BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

Tmt 25

FIELD SERVICE TICKET

1718 17427 A

DATE TICKET NO.

DATE OF JOB 9-25-14 DISTRICT Pratt Kansas	NEW WELL ☑ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER Daystar Petroleum	LEASE Jensen Kingston WELL NO. 2-16
ADDRESS	COUNTY Ellis STATE Kansas
CITY STATE	SERVICE CREW Chris Andy Jake
AUTHORIZED BY	JOB TYPE: PTA 2-1/2

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
20920	3½				
19914	3½				

	DATE	AM PM	TIME
TRUCK CALLED	9-25-14	AM PM	1300
ARRIVED AT JOB		AM PM	2000
START OPERATION		AM PM	2100
FINISH OPERATION		AM PM	2330
RELEASED		AM PM	2330
MILES FROM STATION TO WELL			125

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
cp103	60/40 poz	sk	255		3060 00
cc102	Cello Flake	lb	64		226 80
cc200	Cement Gel	lb	440		110 00
E100	Pickup mileage	mi	125		562 50
E101	Heavy equipment mileage	mi	250		1875 00
E113	Bulk delivery charge per ton mile	ton mi	1375		3437 50
~~cf 255~~	~~Pitching 200' plug~~	~~ea~~	~~1~~		~~[illegible]~~
cf 2410	Blending & mixing service charge	sk	255		357 00
S003	Service supervisor first 8 hrs on loc	EA	1		175 00
cf 202	Depth charge 1001'-2000'	4hr	1		1500 00

SUB TOTAL 11313 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
	TOTAL	6222 54

SERVICE REPRESENTATIVE [signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [signature] (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

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DATE OF JOB DISTRICT	NEW WELL ☐ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER	LEASE WELL NO.
ADDRESS	COUNTY STATE
CITY STATE	SERVICE CREW
AUTHORIZED BY	JOB TYPE:

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS

	DATE	AM PM	TIME
TRUCK CALLED		AM PM	
ARRIVED AT JOB		AM PM	
START OPERATION		AM PM	
FINISH OPERATION		AM PM	
RELEASED		AM PM	
MILES FROM STATION TO WELL			

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SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
C 202			1		1500 00
				SUB TOTAL	11313 80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
	TOTAL	8222 59

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASiC energy services, L.P.

TREATMENT REPORT

Customer: Daystar Petroleum Inc	Lease No.	Date: 9-25-18	
Lease: Benson King unit	Well #: 2-36		
Field Order #: 17487	Station	Casing	Depth
County: Ellis	State: KS		
Type Job: PTA 2-42	Formation	Legal Description: 36-12s-18W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size: 4 1/2 16.60#	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth: 259	Depth: 1350	From	To	Pre Pad	Max		5 Min.
Volume: 16.5	Volume: 19.1	From	To	Pad	Min		10 Min.
Max Press: 500	Max Press: 500	From	To	Frac	Avg		15 Min.
Well Connection: 8rd	Annulus Vol.: 5.25.5	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Jason Grall | Station Manager: Justin Westerman | Treater: Fennis Gardner

Service Units	24668	64980	20920	64981	19918						
Driver Names	Fennis	EDDY	EDDY	Jose	Jose						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					Arrive on Location / safety meeting
2015					Rig up equipment
2100		50	20	4.5	Pump H2O Ahead
2108		50	12.7	4	mix 50 sx 60/40 poz @ 13.8 ppg 1350'
2115		50	16	4	Pump H2O behind
2144		50	10	4	Pump H2O Ahead
2148		75	25.4	4	mix 100 sx 60/40 poz @ 13.8 ppg 700'
2200		50	3.3	3	Pump H2O behind
2214		50	5	4	Pump H2O Ahead
2221		50	12.7	3.5	mix 50 sx 60/40 poz @ 13.8 ppg 300
2225		50	1	3	Pump H2O behind
2240		50	2.5	3	mix 10 sx 60/40 poz @ 13.8 ppg 40'
2250		50	7	3	Plug RH with 30 sx 60/40 poz @ 13.8
2255		50	3.8	3	Plug MH with 15 sx 60/40 poz @ 13.8
2330					Rig down / leave location
					1st Plug - 1350' - Hoc - 210.96' Toc - 1139.04'
					2nd Plug 700' - Hoc - 421.92' Toc - 278.08'
					3rd Plug 300' - Hoc - 201.93' Toc - 98.07'
					4th Plug 40' - Hoc - 40' Toc - surface
					Thank you!! Fennis Gardner

Taylor Printing Inc. 620-672-3656