## PICKRELL DRILLING CO., INC.

Wichita, KS (316) 262-8427

Parker #9

API: 15-135-26017-00-00

Sec. 25-18S-24W

2310' From North Line of Section

Ness County, Kansas

1320' From West Line of

Section

ELEV: 2257'KB 2250'GL

Operator: RF Hembree Oil, LLC

Project TD: 4280'

Contractor: Pickrell Drlg Co.

Rig#10

8-28-18:

MIRT. 3 day move. Plan to spud on Thursday.

8-30-18:

Spud well @ 9:00PM. Drilled 12  $\frac{1}{4}$ " surface hole to 220°. SHT @ 220° =  $\frac{1}{2}$ °. Ran 5jts of new 8 5/8"

24# surface casing. Set @ 217' (tally 207'), cement w/150sx Class A cement, 2% gel, 3% CC,

3% Pheon

Seal. PD @ 3:30 AM 8-31-18. Cement Circulated. Hurricane Services ticket #ICT1348.

8-31-18:

TD 220' WOC.

9-01-18:

Drilling @ 1240'. SHT @ 735' =  $1/2^{\circ}$ , @  $1240' = 1/2^{\circ}$ .

9-02-18:

Drilling @ 2295'. SHT @ 1807' = 1/2°, @ 2310' = 1°. Driller's Anhydrite 1525-1543'.

9-03-18:

Drilling @ 2950'. SHT @  $2814' = 3/4^{\circ}$ .

9-04-18:

Drilling @ 3527'.

9-05-18:

CFS @ 4035'. Prepare to run DST.

9-06-18:

Drilling @ 4148'. SHT @  $4068' = 3/4^{\circ}$ .

9-07-18:

CFS @ 4283'.

9-08-18:

RTD 4283'. LTD 4284'. Ran 98jts of 4 ½" 10.5# production casing. Set @ 4164' (tally 4164').

Port Collar @ 1670'. Cement w/190sx Class A, 10% Salt, 5% Gilsonite, 1/4# Defoamer/sx, 1/4# Fluid

Loss/sx, PD @ 8:10AM 9/8/18. Hurricane Services ticket # ICT1364. Released Rig.

FINAL REPORT.