-	200	Keilar		
JOB TYPE IOA		HOLE SIZE 5	7/11	L E DEPTH.	740'	Kei Det	OF	1 10 =1:=
CASING DEPTH	1-1-1	DRILL PIPE	TUB	THE CHANGE PARKETERS	770	CASING SIZE &	WEIGHT 27	en eve
SLURRY WEIGH		SLURRY VOL_		TER gai/sk		APILIPA I I I I I I I I I I I I I I I I I I	OTHER	
DISPLACEMENT		DISPLACEMENT		The state of the s		RATE 46	in Casing Paa	
REMARKS: LO	ld safety	meeting.			ution	mixed	4	0 200-4
Gel fo	llowed	-11	ols tresh	water		170	TPUMPE	1 200# 1 sks
Thixoble	nd II co	quent	/	Flose	,	St. Ce	Le out L	313
Hushard a	mp clear	1. DUNG	ed 2'5"	Cabbe	U	to castno	77	417 41
fresh in	atter press	sured to	800 751	rolo		SSUR TA	Oct flat	- 15610
***************************************	• •	2		7-6	1		324 1100	Coarde.
								7
	·					1	71	/
ACCOUNT						(/ /	<i></i>
CODE	QUANITY o	r UNITS	DESCRIP	PTION of SI	ERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
E0750	. /		PUMP CHARGE				1500 00	
Ecopo 7	25 n	ui l	MILEAGE	***			178.75	
CE0711	, 1/3 MA	in	ton mile	ace	1 2		220 00	
DE0853	160		80 lhc			20	100 001	
	5 4	-			truc	ks	1998.75	
						45%	299 44	
						Subtotal		1099.31
CC5861	<u>59 st</u>		Thirobler	d II	rement		1593.00.	, , , , ,
C5965/	2005 \$		Gel				60,00	
CL60751	30 #	-	Flosocl				60.00	
P8176 4	1		Flosocl 21/2" relab	er du	N		45000	
				1	mate	cials	1758.00	
					- 4	15%	791.10	
						Subtotal	7/1.10	966.90
			-					100.70
			S0	GAN	NEU			
						KAL		4
in 3797						8%	SALES TAX	77.35
	1-1	11	8				ESTIMATED TOTAL	2143.56
JTHORIZTION	IN C	000	TITLE				<i>p</i> ¹	3897.39
knowledge th	nat the payment	terms, unles	s specifically ame		writing on the	front of the f	(JE 1 T. 27/

DRILL LOG

Operator License# 32834	API # 15-121-31512-00-00			
OperatorJTC Oil, Inc.	Lease Wingert			
Address 35790 Plum Creek Rd. Osaw. KS	Well # P-11			
Contractor JTC Oil, Inc.	Spud Date 9/14/18 Cement 9/20/18			
Contractor License 32834	Location of			
T.D. 740 T.D. of Pipe 730	feet from			
Surf. Pipe Size 7" Depth ft. 20 ft. w/ 3sx cement	t feet from			
Kind of Well Production	County Miami			

Thickness	Strata	From	То	Thickness	Strata	From	To
3	soil	0	3	14	lime	262	276
3	lime	3	6	14	shale	276	290
10	shale	6	16	26	lime	290	316
20	lime	16	36	9	coal	316	325
23	shale	36	59	20	lime	325	345
16	lime	59	75	5	coal	345	350
98	shale	75	173	13	lime	350	363
18	lime	173	191	136	shale	363	499
30	shale	191	221	28 lin	ne/shale	499	527
4	lime	221	225	13	lime	527	540
37	shale	225	262	47	shale	540	587

7	lime	587	594
34	shale	594	628
8	lime	628	635
13	shale	635	648
2	lime	648	650
19	shale	650	669
2	oil sand	669	671 ok
3	oil sand	671	674 good
3	oil sand	674	677 good
2	oil sand	677	679 broke
61	shale	679	740

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