

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE #
3/8/2005	7719

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Boos	Ellis	Professional Pulli...	Oil	Workover	Hunt Hole & Squ...	Dave
PRICE REF.	DESCRIPTION					QTY	UNIT PRICE	AMOUNT
575W	Mileage					30	3.00	90.00T
578W	Pump Service On 03/08/05 & 03/09/05					2	1,250.00	2,500.00T
288	Sand (20/40 Brady)					1	12.00	12.00T
503	Pick-Up Mileage - 1 Way On 03/09/05					30	1.50	45.00T
325	Standard Cement					525	7.50	3,937.50T
278	Calcuim Chloride					14	25.00	350.00T
581W	Service Charge Cement					525	1.10	577.50T
583W	Drayage					1,480.5	0.90	1,332.45T
	Subtotal							8,844.45
	Sales Tax						5.30%	468.76
We Appreciate Your Business!						Total		\$9,313.21

Pol #3524



CHARGE TO: Character Energy
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No. **7719**

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>HAYS KS</u>	<u>#1</u>	<u>Boos</u>	<u>Ellis</u>	<u>Ks</u>		<u>03-08-05</u>	
2. <u>NESSCITY KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <u>0:1</u>	WELL CATEGORY <u>Workover</u>	<u>Professional Pumping Serv.</u>	<u>ET</u>	<u>454 W Dakota Ellis KS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS		JOB PURPOSE <u>Hot Hole & Squeeze</u>	WELL PERMIT NO.	WELL LOCATION		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #105	30	Mi			3.00	90.00
578					Pump Service 03-08, 03-09	28	eq			1,250.00	35,000.00
288					20-40 Sand	1	SK			12.00	12.00
503					Picking Miles 03-09	30	Mi			1.50	45.00
325					Stender Cement	525	SK			7.50	3,937.50
278					Calum Chloride	14	SK			25.00	350.00
581					Service Charge CRT	525	SK			1.10	577.50
583					Dryness	14805	Tm			.90	1332.45

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X DATE SIGNED 03-08-05 TIME SIGNED 0800
 A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	8,844	45
TAX	468	76
TOTAL	9313	21

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dee Bly

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 03-08-05 PAGE NO. 2024

CUSTOMER CharterEnergy WELL NO. #1 LEASE Boos JOB TYPE Squeeze Hole TICKET NO. 7719

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TOP OF Hole 3019 to 3140
								PNR to SB@ 3018
	1425							Mix C.C. in Water
	1435	1.2	0	✓		0		Start mixing 75 SWS STD w/ 3% ca
		1.0	1.5	✓		300		
	1447	1.2	15.5	✓		50		END CMT
								WASHOUT Pumping Lines
	1450	1.1	0	✓		0		Start Disp
		1.1	4	✓		0		CMT on Bottom Hole
		1.1	8	✓		0		
	1456	0	10	✓		0		Tag on Vsc 11.4% Locked
		.8	12	✓		200		Start pumping Stage on CMT in Tbs
		.7	14	✓		250		Bleedoff to 50#
	1505	.7	16	✓		300		" " " 150
		.7	16.6	✓		400		" " " 200
		.7	17.0	✓		400		" " " 200
	1520	.7	17.6	✓		400		" " " 200 Close in 17.4 clean PNR, @ .2 Below PNR
								WASHUP P.T.
	1528	0	17.6	✓		50		Open up to tbs Holding 50#
	1550		17.7	✓		200		Bump Psi up to 200# Bleedoff to 25#
	1551		17.7	✓		300		" " " " 300# " " " 25#
	1615		17.8	✓		200		" " " " 200# " " " 100#
	1620		17.8	✓		200		" " " " 200# " " " 150#
	1630		17.8	✓		500		" " " " 500# " " " 400#
	1635		17.8	✓		600		" " " " 600# " " " 400#
	1636		17.8	✓		600		" " " " 600# " " " 500#
	1705							Release Pressure
	1707	1.5	0	✓		0		Reverse out
		1.5	3	✓		300		Loaded Ann
		1.5	0	✓		300		
		1.5	17.4	✓		200		Getting CMT
		2.0	20.0	✓		200		Getting Cuttings - Floccle from 300PSZ
	1738	2.0	33.0	✓		200		out of water
								Pull 10 Joints PNR @ 2705
	1741		.5	✓		500		Set PNR Pressure up Tbs
								Close in T.O.L.
	1800							Done for Day
								Be Back 0800 - 03-08-05

JOB LOG

SWIFT Services, Inc.

CUSTOMER <u>Charterenergy</u>	WELL NO. <u>#1</u>	LEASE <u>Boos</u>	JOB TYPE <u>Mud Hole Squeeze</u>	TICKET NO. <u>7719</u>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0755							ON Location, Start Trucks
	0805		1.0	✓		500		PNR@2705 pressure up 50 bleed off to 300# in 2min
	0820							Run in 10 Joints PNR 30#
	0832			✓		560		Pressure up 50 560# bleed off to 500# Holding 500# For 15min
	0900				✓		400	Pull up to with PNR@ bleed off to 100# in 1min
	0915				✓		400	Pull up 1 Joint PNR " " " 100# in 30sec.
	0925				✓		200	Run 5 Joints PNR@ Blowing up Tbg
	0930							Trip PNR out
	1210							Start in with Tension PNR
	1255		.5	✓		500		PNR@2548 Leaks
	1308	.7	1.0		✓		400	" " " Blow on tbg
	1315		.7		✓		500	PNR@2355 Leaks 200# in 2mins
	1320		.6	✓		500		" " " Leaks 300# in 2mins
	1327	1.3	0	✓		700		Injection Rate
		1.5	5.0	✓		500		" "
	1350		.5		✓		500	PNR@2045 bleed off 40# in 3mins
	1359		.5		✓		520	" " 1885 " " " " Trying to hold 300
	1408	2.7	3	✓		700		Injection Rate
								Mix up C.C. Water in Tanks
	1443	1.8	0	✓		400		Start Mixing CMT 150SKS w/ 4% CC
		2.0	11.0	✓		75		CMT out in CS4
		1.8	20	✓		50		CMT on top of P Hole
	1457	1.8	31	✓		25		Start mixing 100SKS w/ 3% CC
		1.0	46	✓		25		
		1.0	53.4	✓		25		END CMT
	1514							WASH up Pump truck
	1520	1.0	0	✓		0		Start Disp. Vac 1bpm
	1528	1.1	6	✓		0		Vac. 1.1 bpm
	1530	.7	7	✓		100		Start to pump
	1532	.7	8	✓		200		
	1535	.7	10	✓		275		Stop pump 1 bbl in tbg. holding 50#
	1539	2.0	10	✓		500		11 bbls Clear PNR
	1544	2.0	17.0	✓		575		stop Disp. Stage on CMT Hold 500 ^{157P}
	1610		17.0	✓		175		Bump up to 300#
	1620		17.1	✓		275		" " " 400#
	1625		17.2	✓		300		" " " 425#
	1630		17.2	✓		400		" " " 500#
	1640		17.2	✓		425		" " " 500#



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/9/2005	8681

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Boos	Ellis	Professional Pulli...	Oil	OWWO	Hunt Holes & Sq...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	40	Miles	4.00	160.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3300 Feet	1	Job	1,250.00	1,250.00T
288	Sand (20/40 Brady)	1	Sack(s)	16.00	16.00T
325	Standard Cement	390	Sacks	8.80	3,432.00T
278	Calcium Chloride	7	Sack(s)	32.00	224.00T
581W	Service Charge Cement	450	Sacks	1.10	495.00T
583W	Drayage	866.3	Ton Miles	1.00	866.30T
503	Pick-Up Mileage - 1 Way On 09/10/2005	40	Miles	1.50	60.00T
577W	Pump Charge - Shallow Squeeze (< 1500 Ft.) - 1296 Feet	1	Job	800.00	800.00T
325	Standard Cement	60	Sacks	8.80	528.00T
278	Calcium Chloride	1	Sack(s)	32.00	32.00T
	Subtotal				7,863.30
	Sales Tax Ellis County			5.30%	416.75

Ad
#3920

We Appreciate Your Business!

Total

\$8,280.05



Services, Inc.

CHARGE TO: Charter Energy

TICKET NO: **8681**

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, KS</u>	WELL/PROJECT NO. # <u>1</u>	LEASE <u>Boos</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>KS</u>	CITY	DATE <u>9-9-05</u>	OWNER <u>same</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>PPS</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>oil</u>	JOB PURPOSE <u>squeeze holes</u>	WELL PERMIT NO.	WELL LOCATION <u>5/2525</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1		MILEAGE	40	m			4.00	160.00
578		1		Pump Charge deep squeeze	1	cm	3300'		1250.00	1250.00
275		4		Cottonseed hulls		skt			28.00	
		1								
288		2		20% Brady Sand	1	skt			16.00	16.00
325		2		Standard Cement	390	skt			8.50	3432.00
278		2		Calcium Chloride	7	skt			32.00	224.00
581		2		Cement Service Charge	450	skt			1.10	495.00
583		2		Drayage	866.3	TN			1.00	866.30

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature] TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1: 6443.30

PAGE TOTAL #2: 1420.00

TOTAL: 8280.05

TAX: 5.3%

DATE: 9-9-05

SWIFT OPERATOR: Nick Korbe

APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8681

CUSTOMER CHARGE CODE
 WELL # 8005 # 1
 DATE 9-10-05
 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
503		1				Pay up miscel	40	MC			1.50	60.00
577		1				Pump service	1	hrs	1296	FT	800.00	800.00
325		1				swabbed cement	60	SK			8.80	528.00
278		1				CALCUM chloride	1	SK			32.00	32.00
						SERVICE CHARGE						
						MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET						
						TON MILES						

CONTINUATION TOTAL 1420.00

JOB LOG

SWIFT Services, Inc.

DATE 9-9-05 PAGE NO. 2

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Charter Energy		#1		Boos		Annhole + squeeze		8681	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									Locate holes between 2740' - 2900'
									set Pkr @ 2645' swinging
	1540	2	0			200			Spot cement
	1545		11.5						Mix 55sks w 2% CC
									set Pkr
									Wash P&L
	1549	1.5	0			0			start displacement
	1550	1	1.5			175			catch cement
	1602	.5	10			450			pressure climbing
	1611		14			800			shut down
	1615	.25	14.75			450/1000			Bump 1/2 bbl cement in tbg
	1630	.25	15			400/1000			Bump
	1635					900			Release pressure
	1640	2	0			200 250			Reverse out hole clean
			25						
	1655	.25	13			1000			set pkr & pressure up
	1700					975			release pressure
									locate next holes
									Bottom hole between 2113'-45' communicated to 1990'-21'
									set pkr @ 1706'
	1810	1.5	3			575			Take injection rate
	1814	1.5	0			575			start cement 275sks @ 2% CC
	1845	1	55			0			end cement
									Wash P&L
	1850	.75	0			0			Start displacement
	1854	.75	3			100			catch cement
	1856		4			100			shut down
	1900	.25	4.5			0/100			Bump 1/2 bbl
	1910	.25	5			0/100			" "
	1920	.25	5.5			0/400			" "
	1930	.25				300			Pump to clear Pkr
	1950		9			1000			shut down 1/2 bbl in tbg cont.

JOB LOG

SWIFT Services, Inc.

DATE 9-9-05 PAGE NO. 3

CUSTOMER Charter Energy WELL NO. #1 LEASE Boos JOB TYPE hunt holes & Squeeze TICKET NO. 8681

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1955					900		Release Pressure trickling back
	1957	1.25	10.25			1100		Repressure cement 1/2 bbl below pk
	2005					1050		Release Pressure
	2007	2	0				150	Reverse out
			17					hole clean
	2020					500		pull 5jts set pk @ 1550' ± pressure up shut in
								shutdown for day
	0745							on location 9-10-05 ISSUE CSG. LEAK = 1296-1365
					✓	600		1296 TO SURFACE ANNULUS HOLDS 600 PSC
	0920	1 1/4	2	✓		725		2KT RATE PKR = 1110'
	0927	1	12 1/2	✓		400 AK		MAX 60 SEC SWAB 270 CC
	0941							WASH OUT PUMP - LINES
	0945	1 3/4	0	✓		0		DESIGN CEMENT
		1 3/4	2	✓		400		"
		1/2	4	✓		500		"
	0950	1/2	6	✓		525		" SHUT DOWN
	1000	1/4	8	✓		700		" "
	1005					600		SHUT 2J WASH UP TRUCK
	1045					1000		PSE UP - SLOW BLEED OFF
	1050		8 1/4			1000		" HOLDUP
	1100							RELEASE ASD-HEAD
	1110	2	12	✓		250		REVERSE CLOW
				✓		400		PULL PKR OUT WELL TOC = 1210' ± 50 SEC W/ LEAK
	1145			✓		400		PSE UP SQUEEZE - HEAD - SHUT IN
	1200							JOB COMPLETE
								THANK YOU WAVE, DUSTY, NICK, DAN, JAY