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Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Baugher #3
Location: Trego County
License Number: API #15-195-23056-00-00
Spud Date: 5/17/2018
Surface Coordinates: Section 23, Township 12 South, Range 21 West
1,656' FSL & 1,248' FEL
Bottom Hole Coordinates: Vertical well w/ minimal deviation, same as above
Ground Elevation (ft): 2,272
Logged Interval (ft): 3,200 To: RTD
Formation: LKC-Arbuckle
Type of Drilling Fluid: Chemical (KDT)

Region: Kansas
Drilling Completed: 5/24/2018
K.B. Elevation (ft): 2,277
Total Depth (ft): 4,025

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: American Oil, LLC
Address: 1200 Main, Suite 410
Hays, KS 67601

GEOLOGIST

Name: Austin Klaus
Company: John O. Farmer, Inc.
Address: 370 W. Wichita Ave.
Russell, KS 67665

Comments

The Baugher #3 well was drilled by Murfin Drilling Rig #24.

The Baugher #3 was discovered via 3D seismic survey. Rock samples were gathered and evaluated from 3,250'-4,025'. Oil shows were encountered in the Topeka, Toronto, LKC A,C, and Arbuckle. Sample quality became poor (all shale) just below Lansing D, and remained that way through the Marmaton. Structurally, the Lansing top was picked 9' high to the comparison well, 1,320' to the northwest (Baugher #2 - 1981'). Structural thinning occurred below the B/KC, which resulted in an Arbuckle picked 58' high to the comparison well. A bottom-hole test was conducted across the top 50' of the Arbuckle, which resulted in positive fluid recovery and good bottom-hole pressures. After evaluation of all oil shows, DST results, and electric logs, it was decided that 5 1/2" production casing be set to further evaluate the Baugher #3 on 5/24/2018.

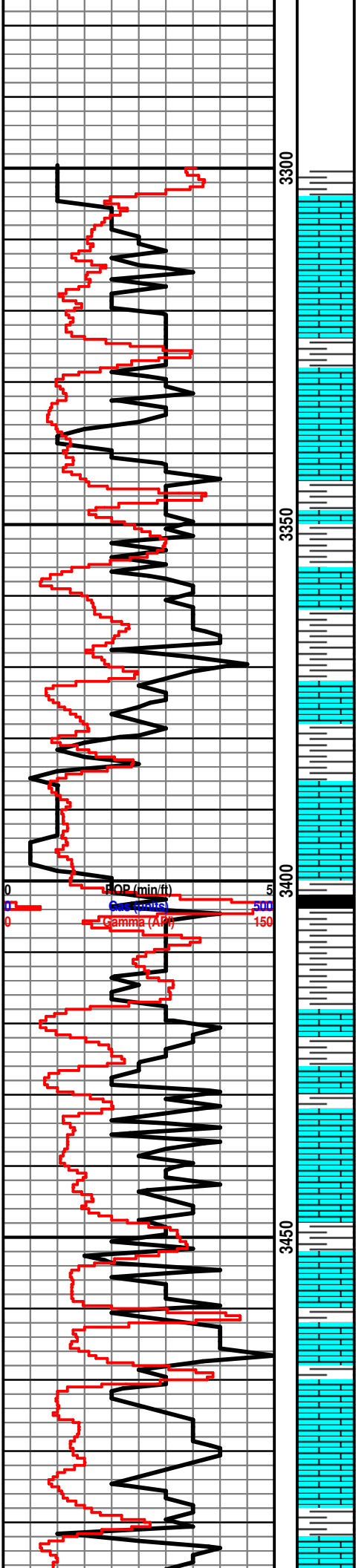
ROCK TYPES

| | | | | | | | | | |
|--|------|--|-------|--|------|--|-------|--|-------|
| | Anhy | | Clyst | | Gyp | | Mrlst | | Shgy |
| | Bent | | Coal | | Igne | | Salt | | Sltst |
| | Brec | | Congl | | Lmst | | Shale | | Ss |
| | Cht | | Dol | | Meta | | Shcol | | Till |

OTHER SYMBOLS

| | | | | |
|-----------------------------------|-----------------------------------|----------------------------------|----------------------------------|-----------------------------------|
| POROSITY | <input type="checkbox"/> Vuggy | ROUNDING | <input type="checkbox"/> Spotted | EVENT |
| <input type="checkbox"/> Earthy | | <input type="checkbox"/> Rounded | <input type="checkbox"/> Ques | <input type="checkbox"/> Rft |
| <input type="checkbox"/> Fenest | SORTING | <input type="checkbox"/> Subrnd | <input type="checkbox"/> Dead | <input type="checkbox"/> Sidewall |
| <input type="checkbox"/> Fracture | <input type="checkbox"/> Well | <input type="checkbox"/> Subang | | |
| <input type="checkbox"/> Inter | <input type="checkbox"/> Moderate | <input type="checkbox"/> Angular | INTERVAL | |
| <input type="checkbox"/> Moldic | <input type="checkbox"/> Poor | | <input type="checkbox"/> Core | |
| <input type="checkbox"/> Organic | | OIL SHOW | <input type="checkbox"/> Dst | |
| <input type="checkbox"/> Pinpoint | | <input type="checkbox"/> Even | | |

| Curve Track 1 | Depth | Lithology | Geological Descriptions | DST/Mud/Survey | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|-------|-----------|--|----------------|-------|-------|-----------|------|-----|--------|------|-------|---------|------|-------|---------|------|-------|---------|------|-------|------|------|-------|----------|------|-------|-----|------|-------|--|
| ROP (min/ft) —— Gas (units) - - - - Gamma (API) —— | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 0 ROP (min/ft) 5 0 Gas (units) 500 0 Gamma (API) 150 | 32 | | The open-hole logging was performed by Mr. Casey Patterson with Gemini Wireline, LLC (Hays, KS). Logs included: Compensated Density Neutron, Dual Induction, & Microresistivity. Formation tops and datums from the open-hole logs include the following: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th>Formation</th> <th>E-Log</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1661</td><td>616</td></tr> <tr><td>Topeka</td><td>3304</td><td>-1027</td></tr> <tr><td>Heebner</td><td>3528</td><td>-1251</td></tr> <tr><td>Toronto</td><td>3549</td><td>-1272</td></tr> <tr><td>Lansing</td><td>3562</td><td>-1285</td></tr> <tr><td>B/KC</td><td>3820</td><td>-1543</td></tr> <tr><td>Arbuckle</td><td>3913</td><td>-1636</td></tr> <tr><td>LTD</td><td>4028</td><td>-1751</td></tr> </tbody> </table> | Formation | E-Log | Datum | Anhydrite | 1661 | 616 | Topeka | 3304 | -1027 | Heebner | 3528 | -1251 | Toronto | 3549 | -1272 | Lansing | 3562 | -1285 | B/KC | 3820 | -1543 | Arbuckle | 3913 | -1636 | LTD | 4028 | -1751 | Mud Engineer: Ken Rupp Tester: Brannon Lonsdale |
| Formation | E-Log | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1661 | 616 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3304 | -1027 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3528 | -1251 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3549 | -1272 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3562 | -1285 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| B/KC | 3820 | -1543 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3913 | -1636 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LTD | 4028 | -1751 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5/18/2018 Spud | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5/19/2018 218', Waiting on Cement | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5/20/2018 1,973', Drilling | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5/21/2018 3,200', Bit Trip | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5/22/2018 3,615', Drilling | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5/23/2018 3,963', Circulating for Samples | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5/24/2018 4,025', Logging | 3250 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5/25/2018 4,025', Completed | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



Topeka 3305' (-1028)

Ls: off wh-buff, fn xln, NSFO, scat chalk

Sh: drk gry

Ls: off wh-tan, fn xln, poor int part & scat int pp
vuggy porosity, sl-fair oil st, SSFO, sl odor

Sh: drk gry

Ls: tan-buff, fn xln, NSFO, scat chalk

Sh: lt-drk gry

Ls: off wh-tan, fn xln, poor-fair int xln & scat pp
vuggy porosity, NSFO, scat foss

Sh: drk gry-blk

Ls: tan-buff, fn xln, NSFO, scat foss

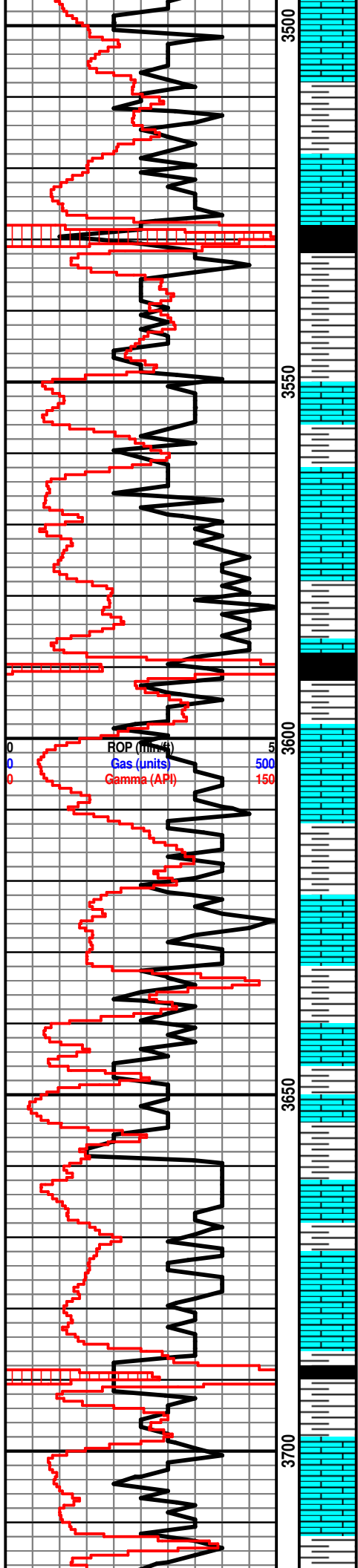
Ls: ala

Sh: lt-drk gry

Sh: drk gry-blk

Ls: tan-lt gry, fn xln, scat int xln porosity, NSFO

Ls: ala



Ls: off wh-tan, fn xln, poor-fair int xln & scat vuggy porosity, NSFO

Sh: lt-drk gry

Heebner 3527' (-1250)
Sh: blk, carb, fissile

Sh: drk gry-brn

Toronto 3550' (-1273)
Ls: off wh-tan, fn xln, foss, poor int foss & vuggy porosity, fair oil stn, SSFO, fair odor, SFO in cup

Sh: lt-drk gry

Lansing 3566' (-1289)
Ls: off wh-tan, fn xln, foss, poor int foss and scat int xln porosity, fair oil stn, SSFO, fair odor, SFO in cup

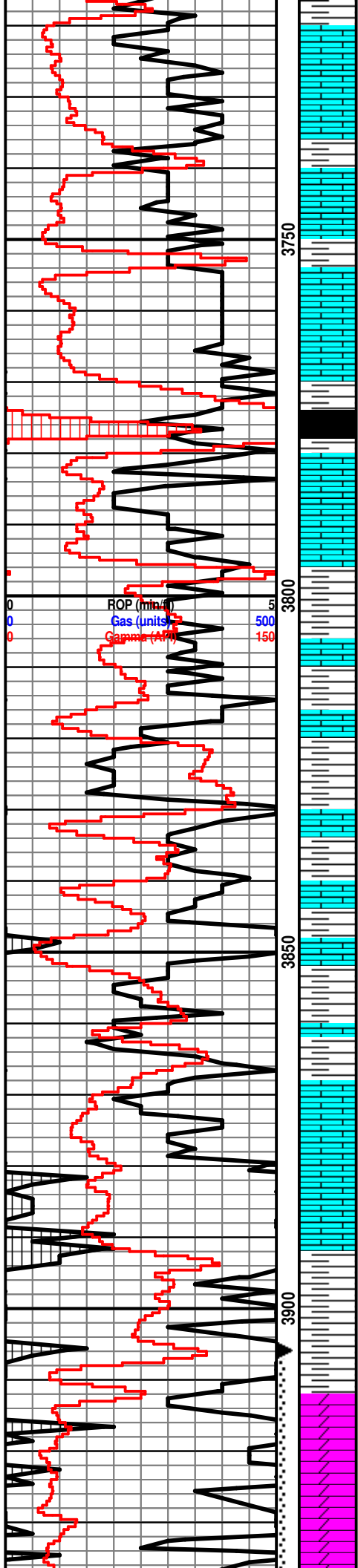
Ls: off wh-tan-brn, fn xln, DNS, NSFO, chert-off wh

Sh: drk gry-blk

Ls: off wh-tan, fn xln, ool, poor-fair ool porosity, fair oil stn in porosity, SSFO, fair odor, SFO in cup

*Poor Sample Quality (large pcs shale)
3,610-3,850

Wt: 9.2
Vis: 48



Wt: 9.4
Vis: 54

B/KC 3818' (-1541)

Sh: drk gry

Sh: ala

Sh: drk gry-brn

Sh: ala

*Rock samples just tiny fragments; first good sample w/ show @ 3,950'.

DST #1 3,906-3,963' Arbuckle
30"-30"-15"-30"

IF: BOB in 9 min

FF: BOB in 12 min

Arbuckle 2040' (-1662)

Arduckle 3940 (-1603)

Rec: 78' GIP, 250' HOCM (35% O, 65% M)

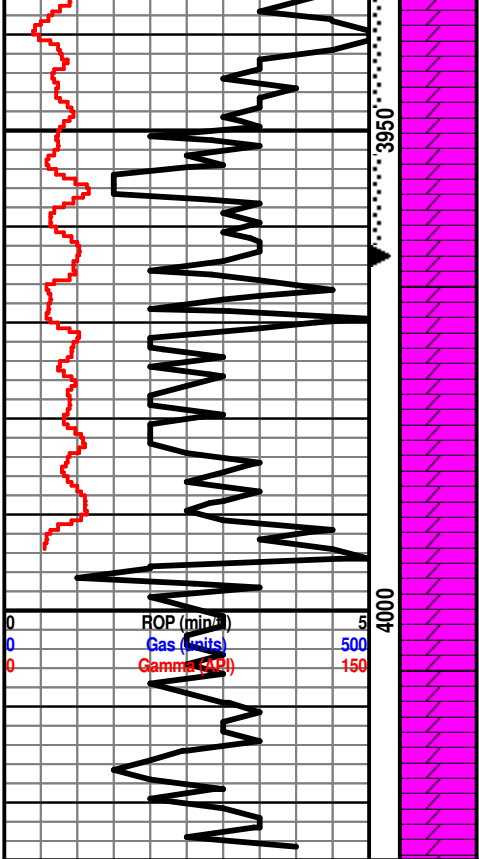
172' CGO, (15% G, 85% O)

FP: 45-134, 154-171#

SIP: 1,174-1,164#

HP: 2,016-1,977#

BHT: 118



Dolo: off wh-tan, fn xln, fair-good sucrosic xln porosity, fair-good oil sat, FSFO, good odor

Dolo: off wh-tan, fn xln, fair-good sucrosic xln & scat int vuggy porosity, fair-good oil sat, FSFO, good odor

Dolo: off wh-tan, fn-md xln, fair int xln porosity, mostly barren, scat chert-off wh

Dolo: ala

Dolo: off wh-tan, fn xln, fair int xln & scat vuggy porosity, mostly barren, scat chert-off wh, scat sh: drk gry

Dolo: ala

Dolo: off wh-tan, fn-md xln, poor-fair int xln porosity, mostly barren, scat sh: lt gry, scat snd cluster: off wh, rnd, barren

