KOLAR Document ID: 1425799

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Matthew Osborn
Phone: (620) 583-5527

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☑ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-051-26919-00-00
Spot Description:
NW - NE - SW - NW Sec. 36 Twp. 12 S. R. 18 ☐ East ☑ West
1606 Feet from ☑ North / ☐ South Line of Section
905 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
County: Ellis
Lease Name: JENSEN KING UNIT Well #: 2-36
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 09/25/2018
Plugging Completed: 09/25/2018

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Basic Energy Services plugged as follows:

50 sks @ 1,350'; 100 sks @ 700'; 50 sks @ 300'; 10 sks @ 40'; 30 sks in rat hole; 20 sks in mouse hole.

Plugging Contractor License #: 34069 Name: Basic Energy Services, LP
Address 1: 801 CHERRY ST, UNIT 2 Address 2:
City: FORT WORTH State: TX Zip: 76102 + 6886
Phone: (817) 334-4100
Name of Party Responsible for Plugging Fees: Daystar Petroleum, INC.
State of County, , ss.
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

JmH 25

FIELD SERVICE TICKET

1718 17427 A

DATE TICKET NO.

DATE OF JOB 9-25-18 DISTRICT Pratt Kansas	NEW WELL ☑ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER Daystar Petroleum	LEASE [illegible] Unit WELL NO. 2-26
ADDRESS	COUNTY Ellis STATE Kansas
CITY STATE	SERVICE CREW [illegible]
AUTHORIZED BY	JOB TYPE: PTA 2-12

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
70920	2				
19918	2				

	DATE	AM/PM	TIME
TRUCK CALLED	9-25-18	AM PM	1300
ARRIVED AT JOB		AM PM	2000
START OPERATION		AM PM	2100
FINISH OPERATION		AM PM	2300
RELEASED		AM PM	2330
MILES FROM STATION TO WELL			125

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CP103	60/40 POZ	SK	255		3060.00
CC102	Cello Flake	lb	64		226.80
CC200	Cement Gel	lb	440		110.00
E100	Pickup Mileage	mi	125		562.50
E101	Heavy equipment mileage	mi	250		1875.00
E113	Bulk Delivery Charge per ton mile	tm	1375		3437.50
~~CE202~~	~~Depth charge 2001-3000~~	~~4hr~~	~~1~~		~~[illegible]~~
CE240	Blending mixing service charge	SK	255		357.00
S003	Service supervisor first 8 hrs on loc	EA	1		175.00
CE202	Depth Charge 1001'-2000'	4hr	1		1500.00

SUB TOTAL	11313.80
SERVICE & EQUIPMENT %TAX ON $	
MATERIALS %TAX ON $	
TOTAL	6222.59

JWW

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE [signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 17427 A

DATE TICKET NO.

DATE OF JOB / DISTRICT	NEW WELL ☐ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER	LEASE / WELL NO.
ADDRESS	COUNTY / STATE
CITY / STATE	SERVICE CREW
AUTHORIZED BY	JOB TYPE:

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS

	DATE	AM PM	TIME
TRUCK CALLED		AM PM	
ARRIVED AT JOB		AM PM	
START OPERATION		AM PM	
FINISH OPERATION		AM PM	
RELEASED		AM PM	
MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CL 202			1		1500 00
				SUB TOTAL	11313 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
	TOTAL	12222 50

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC energy services, L.P.

TREATMENT REPORT

Customer: Daystar Petroleum Inc	Lease No.	Date: 9-25-14	
Lease: Samson King unit	Well #: 2-36		
Field Order #: 17487	Station	Casing	Depth
County: Ellis	State: KS		
Type Job: PTA 2-42	Formation	Legal Description: 36-12s-14w	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size: 4 1/2 16.60#	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth: 259	Depth: 1350	From	To	Pre Pad	Max		5 Min.
Volume: 16.5	Volume: 19.1	From	To	Pad	Min		10 Min.
Max Press: 500	Max Press: 500	From	To	Frac	Avg		15 Min.
Well Connection: S-J	Annulus Vol.: 5'x15'	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Jason Crall	Station Manager: Justin Westerman	Treater: Fannis Gordian	

Service Units	74465	84980	20920	64981	19918							
Driver Names	Fannis	EDDY	EDDY	Jose	Jose							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					Arrive on Location / Safety meeting
2015					Rig up equipment
2100		50	20	4.5	Pump H2O Ahead
2108		50	12.7	4	mix 50 sx 60/40 Poz @ 13.6 PPG - 1350'
2115		50	16	4	Pump H2O behind
2144		50	10	4	Pump H2O Ahead
2148		75	25.4	4	mix 100 sx 60/40 Poz @ 13.8 PPG - 700'
2200		50	3.3	3	Pump H2O behind
2214		50	5	4	Pump H2O Ahead
2221		50	12.7	3.5	mix 50 sx 60/40 Poz @ 13.8 PPG - 300
2225		50	1	3	Pump H2O behind
2230		50	2.5	3	mix 10 sx 60/40 Poz @ 13.8 PPG - 40'
2250		50	7	3	Plug RH with 30 sx 60/40 Poz @ 13.8
2255		50	3.8	3	Plug MH with 15 sx 60/40 Poz @ 13.8
2330					Rig Down / leave location
					1st Plug - 1350' - Hoc - 210.96' Toc - 1139.04'
					2nd Plug 700' - Hoc - 421.92' Toc - 278.08'
					3rd Plug 300' - Hoc - 201.93' Toc - 98.07'
					4th Plug 40' - Hoc - 40' Toc - Surface
					Thank you!! Fannis Gordian