#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#					API No. 15							
Name:					Spot Description:							
Address 1:						Se	ec	Twp	S. R		_ 🗌 E	= 🗌 w
Address 2:									-			
City:	State:	Zip:	+									
Contact Person:												
Phone:()											GI	Пкв
Contact Person Email:					-	e:						
Field Contact Person:					Well Type: (	check one) 🗌	Oil Gas		V 🗌 OI	her:		
Field Contact Person Phor					••••	ermit #:						
Field Contact Person Pho	le. ( )					rage Permit #:_						
					Spud Date:			Date Shut-In				
	Conductor	Surfa	ace	Pro	duction	Intermedi	ate	Liner			Tubing	
Size												
Setting Depth												
Amount of Cement												
Top of Cement												
Bottom of Cement												
				. 10								
Casing Fluid Level from Su												
Casing Squeeze(s):	) to v	V /	sacks of cem	ent,	to	(bottom) W /	9	sacks of cemei	nt. Date	e:		
Do you have a valid Oil & (	Gas Lease? 🗌 Yes	No										
Depth and Type: 🗌 Junk	in Hole at	Tools in Ho	le at	Cas	ing Leaks:	Yes No	Depth of cas	sina leak(s):				
			,									
Type Completion: AL			,					(depth)	W/		Sack of	cement
Packer Type:	Size:			Inch \$	Set at:		Feet					
Total Depth:	Plug E	Plug Back Depth: Plug Back Method:										
Geological Date:												
Formation Name	Formation Top Formation Base				Completion Information							
1	At:	to	Feet	Perfor	ation Interval	to	Feet or	Open Hole Int	erval_		to	Feet
2	At:	to	Feet	Perfor	ation Interval -	to	Feet or	Open Hole Int	erval		to	Feet
								opon noio m				

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

There have been now the and have been and were the boot	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
and and and and and an	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fluid levels Dynamometers Sage Technologies, Inc.

Well Name: Wheeler 33-1 Company: Gateway Resources USA Inc Test Date: Oct 29, 2018 Formation: Location: Montgomery Co Kansas

# Fluid Level and Well Analysis Report

Wheeler 33-1

Gateway Resources USA Inc

Montgomery Co Kansas

Oct 29, 2018

wheeler 33-1 Backside.1.dat

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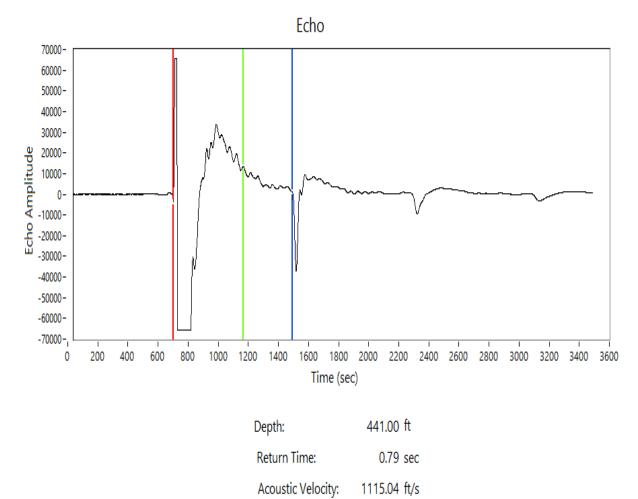
info@sageoiltools.com www.sageoiltools.com

#### Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Wheeler 33-1 Company: Gateway Resources USA Inc Test Date: Oct 29, 2018





Average Joint Length: 31.50 ft

14.00

Number of Joints:

Wheeler 33-1 Backside.1.dat

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### STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

November 07, 2018

A. Blaine Hanks Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-31123-00-00 WHEELER 1-33 SE/4 Sec.33-33S-15E Montgomery County, Kansas

Dear A. Blaine Hanks:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"