KOLAR Document ID: 1425558

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

OPERATOR: License# Sec. Twp S. R Address 1: Sec. Twp S	Expected Spud Date:	month day yea	Spot Description:
Is SECTION: Regular Irregular? Interest Inte	DPERATOR: License#	,	Sec Twp S. R E E Sec Twp S. R E E Sec S
County: State Zip: + County: County: Lease Name: Well #: Field Name: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Yes Target Formation(s): Name Target Formati	lame:		
County:	Address 1:		Is SECTION: Regular Irregular?
County Ontact Person: hone: County County County			(Note. Locate well on the Section Flat on reverse side)
Contractors: License#	•	·	County:
Section Sect			Lease Name: vveil #: vveil #:
### Target Formation(s): ### Mearest Lease or unit boundary line (in footage): ### Ground Surface Elevation: ### Water Surface Plool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Other Other: ### Other Other: ### Other Other: ### Other Other: ### Surface Pipe Planned to be set: Depth to bottom of tresh water: Depth to bottom of usable water water. Depth to bottom of to bottom of usable water water. Depth to bottom of to bottom of usable water water. Depth to bottom of to	none.		Field Name:
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): Seismic : Infield Mud Rotary Water well within one-quarter mile: Yet Yet Seismic : # of Holes Other			Is this a Prorated / Spaced Field?
Oil Enh Rec	ame:		Target Formation(s):
Gals Storage Pool Ext. Air Yotary Water well within one-quarter mile: Yet Yet Gals Gals Storage Pool Ext. Air Yotary Public water supply well within one mile: Yet Yet Water well within one-quarter mile: Yet Yet Gals Wildcat Gable Pool Ext. Air Yotary Water well within one-quarter mile: Yet Yet Water Yet	Well Drilled For:	Well Class: Type Equipme	71G
Gas Slorage Pool Ext. Air Rotary Public water supply well within one mile: Yes Depth to bottom of fresh water: Depth to bottom of susable water: Depth to bottom of usable water to bottom of the poper to plugging; Depth to bottom of t	Oil Enh Re	ec Infield Mud Rot	Ground Surface Elevation:feet M
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth service of the property of the period	Gas Storage		Water well within one-quarter mile:
Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I I I Length of Surface Pipe by Alternate: I I I Length of Surface Pipe by Alternate: I I I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: DWR Permit #: Will Cores be taken? Notify the paper of the properties district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A repropriate district office of intent to drill shall be posted on each drilling rig; The appropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be notified before well is either plugged or production casing is cemented in; A repropriate district office will be noti	Dispos	al Wildcat Cable	
Surface Pipe by Alternate: I I I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Promet to the spet: Length of Conductor Pipe (if any): Projected Total Depth: Prometion at Total Depth: Prometion at Total Depth: Prometion at Total Depth: Prometion at Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source of Drilling Operations: Water Source Source Water Source Promote Source Water Sou	Seismic ; # of	Holes Other	Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Solution Hole Location: CC DKT #: No Wes, true vertical depth: Solution Hole Location: CC DKT #: No Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In eundersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:* - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill; - File Completion Formation at Total Depth: - File Completion Format	Other:		Depth to bottom of usable water:
Operator: Well Name: Original Completion Date: Original Total Depth: Identitional, Deviated or Horizontal wellbore? Ves, true vertical depth: OCD EXT #: Water Source for Drilling Operations: Water Source for Drilling Ope	It OMMO, ald wall in	oformation on follows:	
Well Name: Original Completion Date: Original Total Depth: Incettional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth: Interestional Depth: Interestional Deviated or Horizontal wellbore? Yes No Yes, true vertical depth: Interestical depth: Interes	If OvvvvO: old well in	normation as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth:	Operator:		
Water Source for Drilling Operations: Water Source for Drill operations: Water Source for Drill operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Date Form Accentually Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cares be taken? Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cares be taken? Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cares be taken? If Yes, proposed zone: Water Source for Drill Operation Drill D			
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DWR Permit #: DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone:			
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Inis authorization expires:	ıbmitted Electron	ically	Remember to:
(This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water.	API # 15 Conductor pipe required Minimum surface pipe requ Approved by:	feetfeet per ALT.	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
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Spud date: Agent: please check the box below and return to the address below.	API # 15 Conductor pipe required Minimum surface pipe requ Approved by: This authorization expires:	feet uiredfeet per ALT.	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	LAT lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired.
,	330 ft.
	989 ft. LEGEND
	O Well Location Tank Battery Location Pipeline Location
	Electric Line Location Lease Road Location
	EXAMPLE
14	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KOLAR Document ID: 1425558

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R East West	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(111)	Feet from East / West Line of Section	
	-	(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
· · · · · · · · · · · · · · · · · · ·			west fresh water feet.	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi		

KOLAR Document ID: 1425558

Kansas Corporation Commission Oil & Gas Conservation Division

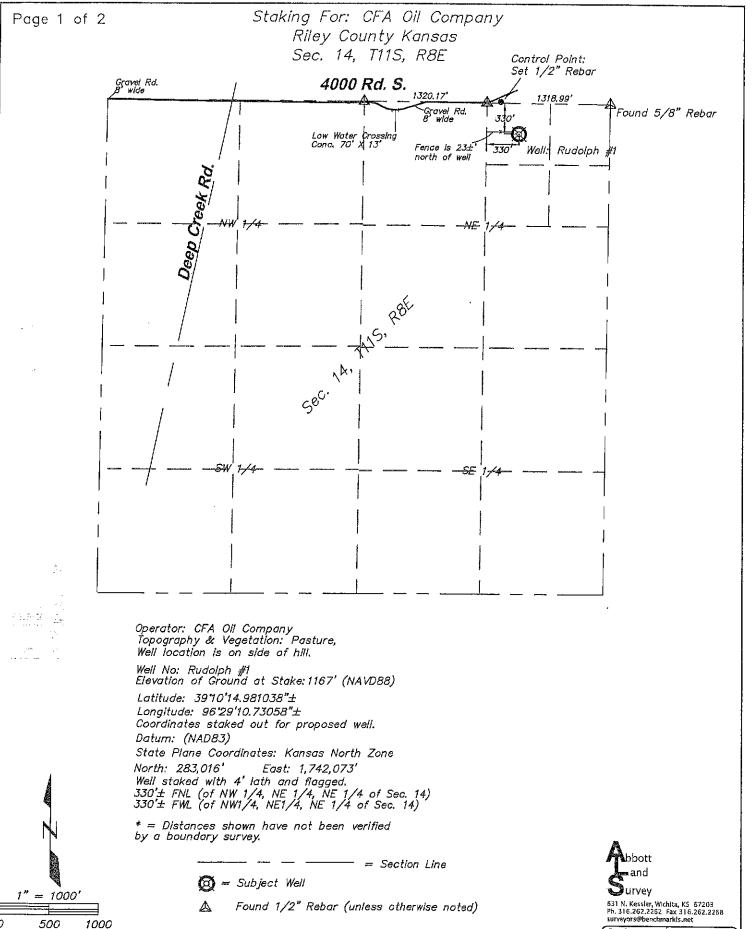
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. So owner information can be found in the records of the register of deeds		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

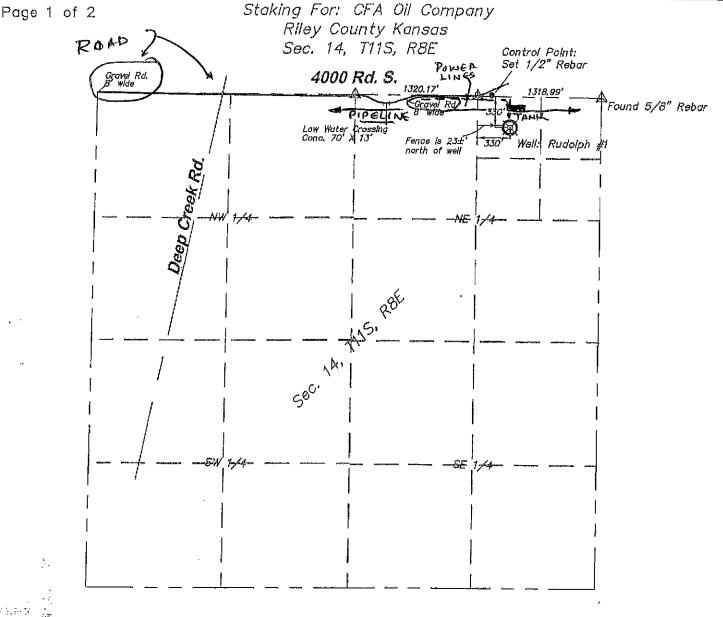


C: drawings/oilwells/CFA/A16591

Dwn. By:

C.R.A.

Dwg By: AMF



Operator: CFA Oil Company Topography & Vegetation: Pasture, Well location is on side of hill.

Well No; Rudolph #1 Elevation of Ground at Stake:1167' (NAVD88)

Latitude: 39'10'14.981038"± Longitude: 96'29'10.73058"±

Coordinates staked out for proposed well.

Datum: (NAD83)

State Plane Coordinates: Kansas North Zone

North: 283,016' East: 1,742,073'

Well staked with 4' lath and flagged. 330'± FNL (of NW 1/4, NE 1/4, NE 1/4 of Sec. 14) 330'± FWL (of NW1/4, NE1/4, NE 1/4 of Sec. 14)

* = Distances shown have not been verified by a boundary survey.

= Section Line

= Subject Well

Δ

Found 1/2" Rebar (unless otherwise noted)

C: drawings/oilwells/CFA/A16591

urvey

631 N. Kessler, Wichita, KS 67203 Ph. 316.262,2262 Fax 316.262,2268 surveyors@benchmarkls.net

DWA By: AMP Approved By: CPA Bug: No. Alessel Scale: 1" = 1000'

1000'

500 1000 Dwn. By: C.R.A.

EXPANDED VIEW - RUDOLPH #1 Sec. 14. TIIS, RBE

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STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 05, 2018

Donald C. Clark Clark, Donald C. dba CFA Oil Company PO BOX 252 BONNER SPRINGS, KS 66012-0252

Re: Drilling Pit Application Rudolph #1 NE/4 Sec.14-11S-08E Riley County, Kansas

Dear Donald C. Clark:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.