



# Daily Workover Report

<b>Well:</b> Chester Schmidt #2 SWD	<b>Report #:</b> 3	<b>Date:</b> 24-Sep-18
<b>Location:</b>	<b>AFE:</b> AEC108	<b>Daily \$:</b> 7,627
<b>Rig:</b> Sunflower Well Service	<b>KB:</b> 1,563	<b>Cum \$:</b> 11,427
<b>Supv:</b> Tanner Nelson	<b>GL:</b>	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<a href="#">Pipe Tally</a> <a href="#">Material Transfer</a>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	5:00 PM	10:00	Sunflower rigged up over hole. MIRU Perf-Tech pickup wireline.
			RIH with 2 spf 1' perf gun. Shot gun off @ 260' RDMO Perf-Tech.
			RIH with 2 7/8" workstring. Screwed on to fish @ 635'
			RIH with sand line to 2500' to make sure tubing is clear.
			Pumped 5 bbl fresh water down tubing. Got tubing to go on vacuum.
			MIRU QES cement. Jerry with KCC on location.
			Mixed 75 sx Class A with 100# hulls 3% calcium.
			Pumped down tubing on vacuum.
			Dug out surface pipe and small workover pit.
			Waited 1 1/2 hours. Pressured up on bottom plug to 150 psi. Held.
			RIH with swab. Tagged @ 2250' Called KCC. Bottom plug is good.
			POOH 2 7/8" workstring to 287'
			Pumped 30 bbl fresh water down tubing. Could not get circulation.
			RIH with 2 7/8" workstring. Screwed on to fish @ 635'
			Pumped down tubing. Pressured up on bottom plug to 300 psi. Held.
			Well has casing leak on backside drinking fluids.
			Pulled 4' sub. Mixed 50 sx Class A 2% calcium 100# hulls.
			Pumped down tubing set @ 631' Well drank cement on vacuum.
			Shut in well. Re-test in morning.
			RDMO QES cement.
			SDFN.
<b>Total</b>		<b>10:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	2,000	3,700	0	Sunflower Well Service
9579 Supervision		200	0	Tanner Nelson
9565 Rentals		1,000	0	
9580 Testing - Inspection		900	0	
9508 Cementing & Services	4,127	4,127	0	QES
9584 Vacuum Truck	500	500	0	Sunflower Well Service
9578 Wireline Services	1,000	1,000	0	Perf-Tech
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0	0	0	0	
0		0	0	
<b>Total</b>	<b>7,627</b>	<b>11,427</b>	<b>0</b>	



## Daily Workover Report

<b>Well:</b> Chester Schmidt #2 SWD	<b>Report #:</b> 4	<b>Date:</b> 25-Sep-18
<b>Location:</b>	<b>AFE:</b> AEC108	<b>Daily \$:</b> 5,679
<b>Rig:</b> Sunflower Well Service	<b>KB:</b> 1,563	<b>Cum \$:</b> 17,106
<b>Supv:</b> Tanner Nelson	<b>GL:</b>	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<a href="#">Pipe Tally</a>	<a href="#">Material Transfer</a>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	10:00 AM	3:00	Drove to location. Started rig.
			MIRU QES cement.
			Pumped down 5 1/2" casing. 1000# to break circulation out surface pipe.
			Mixed 220 sx Class A cement. Circulated to surface.
			Casing staying full of cement. Shut in holding 175 psi. Surface pipe full.
			RDMO QES cement.
			Going to cut of surface and casing tomorrow. Top off with cement.
			RDMO Sunflower Well Service
			Hauled 80 bbl clear liquids to Warkentine disposal.
			Will back fill workover pit Thursday.
<b>Total</b>		<b>3:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	750	4,450	0	Sunflower Well Service
9579 Supervision	300	500	0	Tanner Nelson
9565 Rentals		1,000	0	
9580 Testing - Inspection		900	0	
9508 Cementing & Services	4,329	8,456	0	QES
9584 Vacuum Truck	300	800	0	Sunflower Well Service
9578 Wireline Services		1,000	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
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0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
<b>Total</b>	5,679	17,106	0	

SUNFLOWER WELL SERVICE, INC.  
P.O. BOX 341  
CANTON, KS 67428-0341  
PH. (620) 628-4723  
FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC  
4925 Greenville Ave., Ste 915  
Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME	
10-03-18	3651	C. Schmidt #2 SWD	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
09/25/18	Put 5-1/2 x 2" swage on casing, Pumped down casing, Got circulation, Circulated cement to surface, Washed up, Shut down.		
	Rig & Crew 3 hrs	\$205 per hr	\$615.00
09/26/18	Ran sinker bar on sand line down casing, Found cement at 10', Cut surface head off, Ran sinker bar on sand line down surface, Found cement at 70', Mixed cement by hand and filled surface and casing up, Rigged down.		
	Rig & Crew 2 hrs	\$205 per hr	\$410.00
	5 sacks of Cement		\$ 62.50
	Cutting equipment		\$100.00

THANK YOU FOR YOUR BUSINESS!!!

SubTotal	\$1,187.50
Sales Tax 8.00%	95.00
<b>TOTAL</b>	<b>\$1,282.50</b>

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



REMIT TO  
 QES Pressure Pumping LLC  
 Dept:970  
 P.O.Box 4346  
 Houston, TX 77210-4346

RECEIVED

OCT 01 2018

MAIN OFFICE

P.O.Box884  
 Chanute, KS 66720  
 620/431-9210, 1-800/467-8676  
 Fax 620/431-0012

Invoice

Invoice#

814205

Invoice Date: 09/25/18

Terms: Net 30

Page 1

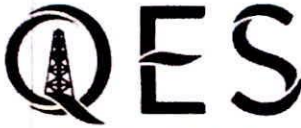
TREK RESOURCES, INC.  
 4925 Greenville Ave., St. 915  
 Dallas TX 75206  
 USA  
 2143730318

CHESTER SCHMIDT #2SWD

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	35.000	975.00
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	35.000	429.00
CC5800A	Class A Cement - Sack	225.000	20.0000	35.000	2,925.00

Subtotal 6,660.00  
 Discounted Amount 2,331.00  
 SubTotal After Discount 4,329.00  
 Amount Due 7,020.00 If paid after 10/25/18

Tax: 234.01  
 Total: 4,563.01



PRESSURE PUMPING LLC  
PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

11671  
11554

TICKET NUMBER 54256

LOCATION El Dorado

FOREMAN Brad Butler

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-18	7994	Chester Schmidt #2SWD	30	19s	1w	MITCHELL
CUSTOMER			TRUCK #			
Trek AEC, LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
155 N. MARKET, Suite 710			DRIVER			
CITY			TRUCK #			
Wichita			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
67202			DRIVER			

JOB TYPE PTA HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2" - 85%  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Perforated or 260"  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up in 5 1/2" casing, pumped water ahead to get returns on backside.  
 Mixed 225 sacks Regular cement with pressure getting up to 1500 psi. Shut down with signs of  
 light cement returns on backside. Pumped little water behind cement to clear cement out of subside and  
 valve. Shut down - closed 5 1/2" casing in with 175 psi.

Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE 0450	1	PUMP CHARGE	1500.00	1500.00
CE 0002	0	MILEAGE Truck on location	7.15	N/A
CE 0711	m/c	Bulk Truck charge	660.00	660.00
CC 5800A	225 sacks	Regular - Class A cement	20.00	4500.00
				6660.00
		Discount 35%		-2331.00
		Sub TOTAL		4329.00
		SALES TAX		234.01
		ESTIMATED TOTAL		4563.01

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO  
 QES Pressure Pumping LLC  
 Dept:970  
 P.O.Box 4346  
 Houston, TX 77210-4346

RECEIVED  
 OCT 01 2018

MAIN OFFICE

P.O.Box884  
 Chanute,KS 66720  
 620/431-9210,1-800/467-8676  
 Fax 620/431-0012

Invoice

Invoice#

814204

Invoice Date: 09/25/18

Terms: Net 30

Page 1

TREK RESOURCES, INC.

4925 Greenville Ave., St. 915  
 Dallas TX 75206  
 USA  
 2143730318

CHESTER SCHMIDT #2 SWD

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0452	Cement Pump Charge 3001' - 4000'	1.000	2,300.0000	35.000	1,495.00
CE0002	Equipment Mileage Charge - Heavy Equipment	65.000	7.1500	35.000	302.09
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	35.000	429.00
CC5800A	Class A Cement - Sack	125.000	20.0000	35.000	1,625.00
CC5325	Calcium Chloride	300.000	1.2500	35.000	243.75
CC6080	Cottonseed Hulls	50.000	1.0000	35.000	32.50

Subtotal 6,349.75

Discounted Amount 2,222.41

SubTotal After Discount 4,127.34

Amount Due 6,583.75 If paid after 10/25/18

Tax: 152.10

Total: 4,279.44



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

11670  
11553

TICKET NUMBER 54255  
LOCATION El Dorado, Ks  
FOREMAN Brad Butler

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-18	7994	Chester Schmidt #2 SWD	30	19s	1w	McPherson
CUSTOMER Trek AEC, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market Suite 710			760	Jud		
CITY Wichita			775	James		
STATE KS				Chance		
ZIP CODE 67202			702	Brad		

JOB TYPE PTA HOLE SIZE \_\_\_\_\_ HOLE DEPTH Open hole CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 3631' DRILL PIPE \_\_\_\_\_ TUBING 3 1/2" Sibusglass 3600' OTHER 635' of 2 3/4" tubing  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/4" tubing, pumped 5 Bbls water ahead.  
Mixed 70SKS Regular Cement w/ 3% CaCl<sub>2</sub> + Halls, displaced with 15 Bbls water shutdown - well took 5 Bbls of  
water on vac - shut tubing in wait 1 Hr - opened valve, well took 7 Bbls water then stopped wait 15 minutes  
pressure upon well to 150 psi wait another 15 minutes - ran in well with sand line - it stopped at 2260'  
Sibusglass tubing had in Area by calculations cement should be at 3200' Pulled tubing up to 280'  
pumped 30 Bbls water. Ran tubing back down - Latch back onto 3 1/2" tubing, pumped 3 Bbls water when tubing reached  
Pressure up to 300 psi and holding. Release Pressure - unlatch off 3 1/2" and pull up 5' rig up to tubing - pumped 5 Bbls water  
well on vac. Mixed 50SKS Regular w/ 2% CaCl<sub>2</sub>, pumped 3 Bbls water, shutdown - well on vac  
Pull 630' of tubing out of well.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0452	1	PUMP CHARGE	2300.00	2300.00
CE0002	65	MILEAGE	7.15	464.75
CE0711	M/C	Bulk Truck charge	660.00	660.00
CC5800A	125 sacks	Regular - class A cement	20.00	2500.00
CC5325	300 lbs	Calcium Chloride	1.25	375.00
CC6050	50 lbs	Halls	1.00	50.00
				6349.75
		Discount 35%		-2222.41
		Sub TOTAL		4127.34
			SALES TAX	152.10
			ESTIMATED TOTAL	4,279.44

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.