

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1112

Cell 785-324-1041

Date	9-28-18	Sec.	9	Twp.	22	Range	16	County	Pawnee	State	Ks	On Location		Finish	8:00PM
Lease	Pawnee Cattle Co.			Well No.	1-9		Owner	Larned - 1/25 to K-19, IE to 100th Ave							
Contractor	Sterling			#	4		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface														
Hole Size	12 1/4"		T.D.	1032'		Charge To	Shelby Resources								
Csg.	8 5/8"		Depth	1028'		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	42'		Shoe Joint	42'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	63 BLS		Cement Amount Ordered 450 60%no 4%cc 2% Gel									
EQUIPMENT						1/2 # Flo-seal									
Pumptrk	16	No.	Cementer	David		Common 270									
Bulktrk	19	No.	Helper	Tony		Poz. Mix 180									
Bulktrk	P.U.	No.	Driver	Rick		Gel. 9									
			Driver			Calcium 20									
JOB SERVICES & REMARKS						Hulls									
Remarks:	Cement did Circulate					Salt									
Rat Hole						Flowseal 225#									
Mouse Hole						Kol-Seal									
Centralizers						Mud CLR 48									
Baskets						CFL-117 or CD110 CAF 38									
D/V or Port Collar						Sand									
						Handling 479									
						Mileage									
FLOAT EQUIPMENT															
						Guide Shoe 1 weld-on									
						Centralizer Rubber plug									
						Baskets Baffle plate									
						AFU Inserts									
						Float Shoe									
						Latch Down									
						Pumptrk Charge Long Surface									
						Mileage 76									
Signature															
<i>James D. Salway</i>															
						Tax									
						Discount									
						Total Charge									

Customer <i>Shelby Resource</i>	Lease No.	Date <i>10-3-18</i>
Lease <i>Pawnee cattle company</i>	Well # <i>1-9</i>	
Field Order # <i>17931</i>	Station <i>Pratt Kansas</i>	Casing
Type Job <i>PTA 2-42</i>	Formation <i>ar buckle</i>	Depth <i>3905</i>
		County <i>Pawnee</i>
		State <i>KS</i>
		Legal Description <i>9-225-16w</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units <i>76868 77656 86774 14959 21010</i>		
Driver Names <i>Fennic Mike Mike BOSE BOSE</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>Arrive on location, safety meeting</i>
<i>1500</i>					<i>Rig up gear, start</i>
<i>2155</i>	<i>270</i>		<i>20</i>	<i>5</i>	<i>Pump H2O spacer</i>
<i>2204</i>	<i>260</i>		<i>12.7</i>	<i>4.5</i>	<i>mix 50st 60/40 Puz @ 13.8ppg @ 3905'</i>
<i>2207</i>	<i>70</i>		<i>7</i>	<i>4.5</i>	<i>Pump H2O behind</i>
<i>2209</i>	<i>180</i>		<i>4.5</i>	<i>8</i>	<i>Pump WBM displacement</i>
<i>0012</i>	<i>110</i>		<i>15</i>	<i>4.5</i>	<i>Pump H2O Ahead</i>
<i>0019</i>	<i>160</i>		<i>12.7</i>	<i>4</i>	<i>mix 50st 60/40 Puz @ 13.8ppg @ 1050'</i>
<i>0022</i>	<i>70</i>		<i>11.8</i>	<i>4</i>	<i>Pump H2O behind</i>
<i>0050</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>Pump H2O Ahead</i>
<i>0054</i>	<i>100</i>		<i>10</i>	<i>4</i>	<i>mix 40st 60/40 Puz @ 13.8ppg @ 570'</i>
<i>0057</i>	<i>80</i>		<i>5.6</i>	<i>3.5</i>	<i>Pump H2O behind</i>
<i>0112</i>	<i>110</i>		<i>5</i>	<i>5</i>	<i>Pump H2O Ahead</i>
<i>0116</i>	<i>80</i>		<i>12.7</i>	<i>4</i>	<i>mix 50st 60/40 Puz @ 13.8ppg @ 300'</i>
<i>0120</i>	<i>40</i>		<i>1</i>	<i>3</i>	<i>Pump H2O behind</i>
<i>0147</i>	<i>50</i>		<i>5</i>	<i>3</i>	<i>mix 20st 60/40 Puz @ 13.8ppg @ 60'</i>
<i>0155</i>	<i>50</i>		<i>7.5</i>	<i>3</i>	<i>mix 30st 60/40 Puz @ 13.8ppg Rot Hole</i>
<i>0200</i>	<i>50</i>		<i>5</i>	<i>3</i>	<i>mix 20st 60/40 Puz @ 13.8ppg Mousx Hole</i>
<i>0220</i>					<i>Rig down leave location</i>
					<i>1st Plug 3905' - Hoc-210.96 Toc-3699.04'</i>
	<i>4th Plug 306'</i>		<i>Hoc-198.43</i>	<i>Toc-101.57'</i>	<i>2nd Plug 1050' - Hoc-200.12 Toc-849.88</i>
	<i>5th Plug 60'</i>		<i>Hoc-60'</i>	<i>Toc-51.16</i>	<i>3rd Plug 570' - Hoc-156.25' Toc-413.75'</i>