



**Company: Gore Oil Company**  
**Lease: Sims #1-14**

SEC: 14 TWN: 09S RNG: 32W  
 County: THOMAS  
 State: Kansas  
 Drilling Contractor: WW Driling, LLC - Rig 2  
 Elevation: 3050 GL  
 Field Name: Wildcat  
 Pool: WILDCAT  
 Job Number: 188

**DATE**  
 July  
**07**  
 2018

**DST #3**    **Formation: Johnson**    **Test Interval: 4557 - 4640'**    **Total Depth: 4640'**

Time On: 01:33 07/07    Time Off: 09:43 07/07  
 Time On Bottom: 04:55 07/07    Time Off Bottom: 07:55 07/07

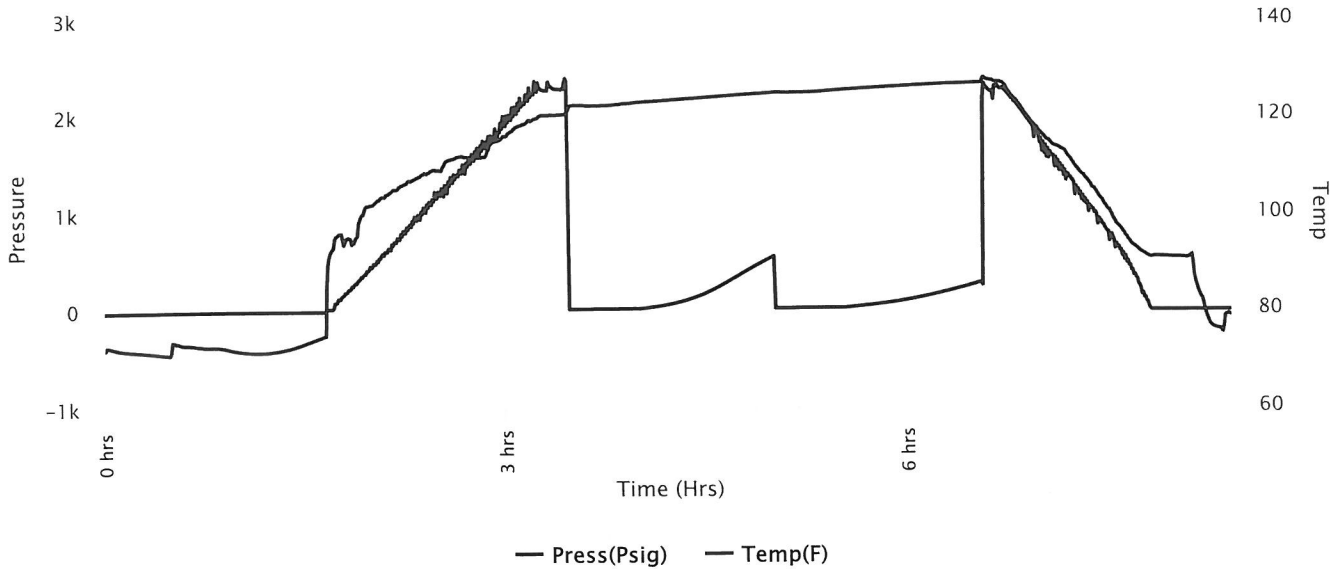
Electronic Volume Estimate:  
 18'

1st Open  
 Minutes: 30  
 .5" at 30 min

1st Close  
 Minutes: 60  
 0" at 60 min

2nd Open  
 Minutes: 30  
 0" at 30 min

2nd Close  
 Minutes: 60  
 0" at 60 min





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Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.0246	M	0	0	0	100

Total Recovered: 5 ft  
 Total Barrels Recovered: 0.0246

Reversed Out  
 NO

**Recovery at a glance**

Initial Hydrostatic Pressure	2287	PSI
Initial Flow	16 to 22	PSI
<b>Initial Closed in Pressure</b>	<b>561</b>	<b>PSI</b>
Final Flow Pressure	23 to 26	PSI
<b>Final Closed in Pressure</b>	<b>289</b>	<b>PSI</b>
Final Hydrostatic Pressure	2279	PSI
Temperature	127	°F
Pressure Change Initial Close / Final Close	48.6	%

BBL  
 0.02  
 0.01  
 0



Recovery

● Gas 0%    ● Oil 0%    ● Water 0%    ● Mud 100%



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**REMARKS:**

Initial Flow: Blow building to 1/2 in.  
Initial Shut-in: No blow back.  
Final Flow: No blow.  
Final Shut-in: No blow back.

Tool Sample: 100% mud w/oil spots



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**Down Hole Makeup**

<b>Heads Up:</b> 29.08 FT	<b>Packer 1:</b> 4551.53 FT
<b>Drill Pipe:</b> 4425.68 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4556.53 FT
<b>Weight Pipe:</b> 0 FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4540.95 FT
<b>Collars:</b> 127.36 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4638 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 83.47	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 14 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 1 FT	
<b>Drill Pipe: (in anchor):</b> 63.47 FT <i>ID-3 1/2</i>	
<b>Change Over:</b> 1 FT	
<b>Perforations: (below):</b> 3 FT <i>4 1/2-FH</i>	

