

**For KCC Use:**Effective Date: 11/10/2018District # 1SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

**Form must be Typed****Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 11/15/2018  
month day yearOPERATOR: License# 33936Name: Griffin, Charles N.Address 1: PO BOX 347

Address 2: \_\_\_\_\_

City: PRATT State: KS Zip: 67124 + 0347Contact Person: Charles N. GriffinPhone: 620-672-9700

CONTRACTOR: License# \_\_\_\_\_

Name: Advise on ACO-1 -- Must be licensed by KCC**Well Drilled For:**☒ Oil☐ Enh Rec☒ Gas☐ Storage☐ Disposal☐ Seismic ; \_\_\_\_\_ # of Holes☐ Other: \_\_\_\_\_**Well Class:**☐ Infield☒ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable☒ If OWWO: old well information as follows:Operator: Continental Oil CompanyWell Name: G. Colborn #1Original Completion Date: 10/25/2018 Original Total Depth: 4830Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**OWWO**

Spot Description: \_\_\_\_\_

SW - NW - NW - SE Sec. 3 Twp. 33 S. R. 12 ☐ E ☒ W  
(Q/Q/Q/Q) 2211 feet from ☐ N / ☒ S Line of Section2338 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: BarberLease Name: Katelyn Well #: #1 OWWOField Name: unknownIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): Mississippi/Simpson/ViolaNearest Lease or unit boundary line (in footage): 2211Ground Surface Elevation: 1519 Estimated \_\_\_\_\_ feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 150Depth to bottom of usable water: 180Surface Pipe by Alternate: ☒ I ☐ IILength of Surface Pipe Planned to be set: 270

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: 4900Formation at Total Depth: Simpson

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: Haul Water

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically****For KCC Use ONLY**API # 15 - 15-007-00516-00-01Conductor pipe required 0 feetMinimum surface pipe required 270 feet per ALT. ☒ I ☐ IIApproved by: Rick Hestermann 11/05/2018This authorization expires: 11/05/2019

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and address the address below.

☐ Well will not be drilled or Permit Expired Date: \_\_\_\_\_

Signature of Operator or Agent: \_\_\_\_\_

3

33

12

☐ E☒ W

For KCC Use ONLY

API # 15 - 15-007-00516-00-01

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Griffin, Charles N.

Lease: Katelyn

Well Number: #1 OWWO

Field: unknown

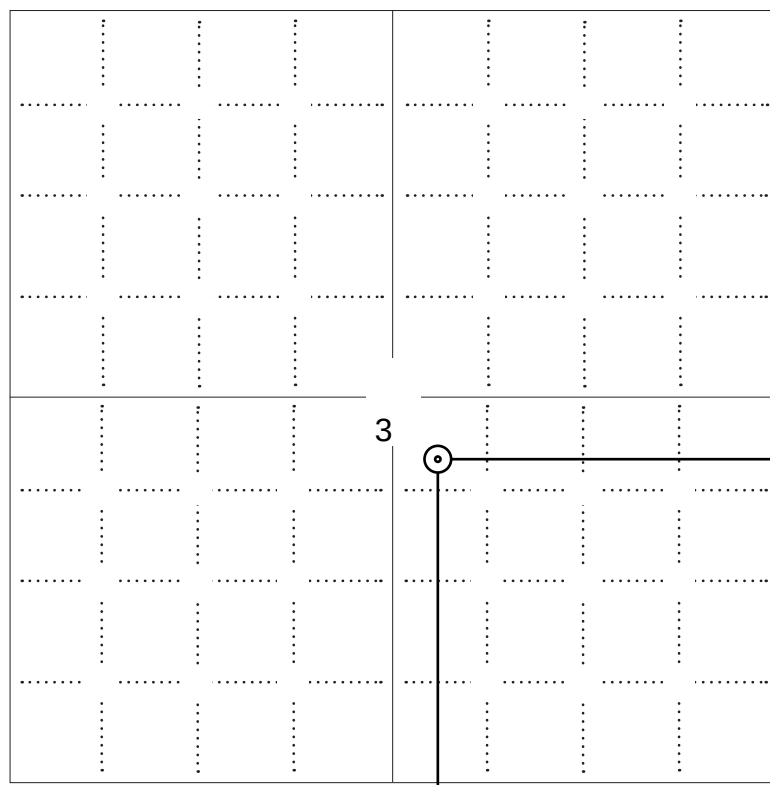
Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: SW - NW - NW - SE

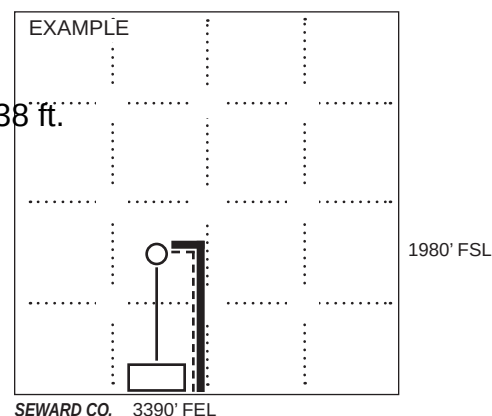
Location of Well: County: Barber

2211 feet from ☐ N / ☒ S Line of Section2338 feet from ☒ E / ☐ W Line of SectionSec. 3 Twp. 33 S. R. 12 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.**

2211 ft.

**In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

## APPLICATION FOR SURFACE PIT

*Submit in Duplicate*

|                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Operator Name: <b>Griffin, Charles N.</b>                                                                                                                                                                                                                                                                                  |                                                                                                                                                                          | License Number: <b>33936</b>                                                                                                                                                                                                                                                                                                                                                                                                       |  |
| Operator Address: <b>PO BOX 347</b>                                                                                                                                                                                                                                                                                        |                                                                                                                                                                          | <b>PRATT KS 67124</b>                                                                                                                                                                                                                                                                                                                                                                                                              |  |
| Contact Person: <b>Charles N. Griffin</b>                                                                                                                                                                                                                                                                                  |                                                                                                                                                                          | Phone Number: <b>620-672-9700</b>                                                                                                                                                                                                                                                                                                                                                                                                  |  |
| Lease Name & Well No.: <b>Katelyn #1 OWWO</b>                                                                                                                                                                                                                                                                              |                                                                                                                                                                          | Pit Location (QQQQ):<br><b>SW - NW - NW - SE</b><br>Sec. <b>3</b> Twp. <b>33</b> R. <b>12</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>2211</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>2338</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Barber</b> County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>7125</b> (bbls) |                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                                   |                                                                                                                                                                          | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>                                                                                                                                                                                                                                                                                                                                   |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                                   | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                 | How is the pit lined if a plastic liner is not used?<br><b>Native Mud &amp; Clay</b>                                                                                                                                                                                                                                                                                                                                               |  |
| Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit                                                                                              |                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.                                                                                                                                                                                                                  |                                                                                                                                                                          | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.                                                                                                                                                                                                                                                                                                                    |  |
| Distance to nearest water well within one-mile of pit:<br><b>1198</b> feet    Depth of water well <b>30</b> feet                                                                                                                                                                                                           |                                                                                                                                                                          | Depth to shallowest fresh water <b>25</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR                                                                                                                                                                                                  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No        |                                                                                                                                                                          | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>Fresh Water</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>Allow to dry &amp; backfill</b><br>Drill pits must be closed within 365 days of spud date.                                                                                                                                 |  |
| Submitted Electronically                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |

### KCC OFFICE USE ONLY

☐ Liner    ☐ Steel Pit    ☒ RFAC    ☐ RFAS  
 Date Received: **11/01/2018**    Permit Number: **15-007-00516-00-01**    Permit Date: **11/05/2018**    Lease Inspection: ☒ Yes    ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 33936  
Name: Griffin, Charles N.  
Address 1: PO BOX 347  
Address 2: \_\_\_\_\_  
City: PRATT State: KS Zip: 67124 + 0347  
Contact Person: Charles N. Griffin  
Phone: ( 972 ) 342-4648 Fax: ( 620 ) 672-5280  
Email Address: lferrell@profsecservices.com

Well Location:  
SW NW NW SE Sec. 3 Twp. 33 S. R. 12 ☐ East ☒ West  
County: Barber  
Lease Name: Katelyn Well #: #1 OWWO  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: DSK, LTD  
Address 1: P O Box 1117  
Address 2: \_\_\_\_\_  
City: Minden State: LA Zip: 71058 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

**GRIFFIN MANAGEMENT, LLC**  
**KATELYN LEASE**  
**SE. 1/4, SECTION 3, T33S, R12W**  
**BARBER COUNTY, KANSAS**

(COLLEGE HILL RD.)

DIRT ROAD

Notes:

1. Set iron rod at old well site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & S. lines, Sec. 3.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 3.
6. Found old well per magnetic response.
7. Contact landowner for best access.

ROAD

ROAD

NO

NO

Old Well Location  
 Katelyn #1 O.W.W.O.  
 2211'FSL 2338'FEL  
 Ground Elevation = 1512

Y = 195056 X = 1967182

State Plane-NAD 27-Kansas South

Latitude 37.20238

Longitude -98.61303

WGS 84-NAD 83

3

FLAGGED LEASE RD.

PASTURE

LEASE ROAD

DIRT

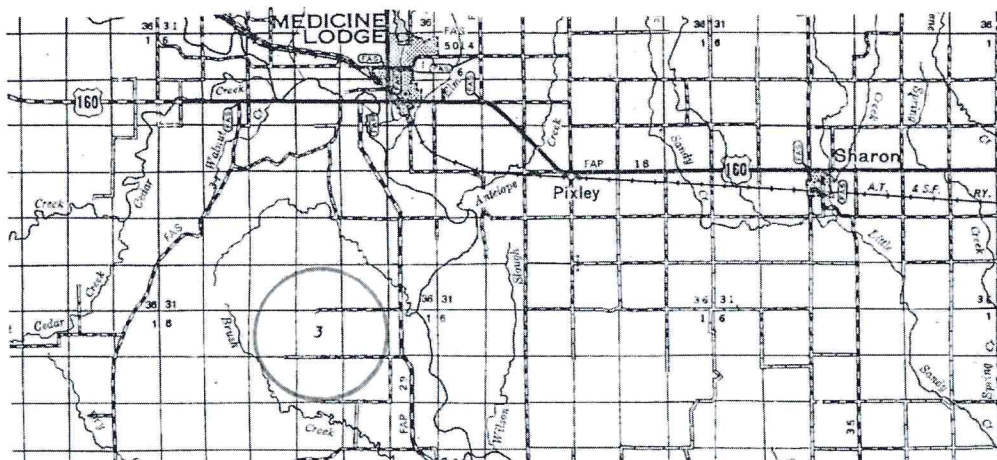
DIRT

(SUMAC RD.) CATTLE-GUARD ROAD

SCALE 1" = 1000'



\* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the wellsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

Date

October 27, 2018

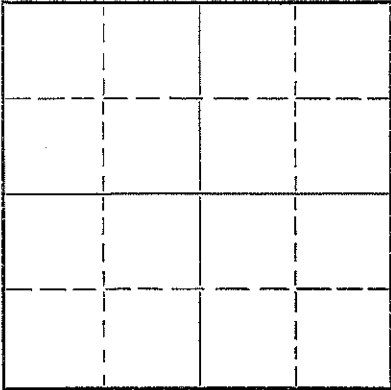
**CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977**

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD

15-007-00516-0000

NORTH



Locate well correctly on above  
Section Plat

Barber

County. Sec. 3 Twp. 33S Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines NW NW SE

Lease Owner Continental Oil Company

Lease Name G. Colborn Well No. 1

Office Address Box 161, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 10-25 19 59

Application for plugging filed 10-26 19 59

Application for plugging approved 10-25 19 59

Plugging commenced 10-25 19 59

Plugging completed 10-25 19 59

Reason for abandonment of well or producing formation No commercial zones encountered.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp

Producing formation None Depth to top Bottom Total Depth of Well 4830 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION  | CONTENT     | FROM | TO   | SIZE   | PUT IN | PULLED OUT |
|------------|-------------|------|------|--------|--------|------------|
| Simpson    | Gas & Water | 4777 | 4792 | 8 5/8" | 262    | None       |
| Douglas    | Water       | 3775 | 3790 |        |        |            |
| Tonganoxie | Water       | 3635 | 3670 |        |        |            |
|            |             |      |      |        |        |            |
|            |             |      |      |        |        |            |
|            |             |      |      |        |        |            |
|            |             |      |      |        |        |            |
|            |             |      |      |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Drove plug to 250'.  
Spotted 20 sacks of cement.  
Mudded up to 35'.  
Set plug at 35'.  
Dumped 10 sacks of cement plugging hole to surface.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 27 1965

CONSULTATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Garvey Drilling Company

Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton

F. L. Dunn

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

ARC

10-26-59

State DWM File

(Signature)

Box 161, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of October, 19 59

My commission expires August 1, 1960

Notary Public.

# WELL LOG

15-007-00516-0000

COMPANY CONTINENTAL OIL COMPANY

SEC. 3 T. 33S R. 12W

FARM COLBORN

NO. 1

LOC. NW, NW, SE

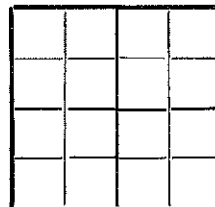
TOTAL DEPTH 4830'

COUNTY BARBER CO., KANSAS

COMM. October 7, 1959

COMP. October 25, 1959

CONTRACTOR GARVEY DRILLING COMPANY



CASING 8 5/8" @ 270' W/200 sax.

ELEVATION 1516' KB

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

|      |                         |
|------|-------------------------|
| 25   | Surface clay            |
| 45   | Sand                    |
| 274  | Red bed                 |
| 507  | Red bed, shale & shells |
| 1285 | Red bed & shale         |
| 1610 | Shale & shells          |
| 1700 | Shale & lime            |
| 1755 | Lime & shale            |
| 1840 | Lime                    |
| 2280 | Lime & shale            |
| 2345 | Shale                   |
| 2670 | Shale & lime            |
| 2865 | Shale                   |
| 3670 | Shale & lime            |
| 3790 | Lime & shale            |
| 3817 | Sand & shale            |
| 4245 | Lime                    |
| 4430 | Lime & shale            |
| 4584 | Mississippi Lime        |
| 4730 | Lime & shale            |
| 4783 | Lime & chert            |
| 4792 | Sand                    |
| 4830 | Lime                    |
| 4830 | T. D.                   |

*Kansas Geological Society*  
*DWM*  
*PJL*  
*File (2)*

RECEIVED  
 STATE DEPARTMENT COMMISSION  
 JAN 21 1960  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

State of KANSAS

County of BARTON

SS:

I, VERNE A. MORRIS

of GARVEY DRILLING COMPANY

upon oath state that the above and foregoing is a true and correct copy of the log of the #1 COLBORN well.

*Verne A. Morris*

Subscribed and sworn to before me this 14th day of November 19 59

My Commission Expires: November 12, 1962

*Brankley*  
 NOTARY PUBLIC

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Griffin, Charles N.

Lease: Katelyn

Well Number: #1 OWWO

Field: unknown

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: SW - NW - NW - SE

Location of Well: County: Barber

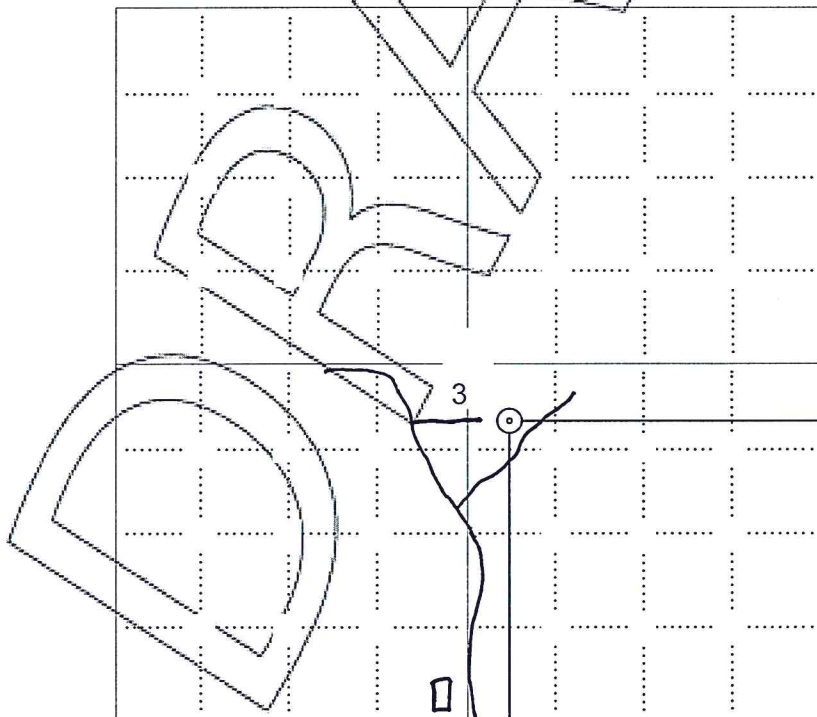
2211 feet from ☐ N / ☒ S Line of Section2338 feet from ☒ E / ☐ W Line of SectionSec. 3 Twp. 33 S. R. 12 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

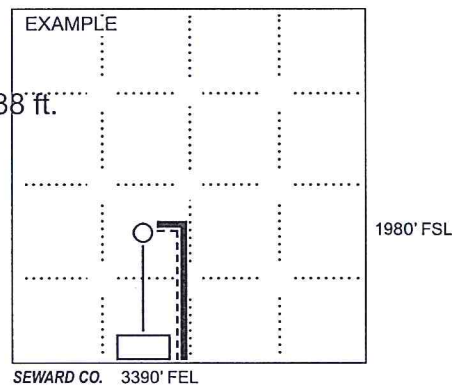
2211 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
266 N. MAIN ST., STE. 220  
WICHITA, KS 67202-1513



PHONE: 316-337-6200  
FAX: 316-337-6211  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 05, 2018

Charles N. Griffin  
Griffin, Charles N.  
PO BOX 347  
PRATT, KS 67124-0347

Re: Drilling Pit Application  
Katelyn #1 OWWO  
SE/4 Sec.03-33S-12W  
Barber County, Kansas

Dear Charles N. Griffin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS away from draw/drainage.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.