KOLAR Document ID: 1425791

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-				
Name:				Spot Descr	Spot Description:			
Address 1:				_ -,	•		s. R 🗌 E 🔲 W	
Address 2:					feet from N / S Line of Section feet from E / W Line of Section			
				T				
				GF 3 Locati	ion: Lat:	, Long:	(e.gxxx.xxxxxx)	
				Datuiii.	NAD27 NAD		GL KB	
				I aaaa Nam		Elevation W		
				- Mall Times	Well Type: (check one)			
				SWD P				
				Gas Sto				
				Spud Date:		Date Shut-In: _		
	Conductor	Surface		Production	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surf	ace:		How Determin	ed?			Date:	
-							Date:	
(top) Do you have a valid Oil & Ga	, ,			(top)	(bottom)			
Depth and Type:	n Hole at [(depth)	Tools in Hole a	t (depth)	Casing Leaks: L	」Yes ∐ No De	epth of casing leak(s):		
Type Completion: ALT.	I ALT. II Depth	of: DV Tool: _	V (depth)	v / sack	s of cement Po	ort Collar: w	// sack of cemen	
Packer Type:								
Total Depth:	Plug Back Depth:			Plug Back Meth	Plug Back Method:			
Geological Date:								
Formation Name Formation Top Formation Base					Completion Information			
I		•		erforation Interval	·		val toFeet	
)		to					val toFeet	
	74.	10		choration interval	10	= rect of open riole lines	vai to i cot	
INDED DENALTY OF DED	IIIDV I UEDEDV ATTI	ECT TU AT TUE IN	EODMATION :	CONTAINED HER	CIN IC TOLIC AND	CODDECT TO THE DEC	T OF MV KNOW! FDOE	
		Su	bmitted E	Electronicall	У			
					•			
Do NOT Write in This Date Tested: Res Space - KCC USE ONLY			Results:	: Date Plugged: Date Repaired: Date			Pate Put Back in Service:	
Space - NOC OSE ONE								
Review Completed by:			Co	omments:				
TA Approved: Yes	Denied Date:							
		Mail to t	he Appropria	te KCC Conserv	vation Office:			
Trans Note: Date Note has been fined	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge				City, KS 67801		
		KCC Dietrict Office #2 - 3450 N. Pock Poad Building 600, Suite 601, Wichita, KS 67226					Phone 620.682.7933	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

VINCENT OIL CORP FIMMERMIN #1-8 NW/4 8-28-23W Fluid level Shot 10/22/2018 Tom. Noel Fluid Level & Z622' * Opsi on CSS.

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

25-23-W

March pt.

#1-8 Sher 10/22/2018 by 70

VINCENT Wil Corp. Zmmerman #1-8

March pt.

MERSURED Shor INTENAL (TIKLES) = 16.25" (har Speed: (Inches/sec.) = 3.625 "/sec Aug. Acoustic Velocity (8+ Bac) = 1170 Filsec

1470 f+/sec

Fluid Response.

STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

$Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

October 30, 2018

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3013

Re: Temporary Abandonment API 15-057-20778-00-00 ZIMMERMAN 1-8 NW/4 Sec.08-28S-23W Ford County, Kansas

Dear M.L. Korphage:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"