

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



CASING MECHANICAL INTEGRITY TEST

DOCKET# ED 23996 0003

Disposal Well  Enhanced Recovery:  
 Repressuring   
 Flood   
 Tertiary

SE NW SW , Sec 19 , T 20 S, R 12 W  
1650' Feet from South Section Line  
4290' Feet from East Section Line  
 Lease DeWerff Well # 2-19  
 County Barton

Date injection started \_\_\_\_\_  
 API #15- 009-23547-00-01

Operator: Vess Oil  
 Name & Address 1700 N Waterfront Prkwy Bldg 500  
Wichita, KS 67206

Operator License# 5030  
 Contact Person Tracey  
 Phone 316-215-1873

**KCC**  
**OCT 10 2018**  
**HAYS, KS**

Max. Auth. Injection Press 800 Psi; Max Inj. Rate 800 bbl/d;  
 If Dual Completion – Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Tubing
Size		<u>8 5/8"</u>	<u>4 1/2'</u>		Size <u>2 3/8'</u>
Set at		<u>308'</u>	<u>3590'</u>		Set at <u>3423'</u>
Cement Top		<u>0w/200sx</u>	<u>w/150sx</u>	<u>w/</u>	Type <u>PL</u>
" Bottom		<u>308'</u>	<u>3590'</u>		
DV/Perf.				<u>3600'</u>	ft. depth
Packer type	<u>R-4</u>	Size <u>4 1/2"</u>	Set at <u>3423'</u>		
Zone of injection	<u>3488'</u>	ft. to ft. <u>3506'</u>	Perf.		

Type MIT: Pressure:  Radioactive Tracer Survey:  Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min

E Pressures: 340 340 340 Set up 1 System Pres. during test 0

D \_\_\_\_\_ Set up 2 Annular Pres. during test \_\_\_\_\_

D \_\_\_\_\_ Set up 3 Fluid loss during test \_\_\_\_\_ bbls.

T Tested: Casing  or Casing – Tubing Annulus

The bottom of the tested zone in shut in with A packer

Test Date 10/3/18 Using Paul's O. Kiehl Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3423' feet

was the zone tested [Signature] Blue  
 Signature Title

The results were Satisfactory  Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_  
 State Agent: Bruce Rodie Title: E.C.R.S. Witness: YES  **PASSED** NO

REMARKS: \_\_\_\_\_

KCC Origin. Conservation Div.: \_\_\_\_\_ KDHE/T:  04 Dist. Office \_\_\_\_\_  
 Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)**

GPS Lat 38.29455 GPS Long -098.69743 (If YES please describe in REMARKS)  
11678 FSL 4380 FEL  
 KCC Form U-7

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 4  
2301 E. 13<sup>TH</sup> STREET  
HAYS, KS 67601-2651



PHONE: 785-261-6250  
FAX: 785-625-0564  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 05, 2018

David Van Dyke  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-009-23547-00-01  
DEWERFF 2-19  
SW/4 Sec.19-20S-12W  
Barton County, Kansas

Dear David Van Dyke:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/05/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/05/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "