

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V3.1.3  
SERIAL NO: 6987  
ECHOMETER COMPANY  
5001 DITTO LANE  
WICHITA FALLS, TEXAS 76302  
PHONE 940 - 767 - 4334  
FAX 940 - 723 - 7507  
E-MAIL INFO@ECHOMETER.COM

POWER ON  
SELF TEST  
  
PASS  
REF 1.250 V  
  
BATTERY  
11.5 VOLTS

TURN  
ON  
CHART  
DRIVE  
TO  
TEST  
WELL

ECHOMETER COMPAN

WELL Sully 2-1  
CASING PRESSURE  
 $\Delta P$   
 $\Delta T$   
PRODUCTION RATE

JOINTS TO LIQUID 39  
DISTANCE TO LIQUID 1482  
PBHP  
SBHP  
PROD RATE EFF, %  
MAX PRODUCTION

Y PHONE-940-767-4334

09/21/2018 11:42:23  
QUIET WELL  
UPPER COLLARS A: 7.7  
P-P 0.235 mV

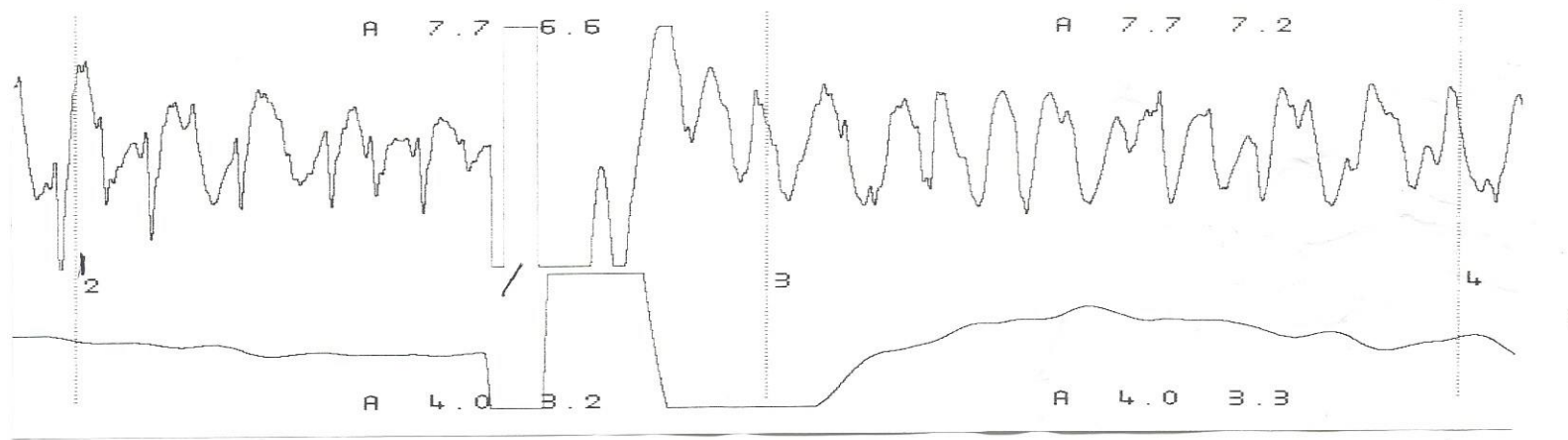
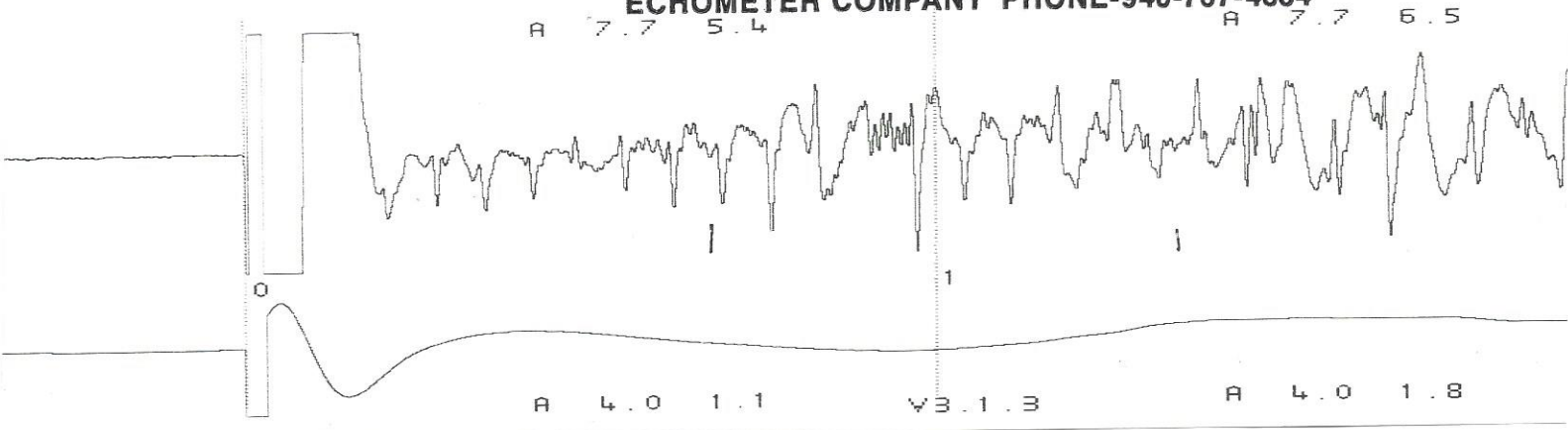
GENERATE  
PULSE

UC

LIQUID LEVEL A: 4.0  
P-P 1.12 mV

11.5  
VOLTS

ECHOMETER COMPANY PHONE-940-767-4334



# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 2  
3450 N. ROCK ROAD  
BUILDING 600, SUITE 601  
WICHITA, KS 67226



PHONE: 316-337-7400  
FAX: 316-630-4005  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 30, 2018

Charles Kremeier  
CK Oil & Gas LLC  
906 E. TRAPP ST.  
HERINGTON, KS 67449-8901

Re: Temporary Abandonment  
API 15-115-21406-00-00  
SCULLY "A" 2-1  
SE/4 Sec.01-19S-03E  
Marion County, Kansas

Dear Charles Kremeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"