

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

RF HEMBREE OIL LLC
PO BOX 542
NESS CITY, KS 67560

Invoice Date: 9/14/2018
Invoice #: 0039931
Lease Name: Parker
Well #: 9 (new)
County: Ness

Date/Description	HRS/QTY	Rate	Total
ICT1382 Port Collar (New)	0.000	0.000	0.00
Heavy Eq Mileage	144.000	2.763	397.80
Light Eq Mileage	144.000	1.275	183.60
Cement Pump	1.000	807.500	807.50
Cement Class A	25.000	13.812	345.31
GYP Seal	47.000	0.383	17.98
Pheno Seal	6.250	1.445	9.03
Metsolite	47.000	1.513	71.11
Calcium Chloride	70.000	0.850	59.50

*Port collar
@ 1610'*

Total 1,891.83

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	Hembree Oil	Date:	9/14/2018	Ticket #:	ict 1382
Field Rep:	Fred Hembree				
Address:	P.O. Box 542				
City, State:	Ness City	Kansas			
County, Zip:	Ness				

Field Order No:		Open Hole:	7 7/8	Perf Depths (ft)	Perfs
Well Name:	Paker #9	Casing Depth:			
Location:	Ness City	Casing Size:			
Formation:		Tubing Depth:	1619'		
Type of Service:	Port Collar	Tubing Size:	2 3/8		
Well Type:	oil and gas	Liner Depth:			
Age of Well:	new	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Use:		Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/O2	STP	ANNULUS				
8:00 AM					arrive location			
9:00 AM					safety meeting			
10:00 AM				1,000.0	pressure up on well			
11:30 AM					stuffed tool pumped h2o			6.50
12:00 PM				220.0	mixed cement @11.2 spg, yield 3.28			15.80
12:15 PM				2,000.0	well bridged			
12:30 PM				2,000.0	closed tool pressured up			
12:35 PM					brack washed			20.00
12:45 PM					ran in 4 joints			
12:55 PM					brack washed			25.00
1:00 PM				1,000.0	pressure checked well			
1:05 PM					washed up rigged down			
1:15 PM					left location			
TOTAL:						-	-	66.30

SUMMARY			
Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
-	#DIV/0!	-	#DIV/0!

PRODUCTS USED

Treatment: _____

Customer: *Fred Hembree*

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

RF HEMBREE OIL LLC
PO BOX 542
NESS CITY, KS 67560

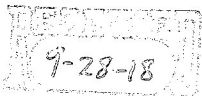
Invoice Date: 9/17/2018
Invoice #: 0040005
Lease Name: Parker
Well #: 9 (New)
County: Ness

Date/Description	HRS/QTY	Rate	Total
ICT1389 Squeeze New well	0.000	0.000	0.00
Heavy Eq Mileage	288.000	3.250	936.00
Light Eq Mileage	144.000	1.500	216.00
Ton Mileage	835.200	1.105	922.90
Pump truck 230	1.000	807.500	807.50
Cement Class A	240.000	13.813	3,315.00
Calcium Chloride	600.000	0.850	510.00
GYP Seal	200.000	0.383	76.50
Pheno Seal	40.000	1.445	57.80

*perforated
Anhydrite
@ 1520*

Total 6,841.70

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.



WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC

Customer	Hambree Oil	Trains & Well #	Partner #0	Date	9/17/2018
Service district	Medicine Lodge	County - State	Neos, KS	Job #	
Job Type	SQUEEZE	FLUO	SWD	New Well?	YES
Equipment #	230	Travis		Ticket #	1011320

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

Equipment #	Driver	Hazard	Control
230	Travis	Hard Hat	Wear Hard Hat
242	Garret	H2S Monitor	Wear H2S Monitor
29	Bill	Safety Glasses	Wear Safety Glasses
		Eye Protection	Wear Eye Protection
		Slip/Trip/Fall Protection	Wear Slip/Trip/Fall Protection
		Additional Chemical Hazards	Wear Additional Chemical Hazards
		Fire Fighting	Wear Fire Fighting

Comments

all cement and chemicals out of Medicine Lodge

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
4001	Heavy Equip. One Way	mi	200.00	\$200.00
4003	Light Equip. One Way	mi	161.00	\$219.00
4010	Tub Mills - One Way	mi	238.25	\$302.60
4018	Cement Pump	sq	1.00	\$507.50
4025	Engine - Diesel A/C Unit	unit	200.00	\$5,910.00
4027	Chemical - Oil Sols	lb	890.00	\$910.00
4029	GP-S-1	lb	100.00	375.00
4037	Fluo - Seal	lb	40.00	357.50

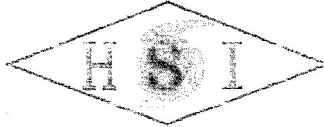
Customer Satisfaction Survey		Net:	26,041.70
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable:	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10		Tax Rate:	
		Site Tax:	\$ -
		Total:	\$ 5,811.70
		HSI Representative:	Bill Spaulding

TERMS: Payment for services rendered shall be made within 15 days of invoice date. If payment is not received by the 15th day of the month following the month in which the work was performed, HSI reserves the right to suspend service until payment in full is received. HSI is not responsible for any taxes or fees levied by any governmental authority. HSI is not responsible for any damage to property or equipment caused by the use of HSI services. HSI is not responsible for any injury to persons or property caused by the use of HSI services. HSI is not responsible for any loss of production or revenue caused by the use of HSI services. HSI is not responsible for any cost of removal or disposal of any material or equipment used in the performance of HSI services. HSI is not responsible for any cost of transportation or storage of any material or equipment used in the performance of HSI services. HSI is not responsible for any cost of insurance or bonding required for the performance of HSI services. HSI is not responsible for any cost of permits or licenses required for the performance of HSI services. HSI is not responsible for any cost of travel or lodging required for the performance of HSI services. HSI is not responsible for any cost of meals or entertainment required for the performance of HSI services. HSI is not responsible for any cost of telephone or communication required for the performance of HSI services. HSI is not responsible for any cost of postage or mailing required for the performance of HSI services. HSI is not responsible for any cost of printing or reproduction required for the performance of HSI services. HSI is not responsible for any cost of copying or reproduction required for the performance of HSI services. HSI is not responsible for any cost of scanning or reproduction required for the performance of HSI services. HSI is not responsible for any cost of faxing or reproduction required for the performance of HSI services. HSI is not responsible for any cost of email or reproduction required for the performance of HSI services. HSI is not responsible for any cost of internet or reproduction required for the performance of HSI services. HSI is not responsible for any cost of wireless or reproduction required for the performance of HSI services. HSI is not responsible for any cost of mobile or reproduction required for the performance of HSI services. HSI is not responsible for any cost of satellite or reproduction required for the performance of HSI services. HSI is not responsible for any cost of other or reproduction required for the performance of HSI services.

X *[Signature]*

CUSTOMER AUTHORIZATION SIGNATURE

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: Hembree Oil	Date: 2/17/2018	Ticket #: ict 1389
Field Rep: Fred Hembree		
Address: P.O. Box 642		
City, State: Ness City Kansas		
County, Zip: Ness		

Field Order No.:		Open Hole: 7 7/8	Perf Depths (ft)		Perfs
Well Name: Parker #9		Casing Depth:	1,520.0	1,524.0	4
Location: Ness Co.		Casing Size:			
Formation:		Tubing Depth: 1250			
Type of Service: Cement		Tubing Size: 2 3/8			
Well Type: Oil and Gas		Liner Depth:			
Age of Well: new		Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Vols:		Total Depth:			
					Total Perfs 4

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (qls)	FLUID (bbls)
	FLUID	WZICQZ	STP	ANNULUS				
9:30 AM					arrive location			
9:35 AM					safety meeting			
10:00 AM					rig up			
10:10 AM					test bridge plug			
10:50 AM				300.0	pump sand			7.50
11:00 AM				500.0	pressure up back side			
11:15 AM				2000.0	pump into perfs			6.00
11:30 AM					pump polymer flush			10.00
11:45 AM				373.0	mix cement @11.2 gyp, 3.28 yield			70.00
12:30 PM				370.0	mix cement @15.6 gyp, 1.18 yield			25.00
12:35 PM					clear pumps and lines			
12:45 PM				3 3.0	displace w/ H ₂ O			6.00
1:20 PM				310.0	stage cement			0.50
1:40 PM				415.0	stage cement			0.50
2:00 PM				700.0	stage cement			0.50
2:10 PM					released pressure			
2:15 PM				400.0	back washed			16.00
2:20 PM				700.0	put psi on well closed valve			
TOTAL:								142.00

SUMMARY			
Max FL Rate	Avg FL Rate	Max PSI	Avg PSI
-	#DIV/0!	-	#DIV/0!

PRODUCTS USED

120 sls class a w/2% calcium, 2% gyp, 2% metasilicate, .25 lb/sk pher

Treater: Bill Sparkling

Customer: Fred Hembree

