For KCC	Use:
Effective I	Date:
District #	
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
•	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
.iddress 2:	(Note: Locate well on the Section Plat on reverse side)
contact Person: State Zip +	County:
hone:	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
III OWWO. Old Well Illionnation as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A = =	ID AV (IT
AFF he undersigned hereby affirms that the drilling, completion and eventual plup.	IDAVIT gaing of this well will comply with K.S.A. 55 et seg
is agreed that the following minimum requirements will be met:	gging of this well will comply with 14.0.7. 35 ct. 364.
 Notify the appropriate district office prior to spudding of well; 	drilling rig:
2. A copy of the approved notice of intent to drill chall be nected an each	
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set to 	
 A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 	by circulating cement to the top; in all cases surface pipe shall be set
 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction 	by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ;
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Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_	Operator:					Location of Well: County:								
Lease:										feet	from	N / S	Line of Section	
Well Numb	er:							feet from E / W						
Field:							_ Se	C	W					
Number of QTR/QTR/							13 1	Section:	Regular	or	Irregular			
		J					If S	Section is ction corne	Irregular, loc er used:		from nea		ooundary.	
					d electrica	the neare I lines, as ay attach a	st lease or required b		dary line. Sho as Surface O ired.				2).	
2750 ft		:	: :	:	0	:	:	:			LEGEN	ND		
		:	:	: 		: 	:	: 		0	Well Lo			
		: : :						 :			Tank Ba Pipeline	attery Location Line Location		
		i	: 	: :			 :	: :			Lease F	Road Location	n	
		<u>:</u> :	<u>:</u> :	<u></u> 1	 7	: : :	<u>:</u> :	<u>:</u> :	EX	AMPLE :	:			
		 :		' 			: :	: : :		······································				
		: 			••••		· · · · · · · · · · · · · · · · · · ·	:			97		1980' FSL	
		: :		: ::		: : :	: :	: : :	••••					
		:	•	•		•	:	:	SEWA	ARD CO.	3390' FEL	-		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R				
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(111)	Feet from East / West Line of Section				
		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	pest point:	(feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining cluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet.				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
	-						
Submitted Electronically							
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi					

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:							
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City: State: Zip:+							
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat						
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.						
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.						
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	iee with this form. If the fee is not received with this form, the KSONA-1 will be returned.						
Submitted Electronically							

OIL AND GAS I FASE

AGREEMENT, Made and entered into this 29 th day of July , 20 <u>15</u> , by and between
James N. Trapp, John L. Trapp and Thomas A. Ginther, Trustees of the Lyle C. Trapp Trust #1 dated September 1, 1984
whose mailing address is 741 Gueresey Dr., Apt 13, Salina, KS 67401-7416 hereinafter called Lesson (whether one or more), and John O. Farmer, Inc.
hereinafter called Lessee:
Lessor, in consideration of One and other Dollars (\$ 1.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe fines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treatmentacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Russell State of Kansas described as follows to-wit:
The Southwest Quarter (SW/4)
in Section 8, in Township 12 South, Range 13 West, and containing 160 acres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.
In consideration of the premises the said Lessee covenants and agrees:
1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantilies, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.
When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.
Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereo shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals o royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising

subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this tease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any Lessor hereby warrants and agrees to detend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other tand, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts conliguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so poofed into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. total acreage so pooled in the particular unit involved.

223 639

If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nevertheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the tessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate receiving or measuring tanks or devices.

IN WITNESS WHEREOF, the undersigned execute this	instrument as of the day and year first above written.
James n. Japan	
James N. Trapp, Trustee of the Lyle C. Trapp Trust # dated September 1, 1984	John L. Trapp, Trustee of the Lyle C. Trapp Trust #1 dated September 1, 1984 Thomas A. Ginther, Trustee of the Lyle C. Trapp Trust #1 dated September 1, 1984
STATE OF OKLAHOMA, COUNTY OF LAWY, ss: The foregoing instrument was acknowledged	before me this 31 day of August, 20 15, by
James N. Trapp, Trustee of the Lyle C. Tra	app Trust #1dated September 1, 1984
My appointment expires: 2/35/19 # 03003298	Notary Public Printed: Anna M. Whitney
<u> </u>	CKNOWLEDGMENT
	before me this 17 th day of A-ugust .20 15 , by
John L. Trapp, Trustee of the Lyle C. Trap	p Trust #1dated September 1, 1984
My appointment expires:	Notary Public Printed: Waldo G. Newguist
WALDO G. NEWQUIST ROTARY PUBLIC STATE OF ROARSAS	Printed: Waldo G. Newguist
STATE OF KANSAS, COUNTY OF Gauty 1. ss: Clahora The foregoing instrument was acknowledged	before me this Aufwal 20 15, by
Thomas A. Ginther, Trustee of the Lyle C. Trapp	D Trust #1 dated September 1, 1984
My appointment expires: $11-16-17$	Notary Public Printed: Call i Southern
CALLY OFFICE CONTROL C	State of Kansas, Bussell County, ss This instrument filed for record October 23, 2015 8:15 A M. Recorded in
Computer	Register of Deeds
Computer	Sent \$20.00

EXTENSION OF OIL AND GAS LEASE

Computer
Numberical
Misc.

The S	outhwest Quarter (SW/4)
in Section 8, in Township 12 South, Range 13 West, and re	ecorded in Book <u>223</u> , Page <u>639</u> , of the Records of said County, and
WHEREAS, said lease expires in the absence of drilling oper have the term of said lease extended;	rations on July 29, 2018 and the said owner(s) and holder(s) desire(s) t
One and other Dollars, in hand paid, the receipt whe hereby extended, with the same tenor and effect as if such extended to one {1} years from the date of the said expiration there the land covered by said lease; subject, however, in all other respect	eirs, executors, administrators and assigns, for and in consideration of greof is hereby acknowledged, does hereby agree that the said term of said lease shall be and erm had been originally expressed in such lease, for a period of
thereof may have been heretofore executed.	30th May
IN WITNESS WHEREOF, this instrument is signed on this the	James M. Jrapa
ate of Kansas, Russell County his instrument filed for Record 3/13/2018 at 08,00 AM pok:226 Page(s)154-154	James N. Trapp
ees: \$21, 00	John Trapp
Ronda Paseh deputy	City of Thomas A. Ginther
Para o	COUNTY OF THE PROPERTY OF THE
T /) ,	fore me this <u>8</u> day of <u>JUNL</u> , 20 <u>18</u> , by
James N. Trapp, Trustee of the Lyle C. Trapp Tr	ust #1 dated September 1, 1984
My appointment expires: 2/25/19 # 03003298 # 03003298	Anna M. Whitney Printed: Anna M. Whitney
	ACKNOWLEDGMENT
STATE OF KANSAS, COUNTY OF Salar. ss. The foregoing instrument was acknowledged be	fore me this 30 ^{fc} day of May , 20 <u>18</u> , by
John L. Trapp, Trustee of the Lyle C. Trapp Trus	
WALDO G. NEWOUIST NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. My appointment expires: 4 - 30 - 202	Waldo D'Acuquest Notary Public Printed Waldo G N-cwq vist
	Printed Waldo Cy W W W Q W St
Ohless	ACKNOWLEDGMENT
STATE OF KANSAS, COUNTY OF <u>Osborne</u> .ss: The foregoing instrument was acknowledged be	efore me this 3rd day of July , 2018, by
Thomas A. Ginther, Trustee of the Lyle C. Trapp Tru	
PATTY EICKHOI My appointment expires: My Appl. Expires 08-10-2	FF Patty Eicknoff

OIL AND GAS LEASE

AGREEMENT, Made and entered into this 21st day of June , 2018, by and between
Ryan W. Shay and Diane C. Shay, Trustees of The Flying S Ranch Trust dated OCT. 12, 2004
whose mailing address is 1210 RS 877, St. Francis, KS 67756 hereinafter called Lessor (whether one or more), and John O. Farmer, Inc., hereinafter called Lessee:
Lessor, in consideration of One and other Dollars (\$ 1.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described fand, together with any reversionary rights and after-acquired interest, therein situated in County of Russell, State of Kansas described as follows to-wit:
The Northwest Quarter (NW/4)
in Section 17 , in Township 12 South Range 13 West, and containing 160 acres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three</u> (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.
In consideration of the premises the said tessee covenants and agrees:
1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said fand, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.
When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.
Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the tessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

any such Law, Order, Rule or Regulation.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

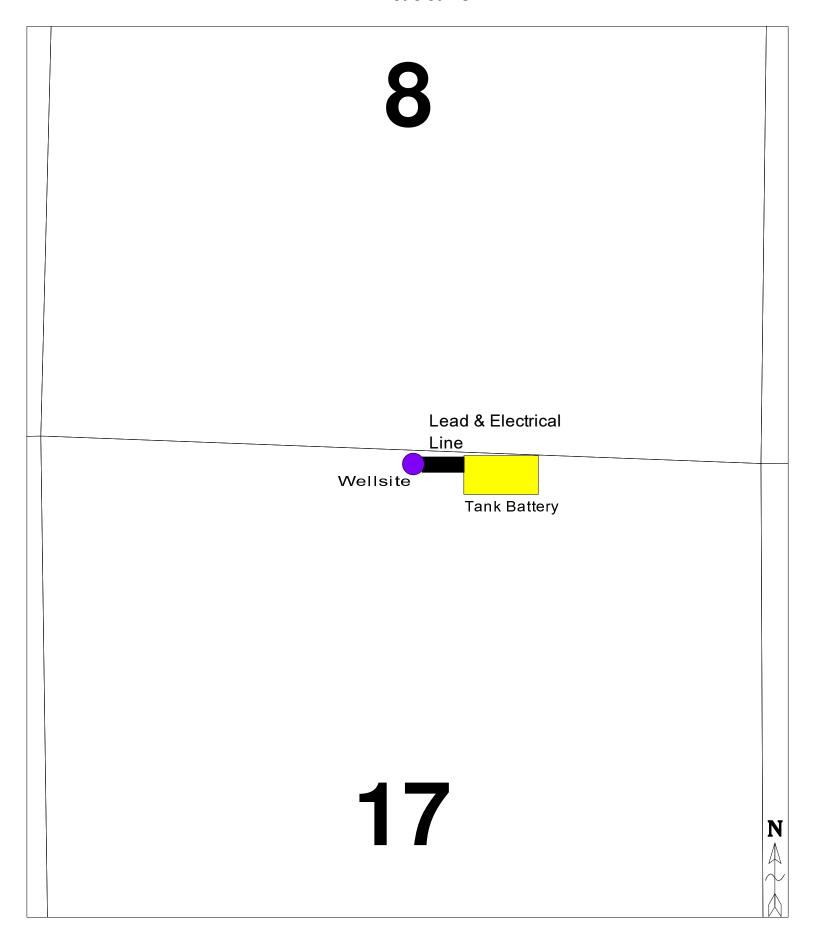
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If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nevertheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate receiving or measuring tanks or devices.

It is understood and agreed that wherever the words and figures "one-eighth (1/8th)" appear, it shall read fifteen percent (15%) in each case.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Diane C. Shay, Trustee of The Flying S Ranch Ryan W. Shay, Trustee of The Flying S Ranch Trust dated oct. 12, 2004 Trust dated OCT. 12, 2004 ACKNOWLEDGMENT STATE OF KANSAS, COUNTY OF Cheyenne, 55: The foregoing instrument was acknowledged before me this 24th day of July 2018, by Ryan W. Shay and Diane C. Shay, Trustees of The Flying S Ranch Trust dated Oct 12, 1-004 My appointment expires: NOTARY PUBLIC - State of Kansas RHONDA E. BORN My Appt. Exp. 4/20/2020 Computer. Numberical 43 State of Kansas, Russell County This enstrument filed for Record 08/14/2018 at 08:00 AM Book: 226 Page(s) 155-156 Fees: \$38.00 Elizabeth Hilmore ly Konda Pasch, deputy

John O. Farmer, Inc. McAllister Unit #1 Location Map 10/30/18



63U (Rev. 1993)



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by and between								Thomas A	A. Gint	her,	Trus	stees	of t	he		_
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and		Johr	.O. F	armer,	Inc.				i	;						—
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as oil, liquid hyd	irocarbons deretion of	gas or ot	her respect	ive constituer id tessee cover	nt products	or any o	f them, is	produced from	said land or	land with	which i	aid land	in pooled.	•	. / T	
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- <u> </u>			•					Thomas	S A. Gi	nthe		اسر ruste	e of	the	Lyle C	
4.								Trapp	Trust	No.	1, ā	ated				

COUNTY OF Russell		GMENT FOR INDIVIDUAL (KsOkÇoNe)	
The foregoing instrument was ac	knowledged before me this 140 day	of April	2004
ny Everyn E. Trapp, Tr	ustee of the Lyle C. Trapp	Trust #1. xxxx dated September 1	1984
PEGGY	CHRISLER	1	}
My commission@nires NOTA	RY PHINI IC	Floor L. Chris	la
My Apot. Ex	DF KANSAS p. Nov. 28, 2007	Notary Public	
	2007		
STATE OFKansas			
COUNTY OF	ACKNOWLED	GMENT FOR INDIVIDUAL (KsOkCoNe)	
The foregoing instrument was a	Language 1	of April ,	-2004
by John L. Trapp, Trus	tee of the Lyle C. Trapp Tr	of April ust #1 xxxx dated September 1	1984
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STATE OF Kansas	A CIVALOUIT DO	CLARITIM DOD TAYDAMADALLA AT AL AL	
COUNTY OF Russell		GMENT FOR INDIVIDUAL (KsOkCoNe)	
The foregoing instrument was ac	knowledged before me this/ 6 day	of April ,	2004
ny Thomas A. Ginther,	rrustee of the Lyle C. Trap	Trust #1xxxdated September 1,	1984
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My commission expires	15.05	Moderica San	th
and the first contract of the first contract		Notary Public	
JAY P.	NOTARY PUBLIC		
COLUMN ON STATE OF THE SECOND	STATE OF KANSAS ISAS My Addo, Exid 10 - 15-05		
*****		GMENT FOR INDIVIDUAL (KsOkCoNe)	
The foregoing instrument was as		of	
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63U (Rev. 1993)



•	OIL AND GAS LEASE	www.kbp.com kbp@kbp.com
AGREEMENT, Made and entered into the 19+1	day of April	2004
by and between Chester C. McAllist	er, a single person	
		Nove
whose mailing address is <u>C/O Fern Odum, 1</u>]	.03 Walnut St., Seneca, KS 6653	hereinafter called Lessor (whether one or more)
and John O. Farmer, I	Inc.	
		, hereinafter caller Lessee
Lessor, in consideration of One is is here acknowledged and of the royalides herein provided and of investigating, exploring by geophysical and other means, constituent products, injecting gas, water, other fluids, and air and things thereon to produce, save, take care of, treat, manufaproducts manufactured therefrom, and housing and otherwise therein situated in County of Russell	into subsurface strata, laying pipe lines, storing oil, building t acture, process, store and transport said oil, liquid hydrocarbon caring for its employees, the following described land, toget	anks, power stations, telephone lines, and other structures is, gases and their respective constituent products and other for with any reversionary rights and after-acquired interest.
Tì	he Northeast Quarter (NE%)	
In Section 17 Township 12 SON	uth Range 13 West and containing _	160 acres, more or less, and al
Subject to the provisions herein contained, this lease as oil, liquid hydrocarbons, gas or other respective constituen In consideration of the premises the said lessee coven		with which said land is pooled.
· · · · · · · · · · · · · · · · · · ·	payments to be made monthly. Where gas from a well produ-	ed by lessee from such sales), for the gas sold, used off the cing gas only is not sold or used, lessee may pay or tende
of this lease or any extension thereof, the leasee shall have of found in psying quantities, this lease shall continue and be in If said leasor owns a less interest in the above dest the said leasor only in the proportion which leasor's interest	n force with like effect as if such well had been completed with cribed land than the entire and undivided fee simple estate t	gence and dispatch, and if oil or gas, or either of them, o hin the term of years first mentioned, herein, then the royalties herein provided for shall be pai
Lessee shall pay for damages caused by lessee's oper Lessee shall have the right at any time to remove all If the estate of either party hersto is assigned any	ouse or barn now on said premises without written consent of rations to growing crops on said lend. machinery and fixtures placed on said premises, including the of the writings of assigning in whole or in part is expressly	ne right to draw and remove casing. silowed, the covenants hereof shall extend to their heir
executors, administrators, successors or assigns, but no ch lessee has been furnished with a written transfer or assigns with respect to the assigned portion or portions arising subse- Lessee may at any time execute and deliver to less	ange in the ownership of the land or assignment of rentals nent or a true copy thereof. In case lessee assigns this lesse, i equent to the date of assignment. or or place of record a release or releases covering any porti-	n whole or in part, lessee shall be relieved of all obligation
in whole or in part, nor lessee held liable in damages, for fa Regulation.	be subject to all Federal and State Laws, Executive Orders, I silure to comply therewith, if compliance is prevented by, or i	I such failure is the result of, any such Law, Order, Maie
any mortgages, laxes or other liens on the above described signed lessors, for themselves and their heirs, successors as as said right of dower and homestead may in any way affect	nd assigns, hereby surrender and release all right of dower t the purposes for which this lease is made, as recited herein.	and homestead in the premises described herein, in so fe
immensive victimity thereof, when in lessees judgment is to conservation of oil, gas or other minerals in and under an or units not exceeding 40 acies each in the event of an oil record in the conveyance records of the county in which pooled into a tract or unit shall be treated, for all purposes found on the pooled acreage, it shall be treated as if product orgatizes elsewhere herein specified, lessor shall receive o	power to pool or combine the acreage covered by this lease or is necessary or advisable to do so in order to properly dew d that may be produced from said premises, such pooling to well, or into a unit or units not exceeding 640 acres each in the land herein leased is situated an instrument identifying except the payment of royalties on production from the pool tion is had from this lease, whether the well or wells be locat on producibin from a unit so pooled only such portion of t ge basis bears to the total acreage so pooled in the particular	be of tracts contiguous to one another and to be into a un the event of a gas well. Lessee shall execute in writing an a not describing the pooled acreage. The entire acreage s led unit, as if it were included in this lease. If production do not the premises covered by this lease or not. In lieu of it he royalty atpluiated herein as the amount of his acreage.
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	Воок	202 PAGE 0621
IN WITNESS WHEREOF, the undersigned execute	this instrument abot the day and gran Gratanbow, writtens	4.4
Witnesses:	antes	ne alliter.
***************************************	Chester C. McAl	lister
	IMESTER U. MCAL	lister

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