

Well File



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	09/28/2018
INVOICE NUMBER			
92814758 <i>PLUGGING</i>			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Eitel Trust 1-11
 O LOCATION
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41135857	20920		Net - 30 days	10/28/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/25/2018 to 09/25/2018</i>				
0041135857				
171817426A Cement-New Well Casing/Pi 09/25/2018				
60/40 Poz	300.00	SK	7.32	2,196.00 T
Celloflake	76.00	LB	2.26	171.53 T
Cement Gel	516.00	LB	0.15	78.69 T
Light Vehicle Mileage	100.00	MI	2.75	274.50
Heavy Equipment Mileage	200.00	MI	4.58	915.00
Bulk Del. Chgs	1,290.00	EA	1.53	1,967.25
Depth Charge, 2001'-3000'	1.00	HR	1,098.00	1,098.00
Blending & Mixing Service Charge	300.00	SK	0.85	256.20
Supervisor	1.00	HR	106.75	106.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,063.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	207.93
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,271.85
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Stellar Oil</i>	Lease No.	Date <i>4-25-14</i>
Lease <i>Eitel Trust</i>	Well # <i>1-11</i>	
Field Order # <i>17426</i>	Station <i>Pratt Kansas</i>	Casing <i>4 1/2 DP</i>
	Depth <i>2300'</i>	County <i>SCOTT</i>
Type Job <i>PTA 2-412</i>	Formation	State <i>KS</i>
		Legal Description <i>11-14s-31w</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>4 1/2 16.6 DP</i>	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>210</i>	Depth <i>2300</i>	From	To	Pre Pad	Max		5 Min.
Volume <i>19.64</i>	Volume <i>32.7</i>	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press <i>500</i>	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol. <i>94.34</i>	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Alan Lofris</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Ferris Gordon</i>
Service Units <i>78568 84980 20920 70959 19862</i>		
Driver Names <i>Ferris Gordon LDDY SOLE SOLE</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>					<i>Arrived on location / safety meeting</i>
<i>0645</i>					<i>Rig up equipment</i>
<i>0830</i>		<i>150</i>	<i>15</i>	<i>4.5</i>	<i>Pump H2O Ahead</i>
<i>0833</i>		<i>100</i>	<i>12.7</i>	<i>3</i>	<i>Mix - 50st 60/40 Poz @ 13.8pphr 2300'</i>
<i>0838</i>		<i>100</i>	<i>5.2</i>	<i>3</i>	<i>Pump H2O behind</i>
<i>0842</i>		<i>150</i>	<i>24</i>	<i>6</i>	<i>Pump mid displacement</i>
<i>0916</i>		<i>100</i>	<i>10</i>	<i>3.5</i>	<i>Pump H2O ahead</i>
<i>0921</i>		<i>100</i>	<i>20</i>	<i>4</i>	<i>Mix 40st 60/40 Poz @ 13.8pphr - 1500'</i>
<i>0927</i>		<i>50</i>	<i>16</i>	<i>4</i>	<i>Pump H2O behind</i>
<i>1009</i>		<i>100</i>	<i>5</i>	<i>4</i>	<i>Pump H2O Ahead</i>
<i>1010</i>		<i>100</i>	<i>12.7</i>	<i>4</i>	<i>Mix 50st 60/40 Poz @ 13.8pphr 650'</i>
<i>1014</i>		<i>75</i>	<i>6</i>	<i>4</i>	<i>Pump H2O Behind</i>
<i>1030</i>		<i>75</i>	<i>5</i>	<i>3</i>	<i>Pump H2O Ahead</i>
<i>1033</i>		<i>75</i>	<i>12.7</i>	<i>3</i>	<i>Mix 50st 60/40 Poz @ 13.8pphr - 340' / 16^{sec}</i>
<i>1051</i>		<i>50</i>	<i>5</i>	<i>3</i>	<i>Mix 20st 60/40 Poz @ 13.8pphr - 60'</i>
<i>1115</i>		<i>50</i>	<i>12</i>	<i>3</i>	<i>Plug Bottom with 30st 60/40 Poz / 17^{sec} / 20st</i>
					<i>Rig Down / Leave location</i>
					<i>1st Plug 2300' - Hoc - 210.96 Toc - 2089.04'</i>
					<i>2nd Plug - 1500' - Hoc - 332.22' Toc - 1167.78'</i>
					<i>3rd Plug - 650' - Hoc - 210.96' Toc - 4134.04'</i>
					<i>4th Plug 340' - Hoc - 200.31' Toc - 139.69'</i>
					<i>5th Plug 60' - Hoc - 60' Toc - 50' face</i>

