Geological Report

Riedel #2-31

344' FSL & 893' FEL Sec. 31 T13s R19w Ellis County, Kansas



American Oil, LLC.

General Data

Well Data:	American Oil, LLC. Riedel #2-31 344' FSL & 893' FEL Sec. 31 T13s R19w Ellis County, Kansas API # 15-051-26914-0000
Drilling Contractor:	Discovery Drilling, Inc. Rig #1
Geologist:	Jason T Alm
Spud Date:	May 31, 2018
Completion Date:	June 5, 2018
Elevation:	2287' Ground Level 2295' Kelly Bushing
Directions:	Yocemento KS, South 3 mi to Victoria Rd. West 3 ¹ / ₄ mi. North into location.
Casing:	221' 8 5/8" surface casing 3982' 5 1/2" production casing
Samples:	10' wet and dry, 3250' to RTD
Drilling Time:	3150' to RTD
Electric Logs:	Gemini Wireline "Casey Patterson" CNL/CDL, DIL
Drillstem Tests:	None
Problems:	None
Remarks:	Lost a little fluid when first cutting Arbuckle, mixed hulls.

	American Oil, LLC.		
	Riedel #2-31		
	Sec. 31 T13s R19w		
Formation	344' FSL & 893' FEL		
Anhydrite	1665' +730		
Base	1611' +684		
Topeka	3288' -993		
Heebner	3532' -1237		
Toronto	3552' -1257		
Lansing	3574' -1279		
BKC	3816' -1521		
Arbuckle	3867' -1572		
LTD	3983' -1688		
RTD	3980' -1685		

Formation Tops

Sample Zone Descriptions

Topeka 30'	(3318' -1023): Not Tested
	Ls – Fine crystalline with good inter-crystalline and vuggy porosity, light to fair oil stain with light spotted saturation in part, slight show of free oil when broken, light odor, very dull yellow- green fluorescents.
Plattsmouth	(3490' -1195): Not Tested
	Ls – Fine crystalline, oolitic packstone with good oomoldic
	porosity, light brown oil stain in porosity with light saturation, slight show of free oil, good odor, bright yellow fluorescents.
LKC "C" zone	(3600' -1305): Not Tested
	Ls – Fine crystalline, oolitic with poor to fair inter-crystalline and oolicastic porosity, light to fair oil stain with light spotted
	saturation, slight show of free when broken, light odor, dull yellow fluorescents.
LKC "E" zone	(3644' -1349): Not Tested
	Ls – Fine to sub-crystalline, oolitic in part, few pieces with poor oolicastic porosity, light to good oil stain in porosity, slight show of free oil, very light odor.
LKC "F" zone	(3654' -1359): Not Tested
	Ls – Fine crystalline, oolitic with poor to fair oomoldic and inter- crystalline porosity, light to fair oil stain in part, slight show of free oil when broken, dull yellow-green fluorescents, very light odor.

LKC "J" zone	(3748' -1453): Not Tested Ls – Fine crystalline, oolitic packstone in part with fair to good oomoldic porosity, light to good oil stain in porosity, fair show of free when broken, light odor, many gas bubbles, bright yellow fluorescents.
LKC "L" zone	(3800' -1505): Not Tested
	Ls – Fine crystalline, oolitic packstone with poor oolicastic and oomoldic porosity, light spotted oil stain in porosity, light spotted oil stain in porosity, very slight show of free oil when broken, no odor, very dull spotted yellow fluorescents, mostly dense.
Arbuckle	(3867' -1572): Not Tested Dolo – Fine to coarse rhombic crystalline with fair to good inter- crystalline and scattered vuggy porosity, light to good brown oil stain with light to fair spotted saturation, fair show of free oil when broken, good odor, light to fair spotted yellow-green fluorescents.

Structural Comparison

	American Oil, LLC.	Texas Company		Murfin Drilling Co.	
	Riedel #2-31	Gus Riedel #7	Riedel #15		
	Sec. 31 T13s R19w	Sec. 31 T13s R19w	2. 31 T13s R19w Sec. 31 T13s R19w		
Formation	344' FSL & 893' FEL	SW SE SE		330' FSL & 330' FEL	
Anhydrite	1665' +730	1566' +724	(+6)	1570' +720	(+10)
Base	1611' +684	NA	NA	NA	NA
Topeka	3288' -993	3290' -1000	(+7)	3281' -991	(-2)
Heebner	3532' -1237	3531' -1241	(+6)	3533' -1243	(+6)
Toronto	3552' -1257	3531' -1263	(+6)	NA	NA
Lansing	3574' -1279	3574' -1284	(+4)	3576' -1286	(+7)
BKC	3816' -1521	3818' -1528	(+7)	3820' -1530	(+9)
Arbuckle	3867' -1572	3872' -1582	(+10)	3886' -1596	(+24)

Summary

The location for the Riedel #2-31 was found via sub-surface study. The new well ran structurally as expected via the survey. No Drill Stem Tests were conducted. After all gathered data had been examined the decision was made to run $5\frac{1}{2}$ inch production casing to further evaluate the Riedel #2-31 well.

Recommended Perforations

Primary:				
Arbuckle	3868' - 3872'	Not Tested		
Secondary:				
LKC J zone	3752' – 3758'	Not Tested		
LKC C zone	3603' - 3609'	Not Tested		
Before Abandonment:				
LKC F zone	3655' - 3662'	Not Tested		
LKC E zone	3645' - 3648'	Not Tested		
Plattsmouth	3496' - 3504'	Not Tested		

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.