



NEW WELL

FIELD ORDER N^o C 45429

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6/21/12 2012

IS AUTHORIZED BY: Beer Petroleum (NAME OF CUSTOMER)
 Address _____ City _____ State _____
 To Treat Well As Follows: Lease States Well No. 1 Customer Order No. _____
 Sec. Twp. Range _____ County Nowata State OK

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	45	mileage pump truck	4. ⁰⁰	180.00
2	45	mileage pickup	2. ⁰⁰	90.00
2	1	Pump Change - Long string		1,600.00
2	175	60/40 por. 2% sol.	10. ⁷⁵	1,881.25
2	900 [#]	Gilsonite	.75	675.00
2	1,000 [#]	Solt	.25	250.00
2	50 [#]	C-41p - Defoamer	3. ⁷⁵	187.50
2	50 [#]	C-12 - Fluid Loss	6. ⁰⁰	300.00
2	100 [#]	C-37 - Friction Reducer	4. ⁰⁰	400.00
2	600 gal.	Mud-Flush	.75	450.00
2	5	5 1/2" Turbo-Centralizers	85. ⁰⁰	425.00
2	1	5 1/2" Basket		155.00
2	1	5 1/2" Flood Shoe w/ auto-fill		355.00
2	1	5 1/2" Latch down plug & baffle		175.00
2	217	Bulk Charge	1. ²⁵	271.25
2		Bulk Truck Miles $8.75 \text{ T} \times 45 \text{ m} = 393.75 \text{ Tm} \times 1.10$	1. ¹⁰	433.13
		Process License Fee on _____ Gallons		7,828.13
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Netha W.

Station G.D

Dick S.
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. _____

Date 6/21/2018 District GB F.O. No. C45429
 Company Bear Petroleum
 Well Name & No. States #1
 Location _____ Field _____
 County Pawnee State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Casing: Size 5.5" Type & Wt. 15.5# Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes No Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____
 Auxiliary Equipment 360/308
 Personnel Nathan-Mike-Aaron
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____
 _____ Gals. _____ lb.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Company Representative Dick S. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:00		5.5"		On Location. Rig laying down pipe and preparing to run casing.
				Hole-4549'
				Pipe-4545'
				Baffle-4501' Centralizers-1,3,5,7,9 Basket-5
5:25				Start running casing and float equipment in hole.
				Land pipe and hook up to break circulation with mud pump.
7:45				Circulate on bottom for 45 minutes.
				Pump 600gal of Mud Flush at 4.5bpm-200#
				Plug Rat Hole with 30sk.
				Plug Mouse Hole with 20sk.
				Mix 125sk 60/40poz 2%gel .5%C-37 .25%C-12 .75%C-41p 12% Salt 5#/sk Gilsonite at 16#/gal.
				Wash out pump and lines.
				Displace with 107.1bbls at 6.5bpm-400#
				Plug landed at 1000# Pressure up to 1500# Released pressure.
9:45				Float Held.
				Thank You! Nathan W.