KOLAR Document ID: 1426250

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15				
Name:				Spot Descr	Spot Description:			
Address 1:				_ ''	•		. R 🔲 E 🔲 W	
Address 2:							N / S Line of Section	
City: State: Zip: + Contact Person:					feet from L E / L W Line of Section			
				GF 3 Local	on: Lat:(e.g.,	, Long:	(e.gxxx.xxxxx)	
				Datum.	NAD27 NAD8		GL KB	
				I acca Nom		Elevation W		
				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Date Shut-In:			
				_ SWD P				
				Gas Sto				
				Spud Date:		Date Shut-In: _		
	Conductor	Surface		Production	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surf	ace:		How Determin	ned?			Date:	
Casing Squeeze(s):	to w	/ sa	cks of cement,	to	w/	sacks of cement.	Date:	
Depth and Type:	I ALT. II Depth	of: DV Tool: _	(depth)	w / sack	s of cement Po	rt Collar: w		
	Plug Back Depth:							
Geological Date:								
formation Name Formation Top Formation Base					Completion Information			
1	At:	to	Feet F	Perforation Interval	to	Feet or Open Hole Inter	val toFeet	
2		to					val toFeet	
UNDER DENALTY OF DED				OONTAINED HEED		CORRECT TO THE REC	T 05 MV (/NOW) 5005	
				Electronicall				
		00		_iectromican	у			
Do NOT Write in This Space - KCC USE ONLY	Date Tested: Res			Date Plugged: Date Repaired: Date			ate Put Back in Service:	
Review Completed by:			c	Comments:				
TA Approved: Yes	Denied Date:							
		Mail to t	the Appropri	ate KCC Conserv	vation Office:			
Depter Spine Deap State Spine Last Seed Spine Manager Month	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801					Phone 620.682.7933	
	KCC Diet	KCC Dietrict Office #2 - 3450 N. Pock Pood Building 600, Suite 601, Wichita, KS 67226					Phone 316 337 7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Bell 10-5

Company: Gateway Resources USA Inc Test Date: Oct 29, 2018

Formation: Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Bell 10-5

Gateway Resources USA Inc

Montgomery Co Kansas

Oct 29, 2018

Fluid levels Dynamometers

Sage Technologies, Inc.

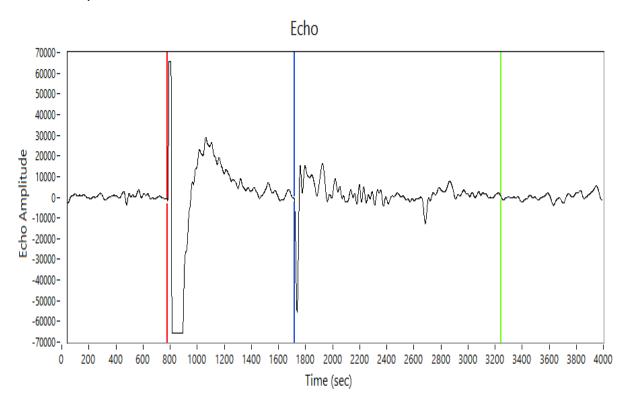
Well Name: Bell 10-5

Company: Gateway Resources USA Inc

Test Date: Oct 29, 2018

Formation:

Location: Montgomery Co Kansas



Depth: 567.00 ft

Return Time: 0.94 sec

Acoustic Velocity: 1212.83 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 18.00

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 07, 2018

A. BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-31830-00-00 BELL 10-5 SW/4 Sec.10-34S-14E Montgomery County, Kansas

Dear A. BLAINE HANKS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"