## KOLAR Document ID: 1426530

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number;         Operator Address:       Phone Number;         Contact Person:       Phone Number;         Lease Name & Well No::       Phone Number;         Type of Ph:       Phile:       Phone Number;         Ease Name & Well No::       Phile:       Phile:         Type of Ph:       Phile:       Phile:       Phile:         Pert Contain (DQQQ);       Phile:       East   West       West         Type of Ph:       Phile:       Proposed       Existing       See:       Twp	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         Emergency Pit       Durlling Pit         Monover Pit       Durlling Pit         If Existing, date constructed:       Faet from   North /  South Line of Section         (WORkover Pit)       Head/Off Pit         (WFW Supply AP Ne or Near Differ)       Pit capacity:         (WDF) Supply AP Ne or Near Differ)       Pit capacity:         (woth)       Section prover Pit and Senting Pit or Section         Is the pit located in a Sensitive Ground Water Area?       Yes   No         (wbbis)       Coloride concentration:       mgraf         (wbbis)       Choride concentration:       mgraf         (wst)       No       Pit dimensions (all but working pits):       Long pit (leet)       Width (leet)       N/A: Steel Pits         Depth from ground level?       Artificial Line?       How is the pit lined if a plastic liner in not uses?       No Pit         If the pit is lined give a third description or the liner       Long pit (leet)       Width (leet)       N/A: Steel Pits         Depth from ground level to deeptest point:       Concenter procedures for periodic maintenance and differmining       Inter integrity, including any special monitoring.         Width of the lin bases: <td colspan="3">Operator Name:</td> <td>License Number:</td>	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:         i:       Proposed istaing, date constructed:         i: <td colspan="5">Operator Address:</td>	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Dilling Pit   Workover Pit Haul-Off Pit   (WW Stower Pit Haul-Off Pit   (W Stower Pit Haul-Off Pit   (W Stower Pit No   (W Stower Pit Matter Pit   (W Stower Pit Haul-Off Pit   (W Stower Pit Matter Pit   (W Stower Pit Matter Pit   (W Stower Pit (west Line of Section   (W Stower Pit Matter Pit   (W Stower Pit Matter Pit   (W Stower Pit (west Line of Section   (W Stower Pit (west Line of Section   (W Stower Pit Matter Pit   (W Stower Pit (west Line of Section   (W Stower Pit (west Line o	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       III Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwpR EastWest	
(I'WP Supply API No. or Year Onlined)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:       mgll         Is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:       mgll         Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?       mgll         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level?       Optin from ground level to deepest point:       (feet)       No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.       Source of information:		Pit capacity:		Feet from East / West Line of Section	
Image: control logical control logiconteol logical control logical control logi				County	
\begin{tabular}{ c c c c c c c c c c c c c c c c c c c	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner         material, thickness and installation procedure.         Distance to nearest water well within one-mile of pit:        feetfeetfeetfeet.        feetfeetfeet        feetfeetfeet.        feetfeetfeet.        feetfeetfeet.        feetfeetfeet.        feetfeetfeet.        feetfeetfeet.        feetfeetfeet.        feetfeetfeet.        feetfeet.        feet	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: measured well owner electric log KDWR   Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:   Producing Formation:   Number of producing wells on lease:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet  feet  feet  feet  feet  feet  feet  feet			liner integrity, ir	cluding any special monitoring.	
Emergency, Settling and Burn Pits ONLY:   Producing Formation:   Mumber of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No     Submitted Electronically   KCC OFFICE USE ONLY   KCC OFFICE USE ONLY	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet		measured well owner electric log KDWR		
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.    Submitted Electronically   KCC OFFICE USE ONLY     Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes     No      Drill pits must be closed within 365 days of spud date.   Submitted Electronically     KCC OFFICE USE ONLY     Liner     Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	t Date: Lease Inspection: Yes No				

## PERMIT EXPIRES : 03/02/2019