KOLAR Document ID: 1426461

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: |
|--|--|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from _ East / _ West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| □ Oil □ WSW □ SWD | Producing Formation: |
| Gas DH EOR | Elevation: Ground: Kelly Bushing: |
| ☐ OG ☐ GSW | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? Yes No |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD | Drilling Fluid Management Plan |
| ☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer | (Data must be collected from the Reserve Pit) |
| Committed at Provider | Chloride content: ppm Fluid volume: bbls |
| ☐ Commingled Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| EOR Permit #: | Location of fluid disposal if fladied offsite. |
| GSW Permit #: | Operator Name: |
| <u> </u> | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | QuarterSecTwpS. R East West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| ☐ Wireline Log Received ☐ Drill Stem Tests Received |
| Geologist Report / Mud Logs Received |
| UIC Distribution |
| ALT I II Approved by: Date: |

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Page Two

| Operator Name: _ | | | | Lease Name: | | | Well #: | |
|--|---------------------|-----------------------|--------------------------------|-----------------------|----------------------|---|---|--|
| Sec Twp. | S. R. | E | ast West | County: | | | | |
| | flowing and shu | ut-in pressures, v | vhether shut-in pre | ssure reached st | atic level, hydrosta | tic pressures, bot | | val tested, time tool erature, fluid recovery, |
| Final Radioactivity files must be subm | | | | | | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Ta | | | Yes No | | | on (Top), Depth ar | | Sample |
| Samples Sent to 0 | Geological Surv | /ey | Yes No | Na | me | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru | _ | | Yes No Yes No Yes No | | | | | |
| | | B | CASING eport all strings set-c | | New Used | ion, etc. | | |
| Purpose of Strir | | Hole illed | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |
| | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / SO | UEEZE RECORD | | | |
| Purpose: | | epth T Bottom | ype of Cement | # Sacks Used | | Type and F | Percent Additives | |
| Perforate Protect Casi Plug Back T | | | | | | | | |
| Plug Off Zor | | | | | | | | |
| Did you perform a Does the volume Was the hydraulic | of the total base f | fluid of the hydrauli | | _ | = | No (If No, sk | ip questions 2 an ip question 3) out Page Three | , |
| Date of first Product Injection: | tion/Injection or R | esumed Production | Producing Meth | nod: | Gas Lift 0 | Other (Explain) | | |
| Estimated Production Per 24 Hours | on | Oil Bbls. | | | | | Gas-Oil Ratio | Gravity |
| DISPOS | SITION OF GAS: | | N | METHOD OF COMP | LETION: | | | DN INTERVAL: Bottom |
| | Sold Used | I on Lease | Open Hole | | | mmingled mit ACO-4) | Тор | BOROTT |
| , | , | | | B.11 B1 | | | | |
| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, | Fracture, Shot, Cer (Amount and Kind | menting Squeeze I of Material Used) | Record |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD: | : Size: | Set | Δ+- | Packer At: | | | | |
| TODING RECORD: | . 3126. | | n. | i donei Al. | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Triple T Oil, LLC |
| Well Name | WEAVER 21 |
| Doc ID | 1426461 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|-----|-------------------|-----|----------------------------------|
| Surface | 9 | 7 | 10 | 20 | Portland | 4 | 50/50 POZ |
| Production | 5.625 | 2.875 | 8 | 779 | Portland | 103 | 2% Gel |
| | | | | | | | |
| | | | | | | | |

Miami County, KS
Well: Weaver 21
Town Oilfield Service, Inc.
Commenced Spudding: 10/24/2018

Lease Owner: Triple T Oil

WELL LOG

| Thickness of Strata | Formation | Total Depth |
|---------------------|-----------|-----------------|
| 0-19 | Soil-clay | 19 |
| 18 | Lime | 37 |
| 17 | Shale | 54 |
| 20 | Lime | 74 |
| 70 | Shale | 144 |
| 20 | Lime | 164 |
| 10 | Shale | 174 |
| 11 | Lime | 185 |
| 33 | Shale | 218 |
| 5 | Lime | 223 |
| 37 | Shale | 260 |
| 11 | Lime | 271 |
| 15 | Shale | 286 |
| 25 | Lime | 311 |
| 7 | Shale | 318 |
| 20 | Lime | 338 |
| 4 | Shale | 342 |
| 3 | Lime | 345 |
| 2 | Shale | 347 |
| 11 | Lime | 358 Hertha |
| 126 | Shale | 484 |
| 8 | Sand | 492 grey-no oil |
| 60 | Shale | 552 |
| 10 | Lime | 562 |
| 2 | Shale | 564 |
| 15 | Lime | 579 |
| 20 | Shale | 599 |
| 5 | Lime | 604 |
| 7 | Shale | 611 |
| 10 | Lime | 621 |
| 1 | Shale | 622 |
| 2 | Lime | 624 |
| 2 | Shale | 626 |
| 6 | Lime | 632 |
| 7 | Shale | 639 |
| 1 | Lime | 640 |
| 7 | Shale | 647 |
| 4 | Lime | 651 |
| 13 | Shale | 664 |
| 1 | Lime | 665 |

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Weaver 21

Lease Owner: Triple T Oil

| 28 | Shale | 693 |
|----|-------------|----------------------------|
| 1 | Lime | 694 |
| 7 | Shale | 701 |
| 7 | Sand | 708 solid-good solution |
| 3 | Sand | 711 broken-good saturation |
| 89 | Sandy shale | 800 TD |
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Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4}$

* Need these to figure belt length

WATTS = AMPS

TO FIGURE AMPS:

VOLTS

746 WATTS equal 1 HP

Log Book

| Well No | 21 | |
|---------------|------------|----------|
| FarmW | eaver | |
| K5 (State) | M | (County) |
| (Section) | (Township) | |
| Te . | e T Oil | |
| | -3/53 | |

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

| Weaver Farm: Miami County | CASING AND TUBING MEASUREMENTS |
|--|--------------------------------|
| KS State; Well No. 2 | Feet In, Feet In. Feet In. |
| Elevation 1087 | 747 BQ/e |
| Commenced Spuding 2018 | |
| Priller's Name Priller's Name | 779 Float 2/8 |
| O I I | 10 |
| Driller's Name Kyan Ward | 600 17 |
| Driller's Name | |
| Tool Dresser's Name | |
| Tool Dresser's Name | |
| Tool Dresser's Name | |
| Contractor's Name | |
| (Section) (Township) (Range) | |
| Distance from 5 line 1/55 ft | |
| Distance from E line, 1/55 ft. Distance from E line, 3465 ft. | |
| 4 sacks | |
| 9413 | |
| 57/6 borelole | |
| 2/8 casing | |
| CASING AND TUBING | 1 |
| RECORD | |
| | |
| 10" Set 10" Pulled | ^ - ^ |
| | |
| 8" Set 8" Pulled | |
| 7 Set 6%" Pulled | |
| 4" Set 4" Pulled | |

2" Set

2" Pulled

| Thickness of | Formation | Total | <u> </u> |
|--------------|-----------|-------------|---------------|
| Strata | 601 61 | Depth 10 | Remarks |
| 11 | | 37 | - |
| 19 | Lime | 5/ | 1 1 V 3 1 K |
| _// | Shale | 59 | |
| 20 | Lime | 14 | |
| 70 | Shale | 144 | |
| 20 | Lime | 164 | 3 |
| 10 | Shale | 174 | |
| 11 | Lime | 185 | |
| 33 | Shale | 218 | |
| 5 | Lime | 223 | |
| 37 | Shale | 260 | * |
| 11 | Lime | 271 | |
| 15 | Shale | 286 | } |
| 25 | Lime | 311 | |
| 7 | Shale | 318 | |
| 20 | Lime | 338 | |
| 4 | Shale | 342 | e e |
| 3 | Lime | 345 | |
| 2 | Shale | 347 | |
| 11 | Lime | 358 | Heetha |
| 126 | Shale | 484 | 11-17-00 |
| 8 | Sand | 492 | grey - no Oil |
| 60 | Shale | 552 | -0.7 70 011 |
| 10 | Lime | 562 | |
| 2 | Shale | 564 | |
| 15 | Lime | 579 | |
| 20 | Shale | 599 | |

| | | 599 | |
|------------------------|-------------|----------------|--|
| Thickness of Strata | Formation | Total Depth | Remarks |
| 5 | lime | 604 | - |
| 7 | Shale | 611 | -1 |
| 10 | Lime | 621 | |
| / | Shale | 622 | -3 |
| 2 | Lime | 624 | 8 |
| 2 | Shale | 626 | - |
| 6 | Lime | 632 | 9 |
| .7 | Shale | 639 | 1 |
| / | Lime | 640 | |
| 7 | Shale | 647 | 4 |
| 4 | Lime | 651 | a k |
| 13 | Shale | 664 | <u> </u> |
| | lim-e | 665 | |
| 28 | Shale | 693 | |
| | Lime | 694 | |
| 7 | shale. | 701 | - 1 1 |
| 7 | Sand | 708 | Solid-good saturation |
| 3 | Sand | 711 | broken- good saturation |
| 89 | sandy shale | 800 | TD |
| | <u>(</u> | | Comment of the Commen |
| | | | 1 |
| | 4. | | <u> </u> |
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LOCATION OHALLA, KS

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT CEMENT

Invoice #84419

| CUSTOMER TOPLE T MALLING ADDRESS PO BOX 339 CITY LOUIS DUTCA LOUI | 0# ud |
|---|---------------|
| TRUCK# DRIVER TR | DRIVER DELICE |
| USTONER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER PO Box 339 ITY STATE ZIPCODE Louisburg Hole size 576" Hole depth 000' casing size & weight 276"C Asing Depth 779 Drill PIPE LURRY Weight SLURRY VOL WATER gallak CHEMENT LEFT in Casing 32' ISPLACEMENT 432 blic DISPLACEMENT PSI MIX PSI RATE 4 bounded 200 Semarks: hold safely meeting, established circulation, in liked 4 outped 200 Self tolouged by 5 bls rest water, mixed 4 outped 200 Self tolouged by 5 bls rest water, mixed 4 outped 200 Self tolouged 2/2 rebber plug to gaffle w/ 4.33 bbls Arch water pressure BOD PSI, released pressure to self floor raive. ACCOUNT CODE ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO SECOND 1 PUMP CHARGE EOGS MILEAGE 1500.00 FEOTEL //2 Min | DRIVER DELICE |
| ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO SOLVE SOLV | out |
| PO Box 339 ITY STATE ZIPCODE Louisburg KS WOOS3 BETTPE LOWSTring HOLE SIZE STA" HOLE DEPTH OTO 'CASING SIZE & WEIGHT DTO 'S ASING SIZE & WEIGHT DESTRUCTION OF SERVICES OF PRODUCT LURRY WEIGHT SLURRY VOL WATER GAILST COME TO LOW DO NOT SERVICES OF PRODUCT EMARKS: hold safely anothing, established circulation, wixed to under a compact of the compact do stably anothing, established circulation, wixed to under the world 10.3 Sts Product compact do stably anothing, established circulation, wixed to under the world 10.3 Sts Product compact do stably anothing, established circulation, wixed to under the world 10.3 Sts Product compact do stably anothing, established circulation, wixed to under the world 10.3 Sts Product compact do stably anothing, established circulation, wixed to under the world 10.3 Sts Product compact do stably anothing, established circulation, wixed to under the world 10.3 Sts Product compact do stably anothing, established circulation, wixed to under the world product compact do stably anothing as a sta | SUE OF |
| Louisburg KS 160053 BE TYPE LOUISBURG HOLE SIZE 5/8" HOLE DEPTH 000' CASING SIZE & WEIGHT 2 16"C ASING DEPTH 779 DRILL PIPE TUBING baffle TYT' OTHER LURRY WEIGHT SLURRY VOL WATER GAILSK CEMENT LEFT IN CASING 32' SPLACEMENT 432 LAIC DISPLACEMENT PSI MIX PSI RATE 4 100M EMARKS: Lold Safely Marking, established circulation, whited 4 pumped 200 Cal toloured by 5 by fresh water, mixed pumped 103 Sts Portley Courant w/ 20 gal per sk cement to surface, flushed pumped 200 Courant w/ 20 gal per sk cement to surface, flushed pumped 200 Courant w/ 20 gal per sk cement to surface, flushed pumped 200 COURT PSI, released pressure to surface flushed pumped 200 ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TO SURFACE EOGS Pumped 200 ACCOUNT WEIGHT Pump CHARGE 1500.00 EOGS Image 1500.00 HOLEAGE 1500.00 HOLEAGE 1700.00 HOLEAGE 170 | 0# ud |
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| ASING DEPTH 779 DRILL PIPE THOMS beffle - 744' OTHER LURRY WEIGHT SLURRY VOL WATER Guillak CEMENT LEFT IN CASING 32' SPLAGEMENT 4.32 LLC DISPLACEMENT PSI MIX PSI RATE 4 DOWN EMARKS: hold safely meeting, established circulation, niked 4 pumped 200 Cell tollowed by 5 by hed water, niked 4 pumped 200 Cellert w/ 2 agel per sk, cement 40 surface, flushed pump dean Umped 2's robber plug to baffle w/ 4.32 bbs fresh water, pressure BCD PSI, released pressure to set float indue. ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO EOUS I PUMP CHARGE 1500.00 MILEAGE 330.00 FCC853 I hr 80 vac 100.00 FCC853 I hr 80 vac 100.00 FCC853 I hr 80 vac 100.00 FT.200.00 | 0# ud |
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