



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i>    <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top                      Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Southern Star Central Gas Pipeline, Inc.
Well Name	C60801 01
Doc ID	1425898

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16.500	10.500	70	20	BENTONITE CLAY	70	WATER



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<b>Deep Well GroundBed Data:</b>			<b>Date:</b> 10/06/18		
Job Number: SST24-2018-KS			Drilling Contractor: MCLEANS CP INSTALLATION, INC.		
Company Name: SOUTHERN STAR CENTRAL GAS PL			Facility/Line: C60801-RECT 1122		
Subject: DEEP WELL			State: KS		
Well Depth: 300 FT			County: TREGO		
Diameter: 10 IN			Other-Driller: TR		
Casing: 20 FT OF 10 IN			Drilling Method: MUD		
Type of Backfill: SC2			Base Useable Water:		
Anode Type: 1 SET OF 20 ANOTECH 2684					
GPS: 38.887375, -99.651326			<b>TEST VOLTS:</b> N/A		
Remarks:					
<b>Drilling Log</b>			<b>Electrical Log</b>		
			<b>BEFORE BACKFILL</b>		
<b>Depth:</b>	<b>Formation Type:</b>	<b>Material:</b>	<b>Volt</b>	<b>Anode Depth</b>	<b>Anode #</b>
0'	CLAY	CASING/HOLEPLUG			
5'	CLAY	CASING/HOLEPLUG			
10'	CLAY	CASING/HOLEPLUG			
15'	GRAVEL	CASING/HOLEPLUG			
20	GRAVEL	CASING/HOLEPLUG			
25	SAND	HOLEPLUG			
30	SAND	HOLEPLUG			
35	SAND	HOLEPLUG			
40	SHALE	HOLEPLUG			
45	SHALE	HOLEPLUG			
50	SHALE	HOLEPLUG			
55	SHALE	HOLEPLUG			
60	SHALE	HOLEPLUG			
65	SHALE	HOLEPLUG			
70	SHALE	HOLEPLUG			
75	SHALE	COKE			
80	SHALE	COKE			
85	SHALE	COKE			
90	SHALE	COKE			
95	SHALE	COKE			
100	SHALE	COKE			
105	SHALE	COKE			20
110	SHALE	COKE			
115	SHALE	COKE			19
120	SHALE	COKE			
125	SHALE	COKE			18
130	SHALE	COKE			
135	SHALE	COKE			17
140	SHALE	COKE			
145	SHALE	COKE			16
150	SHALE	COKE			
155	SHALE	COKE			15
160	SHALE	COKE			
165	SHALE	COKE			14
170	SHALE	COKE			
175	SHALE	COKE			13
180	SHALE	COKE			
185	SHALE	COKE			12
190	SHALE	COKE			
195	SHALE	COKE			11
200	SHALE	COKE			
205	SHALE	COKE			10
210	SHALE	COKE			
215	SHALE	COKE			9
220	SHALE	COKE			
225	SHALE	COKE			8
230	SHALE	COKE			
235	SHALE	COKE			7
240	SHALE	COKE			
245	SHALE	COKE			6
250	SHALE	COKE			



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Remarks:					
<b>Drilling Log</b>			<b>Electrical Log</b>		
			<b>BEFORE BACKFILL</b>		
			<b>AFTER BACKFILL</b>		
<b>Depth:</b>	<b>Formation Type:</b>	<b>Material:</b>	<b>Volt</b>	<b>Anode Depth</b>	<b>Anode #</b>
255	SHALE	COKE			5
260	SHALE	COKE			
265	SHALE	COKE			4
270	SHALE	COKE			
275	SHALE	COKE			3
280	SHALE	COKE			
285	SHALE	COKE			2
290	SHALE	COKE			
295	SHALE	COKE			1
300	SHALE	COKE			

**BELOW GROUND COMPLETION**

**Well Name: C60801**

**County: Trego**

