

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# KCC OIL/GAS REGULATORY OFFICES

Date: 07/31/15

District: 01

Case #: \_\_\_\_\_

- New Situation  
 Response to Request  
 Follow-Up

- Lease Inspection  
 Complaint  
 Field Report

Operator License No: 32446

API Well Number: 15-081-21703-00-00

Op Name: Merit Energy Company LLC

Spot: SE NW SW Sec 30 Twp 30 S Rng 33  E /  W

Address 1: 13727 Noel Road, Ste 1200

1576 Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_

1045 Feet from  E /  W Line of Section

City: Dallas

GPS: Lat: 37.40668 Long: 100.97660 Date: 7/31/15

State: Texas Zip Code: 75240 -

Lease Name: SWLVLU Well #: 6

Operator Phone #: (972) 628-1659

County: Haskell

### Reason for Investigation:

Casing test.

### Problem:

None

### Persons Contacted:

None

### Findings:

10:00 am  
Tested casing to 360 psi for 30 minutes.  
Passed  
TD: 4410'. Plug back: 4344' w/ cement.  
2.875 TBG and rods on the ground.  
Perfs are @ 4119' to 4148'. Lansing formation.  
Converted GPS footages: 1586' FSL, 4254' FEL.

### Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Satisfactory

### Verification Sources:

Photos Taken: 0

<input checked="" type="checkbox"/> RBDMS	<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> TA Program
<input type="checkbox"/> T-I Database	<input type="checkbox"/> District Files	<input type="checkbox"/> Courthouse
<input checked="" type="checkbox"/> Other: <u>on-site inspection</u>		

By: Wade Klaus  
Wade Klaus

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_

Date: 07/31/15

District: 01

License #: 32446

Op Name: 32446

Spot: SE NW SW Sec 30 Twp 30 S Rng 33  E  W

County: Haskell

Lease Name: SWLVLU Well #: 6

I.D. Sign <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <span style="float:right"><input type="checkbox"/></span>	Gas Venting <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <span style="float:right"><input type="checkbox"/></span>
<input type="checkbox"/> Tank Battery Condition Condition: <input type="checkbox"/> Good <input checked="" type="checkbox"/> Questionable <input type="checkbox"/> Overflowing <span style="float:right"><input type="checkbox"/></span>	<input type="checkbox"/> Pits Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.
<input type="checkbox"/> Pits, Injection Site Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.	<input type="checkbox"/> Saltwater Pipelines <span style="float:right"><input type="checkbox"/> <input type="checkbox"/></span> Leaks Visible: <input type="checkbox"/> Y <input type="checkbox"/> N      Tested for Leaks: <input type="checkbox"/> Y <input type="checkbox"/> N
<input type="checkbox"/> Oil Spill Evidence	<input type="checkbox"/> Flowing Holes
<input type="checkbox"/> Abandoned Well    Potential Pollution Problem <input type="checkbox"/> Yes <input type="checkbox"/> No <span style="float:right"><input type="checkbox"/></span>	<input type="checkbox"/> TA Wells
<input type="checkbox"/> Lease Cleanliness <span style="float:right"><input type="checkbox"/></span> <input type="checkbox"/> Very Good <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Poor <input type="checkbox"/> Very Bad	<input type="checkbox"/> Monitoring Records

SWD/ER Injection Well  Yes  No      Haskell

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 07, 2018

Katherine McClurkan  
Merit Energy Company, LLC  
13727 NOEL RD STE 1200  
DALLAS, TX 75240

Re: Temporary Abandonment  
API 15-081-21703-00-01  
SWLVLU 6  
SW/4 Sec.30-30S-33W  
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/07/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/07/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"