

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Siroky Oil Management
Well Name	GREEN GROUP 1-24
Doc ID	1426849

All Electric Logs Run

Dual Induction Logs
Comp Density Logs
Micro
Sonic



PAGE 1 of 1	CUST NO 1003821	YARD # 1718	INVOICE DATE 06/13/2018
INVOICE NUMBER 92730961			

Pratt (620) 672-1201
 B SIROKY OIL MANAGEMENT
 I PO Box: 464
 L PRATT
 L KS US 67124
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Green Group 1-24
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41113447	27463		Net - 30 days	07/13/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/12/2018 to 06/12/2018</i>				
0041113447				
171816497A Cement-New Well Casing/Pi 06/12/2018 Cement/Longstring				
AA2 Cement	150.00	EA		
60/40 POZ	50.00	EA		
Celloflake	38.00	EA		
Salt	755.00	EA		
FLA-322	113.00	EA		
Gilsonite	750.00	EA		
Cement Gel	84.00	EA		
BES: C-MagChem 10 CR	423.00	LB		
Gypsum	705.00	EA		
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA		
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA		
"5 1/2" Basket (Blue)"	1.00	EA		
"Turbolizer, 5 1/2" (Blue)"	8.00	EA		
Mud Flush	500.00	EA		
Claymax KCL Substitute	1.00	EA		
"Unit Mileage Chg (PU, cars one way)"	10.00	MI		
Heavy Equipment Mileage	20.00	MI		
92---Propp & Bulk Del Chgs per ton mil	1.00	EA		
Depth Charge; 4001'-5000'	1.00	EA		
Blending & Mixing Service Charge	200.00	BAG		
"Service Supervisor, first 8 hrs on loc.	1.00	EA		
Plug Container Util. Chg.	1.00	EA		

PAID

ENTERED
 JUN 18 2018
 BY: _____

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,190.54
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	288.26
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,478.80
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613.
Pratt, Kansas 67124
Phone 620-672-1201

T.T.M.H. = 26

FIELD SERVICE TICKET

1718 16497 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-12-2018 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: SPROKING OK MGMT.		LEASE: GREEN GROUP WELL NO. 1							
ADDRESS:		COUNTY: PRATT STATE: KS							
CITY: STATE:		SERVICE CREW: LESLEY, HANSON, DERRICK (R.H.)							
AUTHORIZED BY:		JOB TYPE: 242 5 1/2" L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR. PM	TIME
27463	2.5						6-12-18		1:30
19860	2.5								2:30
									6:00
									8:30
									9:30
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CV 105	AA 2 CEMENT	SK	150		
CP 103	60/40 P02	SK	50		
CC 102	CELLFLAKE	lb	38		
CC 111	SALT	lb	755		
CC 129	FLA-300	lb	113		
CC 201	GILSONITE	lb	750		
CC 200	CEMENT GEL	lb	84		
CC 189	MAG CHEM	lb	423		
CC 113	GYPSUM	lb	705		
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		
CF 607	LATCH DOWN PLY 2 BAFFLE, 5 1/2"	EA	1		
CF 1901	BASKET, 5 1/2"	EA	1		
CF 1651	TURBOLIZER, 5 1/2"	EA	8		
CC 151	MUD FLUSH	GAL	500		
C 704	CLAYMAX, KCL SUB.	GAL	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

CONTINUED →

SERVICE REPRESENTATIVE: <i>Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Robert A. Camp</i>
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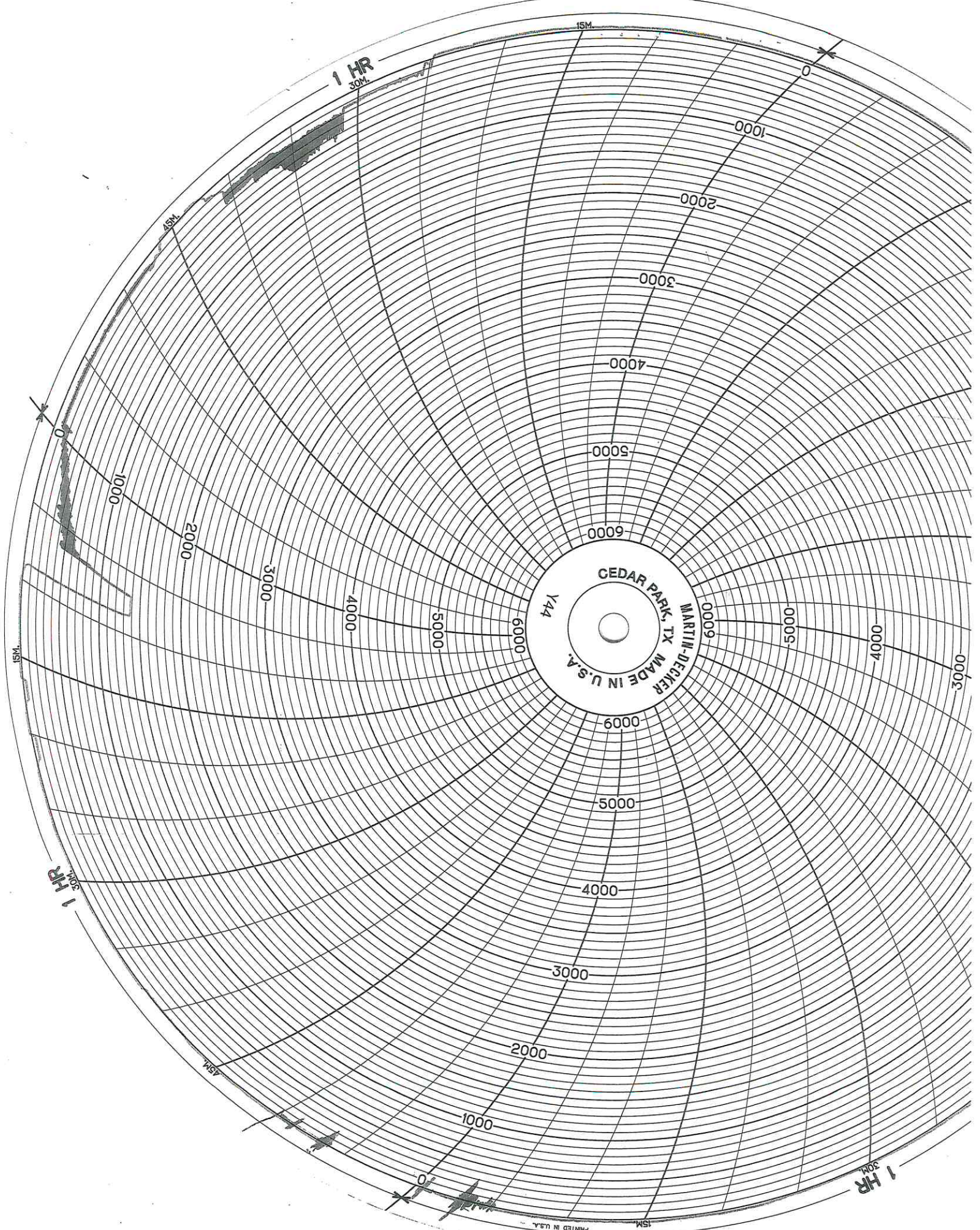
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer SIROKIN OIL	Lease No.	Date 6-12-2018
Lease GREENHURD	Well # 1	
Field Order # 16497	Station PRATT, KS	Casing 5 1/2 TD
		Depth 4525'
Type Job 242 5 1/2" L.S.	Formation	County PRATT State KS
		Legal Description 24-275-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft	CMT -	Acid 150SK AA2	RATE	PRESS	ISIP	
Depth 4496.3'	Depth	From	To	Pre Pad 21.49MET³	Max		5 Min.	
Volume 107 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.L.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4453.83'	Packer Depth	From	To	Flush 106 BBL	Gas Volume		Total Load	

Customer Representative BRIAN SIROKIN	Station Manager J.W.	Treater K. LESLEY
Service Units 816531 27463 19900 19860		
Driver Names LESLEY HANSON DERRICK (R.H.)		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30PM					ON LOCATION - SAFETY MEETING
4:00PM					RUN 105 JTS. 5 1/2" x 15.5" CSG
7					TURBN - 2, 3, 4, 5, 10, 7, 8, 16
7					BASK - 9
6:00PM					CSG. ON BOTTOM
6:15PM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
7:25PM	300		5	5	H2O AHEAD
7:30PM	300		12	5	MUD FLUSH
7:35PM	200		24	5	KCL H2O
7:41PM	200		5	5	H2O SPACER
7:42PM	150		40	5	MIX 150 SKS AA2 @ 15 PPG
7:50PM					SHUT DOWN - CLEAR PUMP - DROP L.D. PLUG
7:55PM	0		0	10	START DISPLACEMENT
8:08PM	200		75	5	LIFT PRESSURE
8:12PM	500		95	4	SLOW RATE
8:15PM	1,500		106	3	PLUG DOWN - HELM
					(CIRC. THRU) W/B
8:30PM			7.5	2	PLUG R.H. & M.H.
					W/B COMPLETE
					THANKS -
					KEVEN LESLEY



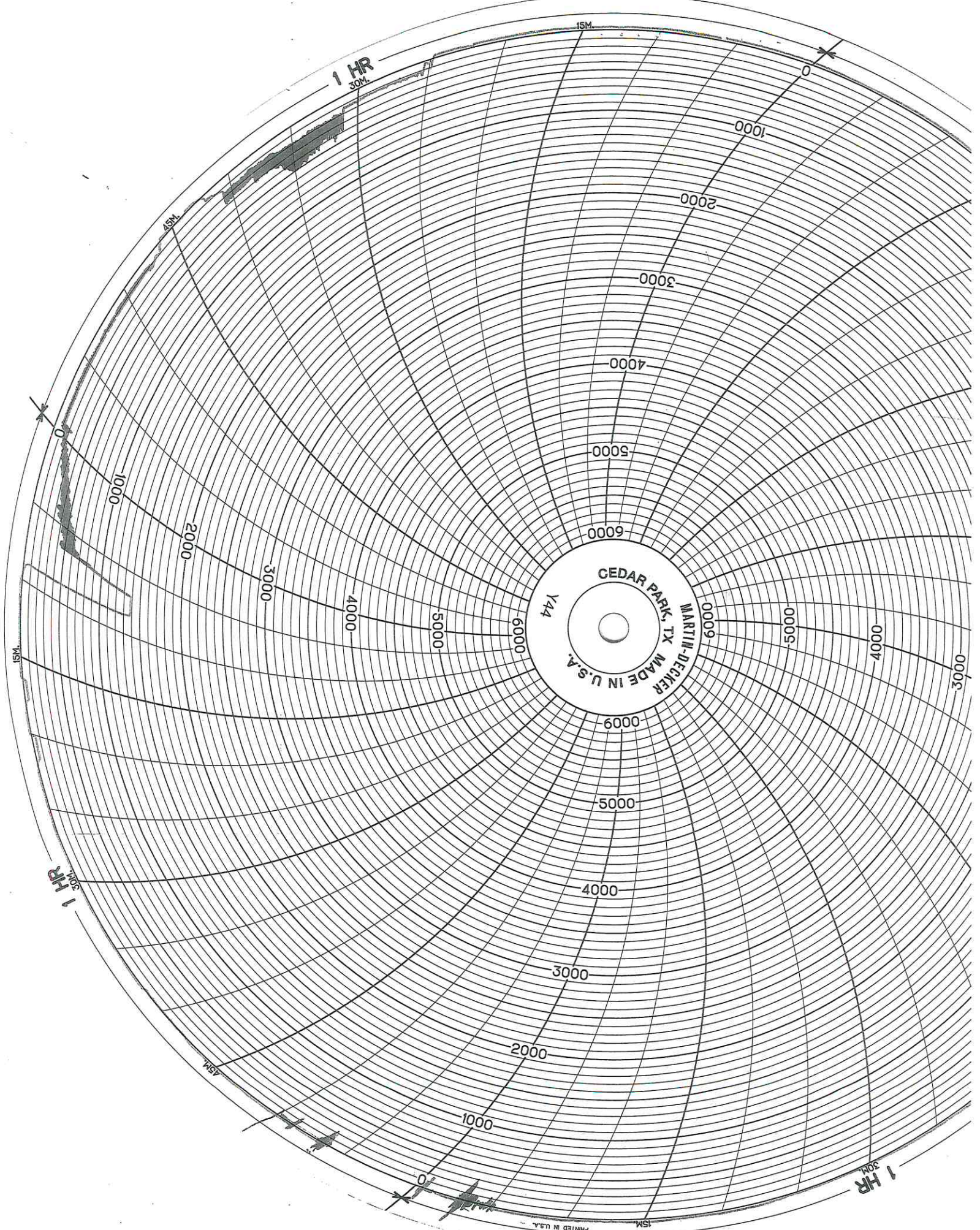
CEDAR PARK, TX
MADE IN U.S.A.
W. MARTIN-DECKER
Y44

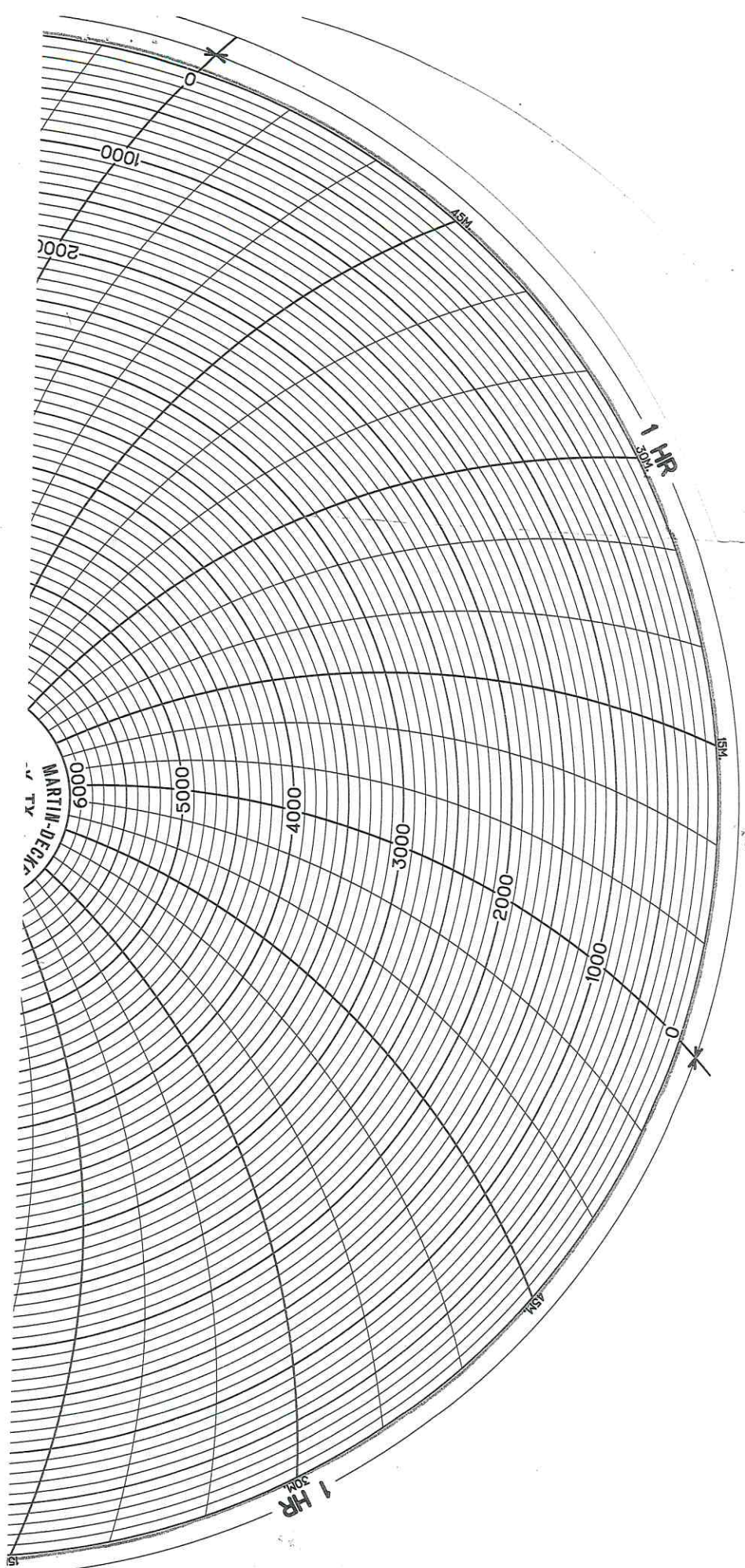
1 HR
30M.

1 HR
30M.

1 HR
30M.

PRINTED IN U.S.A.







PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003821	1718	06/07/2018
INVOICE NUMBER			
92726013			

Pratt (620) 672-1201
 B SIROKY OIL MANAGEMENT
 I PO Box: 464
 L PRATT
 L KS US 67124
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Green Group 1
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41112001	20920		Net - 30 days	07/07/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/05/2018 to 06/05/2018</i>				
0041112001				
171816784A Cement-New Well Casing/Pi 06/05/2018 Cement/Surface				
60/40 POZ	300.00	EA		
Celloflake	69.00	EA		
Calcium Chloride	774.00	EA		
"Unit Mileage Chg (PU, cars one way)"	10.00	MI		
Heavy Equipment Mileage	20.00	MI		
Proppant & Bulk Del. Chgs., per ton mil	129.00	EA		
Depth Charge; 0-500'	1.00	EA		
Blending & Mixing Service Charge	300.00	BAG		
"Service Supervisor, first 8 hrs on loc.	1.00	EA		

7/1730

PAID

ENTERED
 JUN 18 2018
 BY: _____

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,000.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	227.21
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,227.71
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMLT
31

FIELD SERVICE TICKET
1718 16784 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-5-18		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.	
CUSTOMER: Siruky oil mgmt				LEASE: Green Group								WELL NO.: 1			
ADDRESS:				COUNTY: Pratt				STATE: KS							
CITY:				STATE:				SERVICE CREW: Matt & Hanson Anderson							
AUTHORIZED BY:				JOB TYPE: 242 10 3/4 Surface											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM/PM	TIME					
20920	0.5							6-5	AM	6:00					
						ARRIVED AT JOB			AM/PM	7:30					
21010	0.5					START OPERATION			AM/PM	12:00					
						FINISH OPERATION			AM/PM	12:00					
						RELEASED			AM/PM	3:00					
						MILES FROM STATION TO WELL		10							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kenneth A. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$-AMOUNT
CP 103	60/40 P22	SK	300		
CC 102	CELLRINK	lb	69		
CC 109	Calcium chloride	lb	774		
E 100	P.U. miles	mi	10		
E 101	HEAVY GA miles	mi	20		
E 113	PROP + bulk del	TN	129		
CE 200	DEPTH CHASE 0-500'	YR	1		
CE 240	blend + mix	SK	300		
3003	Supervisor	EA	1		

CHEMICAL / ACID DATA:			

SUB TOTAL		6,780.50
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,000.50

SERVICE REPRESENTATIVE: Mike Mutual
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Kenneth A. [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Siroky Oil Mgmt		Lease No.		Date 6-5-18	
Lease Green Ground		Well # 1			
Field Order # 16184	Station PRATT	Casing 10 3/4	Depth 325	County PRATT	State KS
Type Job 2-42 10 3/4 SURFACE			Formation	Legal Description 24-27S-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 3/4	Tubing Size	Shots/Ft		Acid 300 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth 322	Depth	From	To	Pre Pad 3%	Max .25 PPS			5 Min.
Volume 31.8	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection 32	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug-Depth 302	Packer Depth	From	To	Flush 29.8	Gas Volume			Total Load

Customer Representative Brian Siroky		Station Manager Wosterman		Treater MATTAL	
Service Units 83357		84980	20920	19889	21010
Driver Names MATTAL		HANSON		ANDERSON	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOCATION / SAFETY MEETING
10:15					RUN 10 3/4" CASING
11:50					CSNG ON BOTTOM
11:58					HOOK TO CSNG / BREAK CIRC W RIG
12:07	200		3	6	PUMP 3 bbl WATER
12:08	175		64.5	5	MIX 300 SKI 60/40 P02
12:24	185			3	START DISPLACEMENT
12:38	150		29.8		Plug down / shut in well CMT TO SURFACE

JOB COMPLETE
THANK YOU!
MIKE MATTAL
JOHN + ANDERSON



PAGE 1 of 1	CUST NO 1003821	YARD # 1718	INVOICE DATE 08/23/2018
INVOICE NUMBER 92787148			

Pratt (620) 672-1201
 B SIROKY OIL MANAGEMENT
 I PO Box: 464
 L PRATT
 L KS US 67124
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Green Group 1-24
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41128771	38749		Net - 30 days	09/22/2018

	QTY	U o f M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/21/2018 to 08/21/2018</i>				
0041128771				
171817118A Frac Job-New Well 08/21/2018				
10 Tank Slickwater Frac/One Stage				
30/50 Mesh Brown	429.00	CWT		
16/30 Mesh Brown	182.00	CWT		
Resin Coated, 16/30 Mesh	100.00	CWT		
BES: C-Plexslick 957	130.00	GAL		
BES: C-Plexsurf 580 ME	47.00	GAL		
BES: C-Clayplex 650	185.00	GAL		
BES: C-Plexcide P5	20.00	GAL		
BES: C-Plexgel Breaker XPA	37.00	GAL		
Heavy Equipment Mileage	100.00	MI		
Light Vehicle Mileage	20.00	MI		
Proppant and Bulk Delivery Charges	356.00	MI		
Pump Truck	8.00	HR		
Blender	2.00	HR		
Densimeter	2.00	HR		
Computerized Liquid Chemical Additive Un	2.00	HR		
Generic Proppant Pump Charge	711.00	CWT		
Sand Field Storage Unit	2.00	HR		
Rental: 4" Frac Valve	1.00	EA		
Treatment Van, (Computerized Data monito	2.00	HR		
Iron Truck	2.00	HR		
Manifold Trailer	2.00	HR		
Rental: Suction Manifold	10.00	EA		
Service Supervisor	2.00	HR		

73850
 INTERED
 SEP 11 2016

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	36,088.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	36,088.08
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Pratt Yard #1718
 PO Box 8613
 (620) 672-1201
 Pratt, KS 67124

Field Ticket **TMH 129**

Customer:	Siroky Oil Management	Customer No:		Invoice No:	1719-17118A ZBZ
Address:	0	AFE No:	-	P.O. No:	
City, State, Zip:	0	Job Type:	10 Tank Slickwater	Stage #	1
Service District:	Pratt, Kansas	Well Type:	Oil		
Well Name and No:	Green Group 1-24	County/Parish:	Pratt	State:	Kansas

Product Code	Invoice Code	Description	Unit of Measure	Quantity	List Price/Unit	Item Discount	Gross Amount	Net Amount
Products								
PB3050	0	30-50 Mesh Brown	Cwt	429.00	\$45.00	76.00%	\$19,305.00	\$4,633.20
PB1630	0	16-30 Mesh Brown	Cwt	182.00	\$50.00	76.00%	\$9,100.00	\$2,184.00
PRC1630	0	Resin Coated, 16/30 mesh	Cwt	100.00	\$142.00	76.00%	\$14,200.00	\$3,408.00
FR102	0	BES: C-Plexslick 957	Gal	130.00	\$30.00	76.00%	\$3,900.00	\$936.00
SF104	0	BES: C-Plexsurf 580 ME	Gal	47.00	\$62.00	76.00%	\$2,914.00	\$699.36
KCL114		BES: C-Clayplex 650	Gal	185.00	\$20.00	76.00%	\$3,700.00	\$888.00
BIO102	0	BES: C-Plexcide P5	Gal	20.00	\$60.00	76.00%	\$1,200.00	\$288.00
BK103	0	BES: C-Plexgel Breaker XPA	Gal	37.00	\$28.00	76.00%	\$1,036.00	\$248.64

Equipment and Services								
ME102	0	Heavy Equipment Mileage	Mi	100.00	\$8.00	76.00%	\$800.00	\$192.00
ME101	0	Light Vehicle Mileage	Mi	20.00	\$5.00	76.00%	\$100.00	\$24.00
DC104	0	Proppant and Bulk Delivery Charges	Tn/Mi	356.00	\$3.00	76.00%	\$1,068.00	\$256.32
BE100	0	Pump Truck	hr	8.00	\$10,000.00	76.00%	\$80,000.00	\$19,200.00
BE105	0	Blender	hr	2.00	\$2,000.00	76.00%	\$4,000.00	\$960.00
BE125	0	Densimeter	hr	2.00	\$200.00	76.00%	\$400.00	\$96.00
BE119	0	Computerized Liquid Chemical Additive Unit	hr	2.00	\$200.00	76.00%	\$400.00	\$96.00
ME134	0	Generic Proppant Pump Charge	Cwt	711.00	\$4.00	76.00%	\$2,844.00	\$682.56
BE111	0	Sand Field Storage Unit	hr	2.00	\$200.00	76.00%	\$400.00	\$96.00
ME106	0	Rental: 4" Frac Valve	Job	1.00	\$500.00	76.00%	\$500.00	\$120.00
BE132	0	Treatment Van, (Computerized Data monitor	hr	2.00	\$200.00	76.00%	\$400.00	\$96.00
BE129	0	Service Supervisor	hr	2.00	\$100.00	76.00%	\$200.00	\$48.00
BE113	0	Iron Truck	hr	2.00	\$200.00	76.00%	\$400.00	\$96.00
BE121	0	Manifold Trailer	hr	2.00	\$500.00	76.00%	\$1,000.00	\$240.00
ME113	0	Rental: Suction Manifold	Ea	10.00	\$250.00	76.00%	\$2,500.00	\$600.00

TERMS: Cash in advance unless Basic Energy Services has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with BES becomes delinquent, BES has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.		Gross Amount	\$150,367.00
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS (INCLUDING INDEMNIFICATION OBLIGATIONS) LISTED HERE OR IN THE CUSTOMER CONTRACT FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		Net Amount	\$36,088.08
Customer Comments or Concerns:		Customer Representative:	Spencer Siroky
		Basic Representative:	Scott Graves
		Date of Service:	August 21, 2018

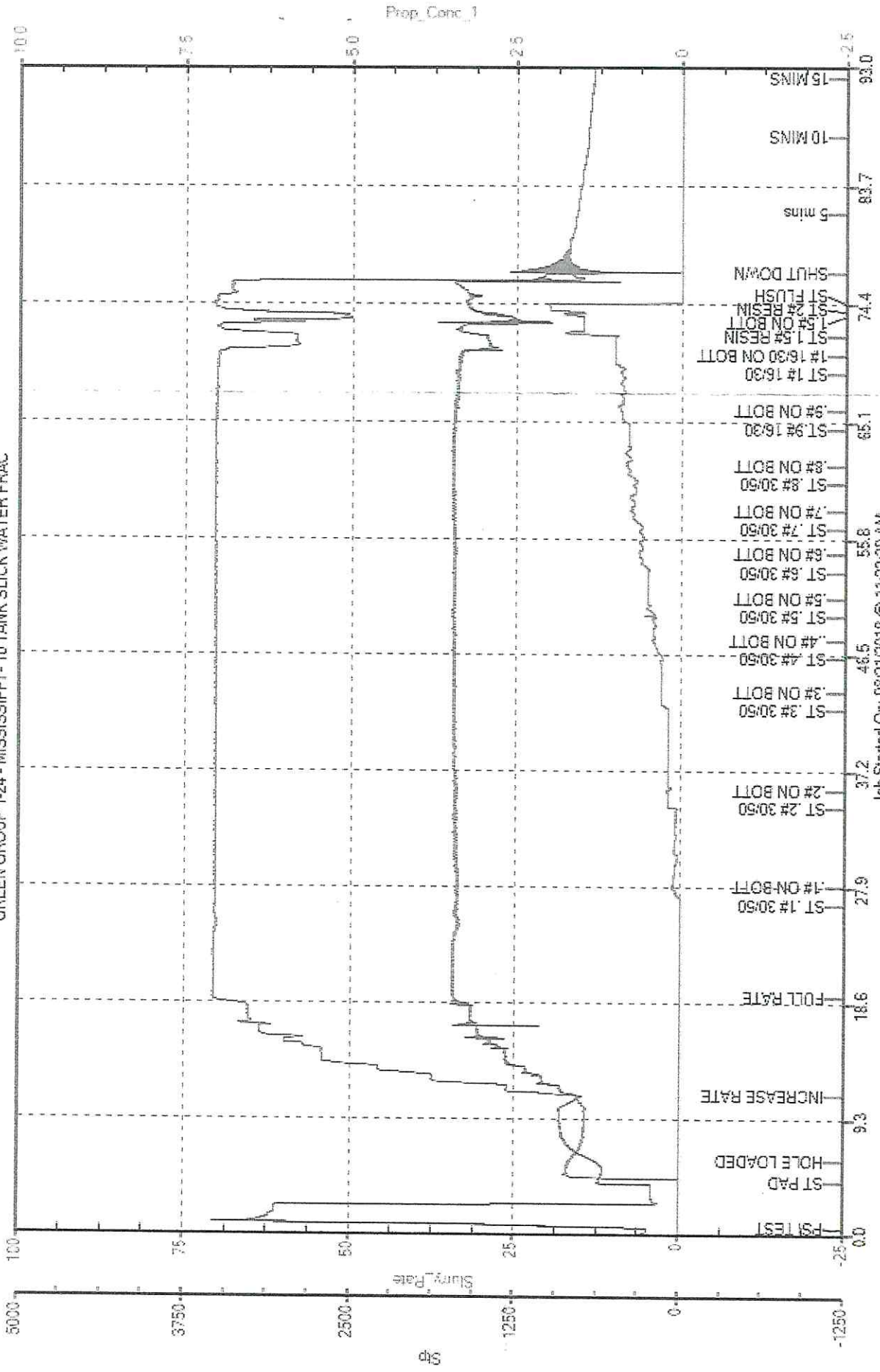
All applicable Federal, State and Local Taxes will be added to final invoice.

Basic Energy Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal.

All comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance. We welcome them as a useful tool to improve our service.

JHW

SIROKY OIL MANAGEMENT
 GREEN GROUP 1-24 - MISSISSIPPI - 10 TANK SLICK WATER FRAC





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt, KS 6724

ATTN: Sean Deenihan/Ryan D

Green Group #1-24

24-27S-12W Pratt,KS

Start Date: 2018.06.08 @ 10:26:03

End Date: 2018.06.08 @ 17:04:05

Job Ticket #: 59872 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.13 @ 10:50:30



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

ATTN: Sean Deenihan/Ryan D

Job Ticket: 59872

DST#: 1

Test Start: 2018.06.08 @ 10:26:03

GENERAL INFORMATION:

Formation: **LKC "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:23:35

Time Test Ended: 17:04:05

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Interval: 3678.00 ft (KB) To 3690.00 ft (KB) (TVD)

Reference Elevations: 1809.00 ft (KB)

Total Depth: 3690.00 ft (KB) (TVD)

1797.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8875

Inside

Press@RunDepth: 96.42 psig @ 3679.00 ft (KB)

Capacity: psig

Start Date: 2018.06.08

End Date:

2018.06.08

Last Calib.:

2018.06.08

Start Time: 10:26:04

End Time:

17:04:05

Time On Btm:

2018.06.08 @ 12:18:05

Time Off Btm:

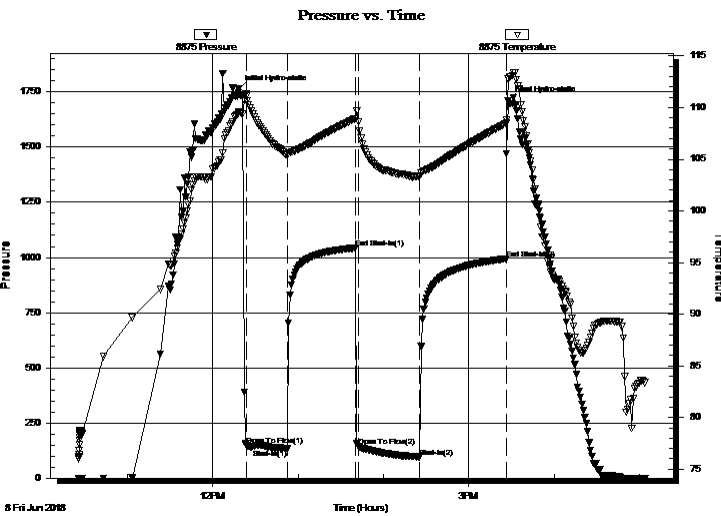
2018.06.08 @ 15:27:20

TEST COMMENT: IF: Strong Blow , BOB in 10 seconds, GTS in 5 minutes, Caught Sample & Gauged Gas

IS: No Blow Back

FF: Strong Blow , BOB & GTS Immediate, Gauged Gas

FS: Weak 1/2 inch Blow Back



PRESSURE SUMMARY

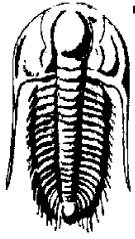
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1761.70	109.44	Initial Hydro-static
6	148.16	111.12	Open To Flow (1)
35	132.66	105.36	Shut-In(1)
82	1042.31	108.94	End Shut-In(1)
85	144.36	108.58	Open To Flow (2)
128	96.42	103.32	Shut-In(2)
188	994.20	108.50	End Shut-In(2)
190	1711.38	112.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3550 GIP	0.00
61.00	SOGMCW 5%G 5%O 10%M 80%W	0.30
61.00	SOGMCW 4%G 1%O 30%M 65%W	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	75.00	327.49
Last Gas Rate	0.50	23.00	252.29
Max. Gas Rate	0.38	75.00	327.49



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

ATTN: Sean Deenihan/Ryan D

Job Ticket: 59872

DST#: 1

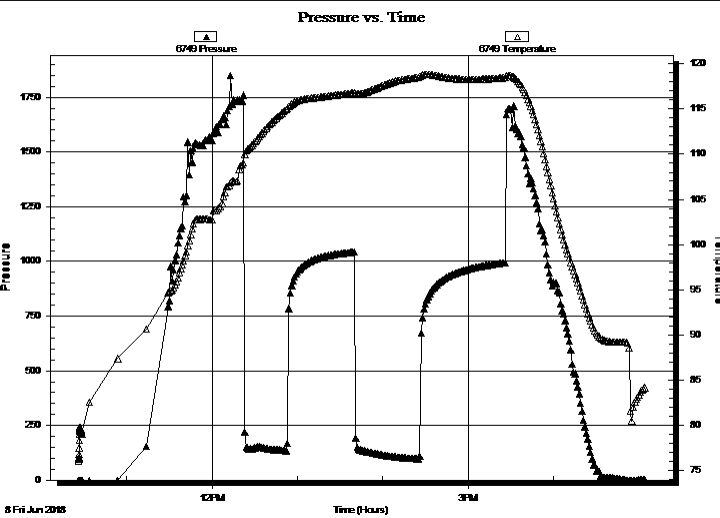
Test Start: 2018.06.08 @ 10:26:03

GENERAL INFORMATION:

Formation: LKC "B"			
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Initial)	
Time Tool Opened: 12:23:35		Tester: Leal Cason	
Time Test Ended: 17:04:05		Unit No: 74	
Interval: 3678.00 ft (KB) To 3690.00 ft (KB) (TVD)		Reference Elevations: 1809.00 ft (KB)	
Total Depth: 3690.00 ft (KB) (TVD)		1797.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF: 12.00 ft	

Serial #: 6749	Outside			
Press@RunDepth: psig @ 3679.00 ft (KB)		Capacity:		psig
Start Date: 2018.06.08	End Date: 2018.06.08	Last Calib.:		2018.06.08
Start Time: 10:26:17	End Time: 17:04:18	Time On Btm:		
		Time Off Btm:		

TEST COMMENT: IF: Strong Blow , BOB in 10 seconds, GTS in 5 minutes, Caught Sample & Gauged Gas
 IS: No Blow Back
 FF: Strong Blow , BOB & GTS Immediate, Gauged Gas
 FS: Weak 1/2 inch Blow Back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	3550 GIP	0.00
61.00	SOGMCW 5%G 5%O 10%M 80%W	0.30
61.00	SOGMCW 4%G 1%O 30%M 65%W	0.30

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	75.00	327.49
Last Gas Rate	0.50	23.00	252.29
Max. Gas Rate	0.38	75.00	327.49



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59872

DST#: 1

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.08 @ 10:26:03

Tool Information

Drill Pipe:	Length: 3550.00 ft	Diameter: 3.80 inches	Volume: 49.80 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 50.40 bbl</u>	Tool Chased 6.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3678.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	31.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Shale Packer On Bottom

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3664.00	
Hydraulic tool	5.00			3669.00	
Packer	5.00			3674.00	19.00 Bottom Of Top Packer
Packer	4.00			3678.00	
Stubb	1.00			3679.00	
Recorder	0.00	8875	Inside	3679.00	
Recorder	0.00	6749	Outside	3679.00	
Perforations	8.00			3687.00	
Bullnose	3.00			3690.00	12.00 Bottom Packers & Anchor
Total Tool Length:	31.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

24-27S-12W Pratt,KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59872

DST#: 1

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.08 @ 10:26:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	3550 GIP	0.000
61.00	SOGMCW 5%G 5%O 10%M 80%W	0.300
61.00	SOGMCW 4%G 1%O 30%M 65%W	0.300

Total Length: 122.00 ft Total Volume: 0.600 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .11 @88 degrees



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59872

DST#: 1

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.08 @ 10:26:03

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.38	75.00	327.49
1	20	0.50	54.00	461.41
1	30	0.50	43.00	387.20
2	10	0.50	38.00	353.47
2	20	0.50	31.00	306.25
2	30	0.50	26.00	272.53
2	40	0.50	24.00	259.04
2	45	0.50	23.00	252.29

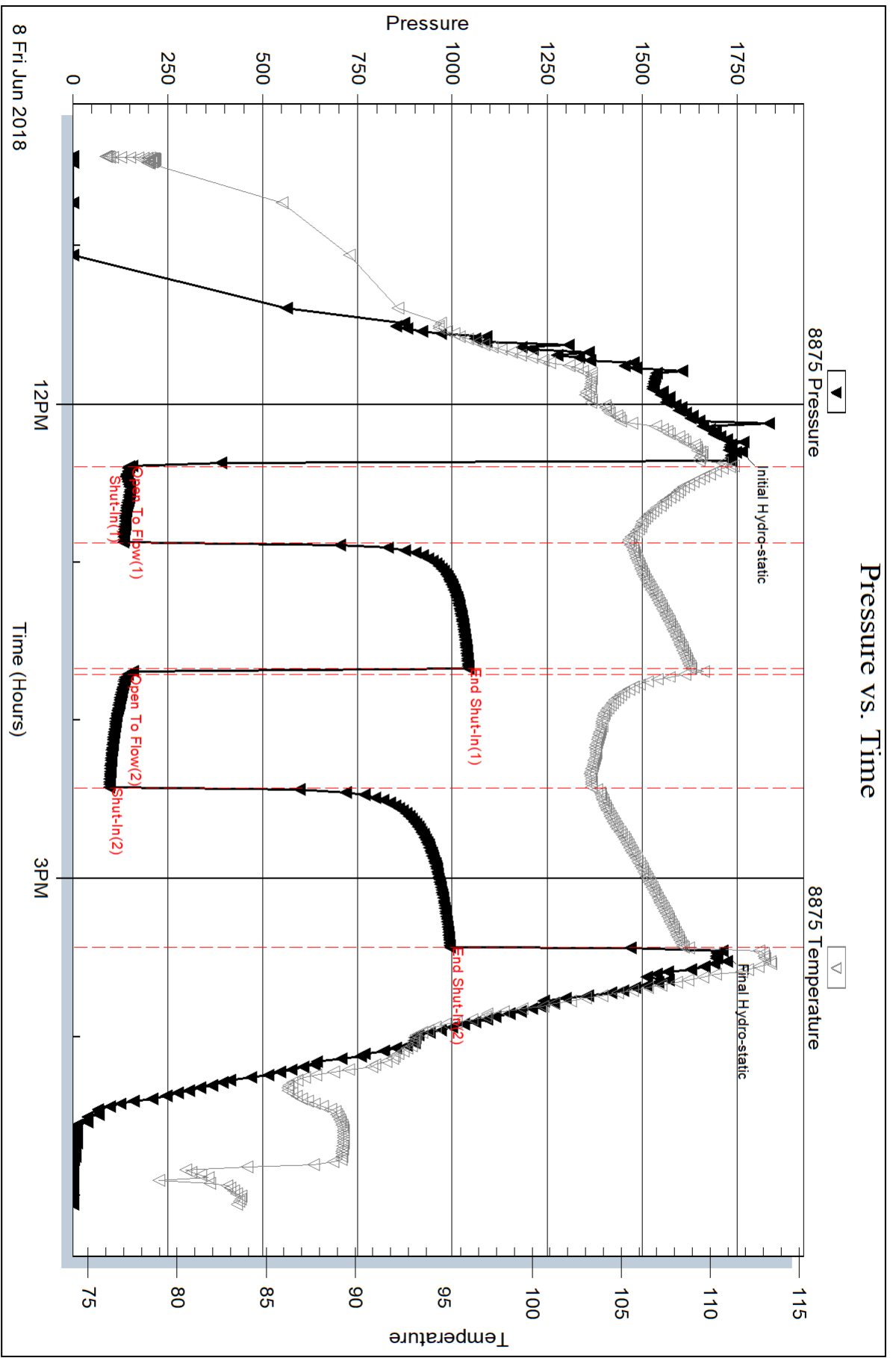
Serial #: 8875

Inside

Siroky Oil Management

Green Group #1-24

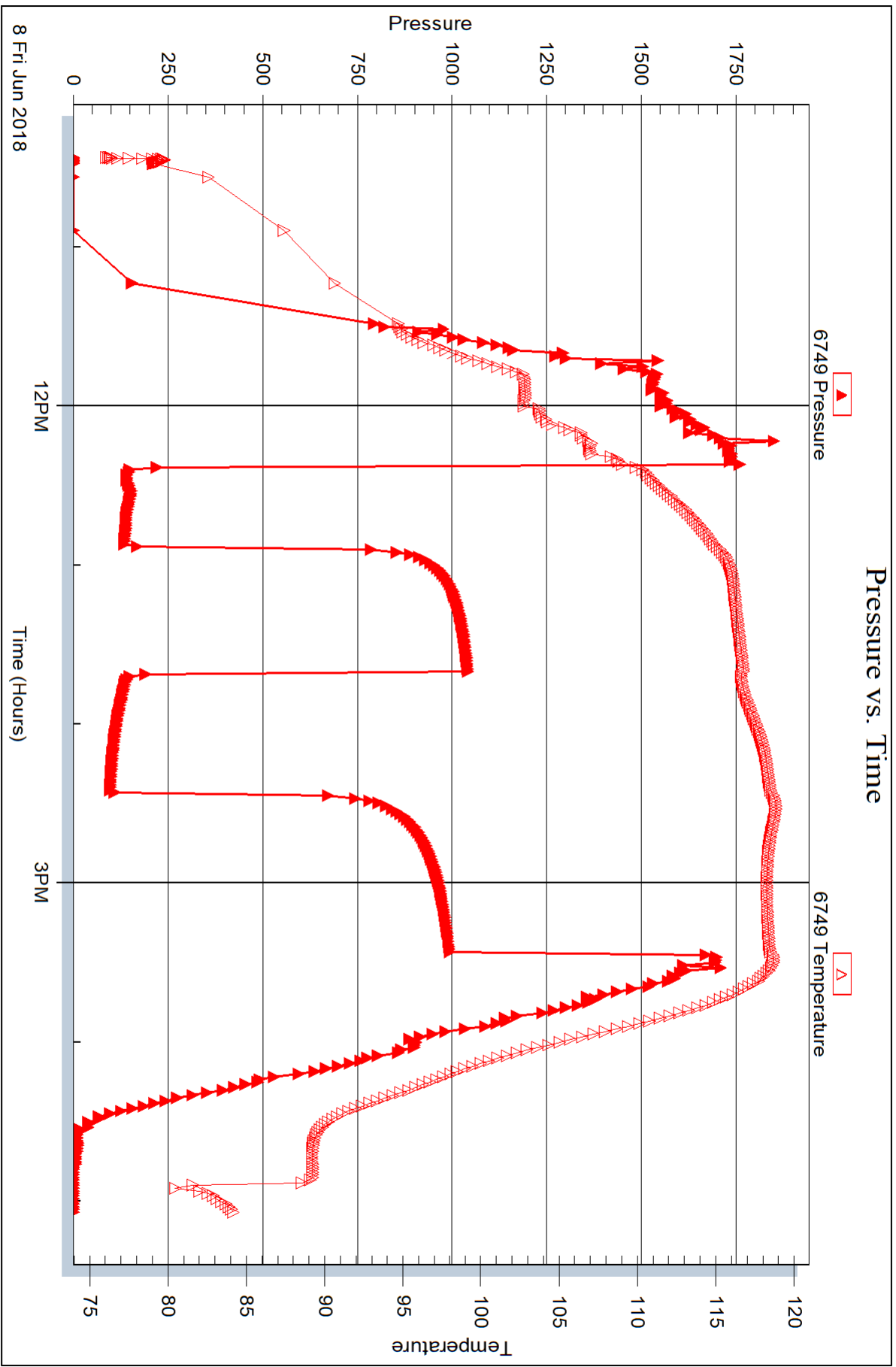
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 59872

Printed: 2018.06.13 @ 10:50:31





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt, KS 6724

ATTN: Sean Deenihan/Ryan D

Green Group #1-24

24-27S-12W Pratt,KS

Start Date: 2018.06.09 @ 04:22:09

End Date: 2018.06.09 @ 11:32:11

Job Ticket #: 59873 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.13 @ 14:27:30



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59873

DST#: 2

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.09 @ 04:22:09

GENERAL INFORMATION:

Formation: **LKC "H"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:57:11

Time Test Ended: 11:32:11

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Interval: 3806.00 ft (KB) To 3826.00 ft (KB) (TVD)

Reference Elevations: 1809.00 ft (KB)

Total Depth: 3826.00 ft (KB) (TVD)

1797.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8875

Inside

Press@RunDepth: 294.51 psig @ 3807.00 ft (KB)

Capacity: psig

Start Date: 2018.06.09

End Date:

2018.06.09

Last Calib.:

2018.06.09

Start Time: 04:22:10

End Time:

11:32:11

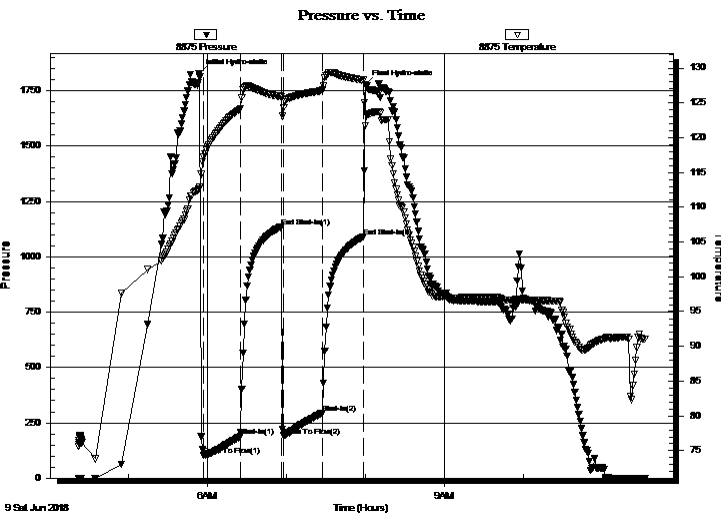
Time On Btm:

2018.06.09 @ 05:53:41

Time Off Btm:

2018.06.09 @ 08:00:11

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 10 minutes, Gauged Gas
IS: Blow Back Built to BOB in 4 minutes, Built to 33 inches
FF: Strong Blow , BOB & GTS Immediate, TSTM, Blow Built to 322 inches
FSI: Blow Back Built to 126 inches



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1828.49	112.67	Initial Hydro-static
4	102.39	117.22	Open To Flow (1)
32	188.03	124.13	Shut-In(1)
63	1136.29	125.93	End Shut-In(1)
65	190.90	124.33	Open To Flow (2)
94	294.51	126.84	Shut-In(2)
125	1090.55	128.25	End Shut-In(2)
127	1778.84	121.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
122.00	GMCO 10%G 20%M 70%O	0.60
1688.00	GSY Oil 20%G 80%O	23.68

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	12.00	96.71
Last Gas Rate	0.25	19.00	52.99
Max. Gas Rate	0.25	19.00	52.99



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59873

DST#: 2

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.09 @ 04:22:09

Tool Information

Drill Pipe:	Length: 3677.00 ft	Diameter: 3.80 inches	Volume: 51.58 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 52.18 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3806.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Shale Packer on Bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3792.00	
Hydraulic tool	5.00			3797.00	
Packer	5.00			3802.00	19.00 Bottom Of Top Packer
Packer	4.00			3806.00	
Stubb	1.00			3807.00	
Recorder	0.00	8875	Inside	3807.00	
Recorder	0.00	6749	Outside	3807.00	
Perforations	16.00			3823.00	
Bullnose	3.00			3826.00	20.00 Bottom Packers & Anchor
Total Tool Length:	39.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59873

DST#: 2

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.09 @ 04:22:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33.7 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GTS	0.000
122.00	GMCO 10%G 20%M 70%O	0.600
1688.00	GSY Oil 20%G 80%O	23.678

Total Length: 1810.00 ft Total Volume: 24.278 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Dropped Bar, Reversed Out

Gravity was 36.3 @86 degrees



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59873

DST#: 2

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.09 @ 04:22:09

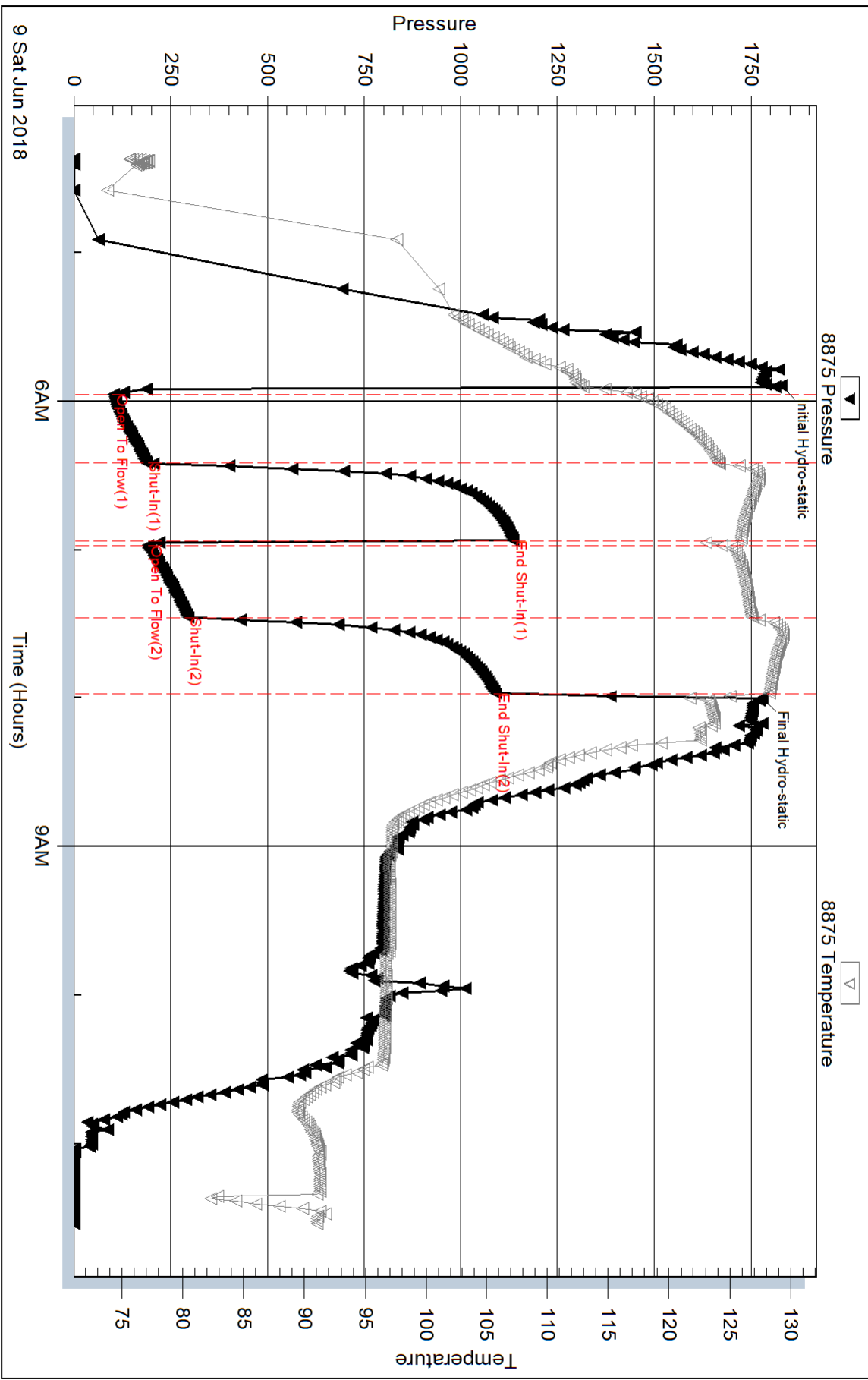
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.38	12.00	96.71
1	20	0.25	17.00	49.81
1	30	0.25	19.00	52.99

Pressure vs. Time

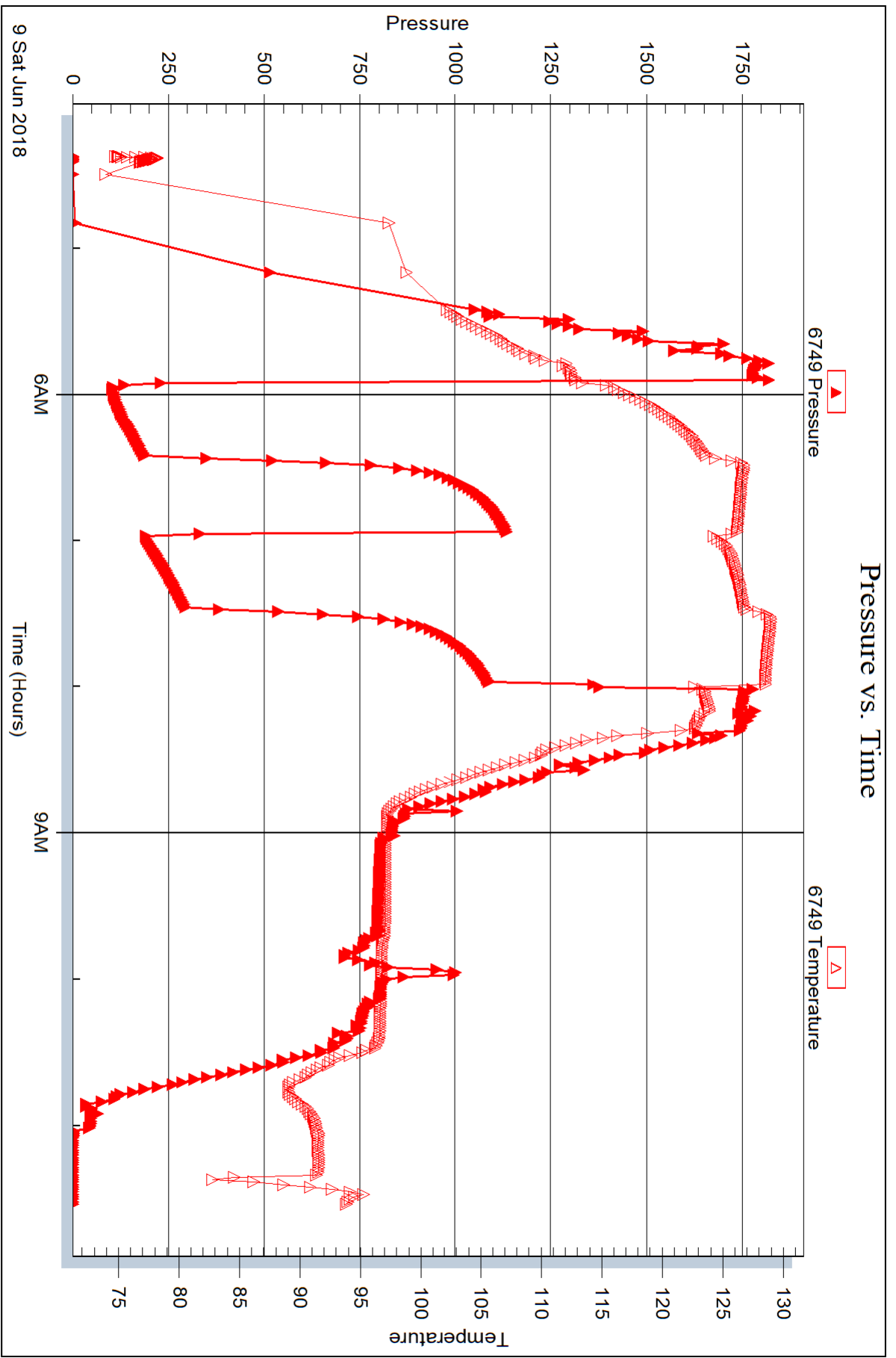


Serial #: 6749

Outside Siroky Oil Management

Green Group #1-24

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 59873

Printed: 2018.06.13 @ 14:27:32



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt, KS 6724

ATTN: Sean Deenihan/Ryan D

Green Group #1-24

24-27S-12W Pratt,KS

Start Date: 2018.06.09 @ 18:43:46

End Date: 2018.06.10 @ 02:09:48

Job Ticket #: 59874 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.13 @ 14:29:56



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

ATTN: Sean Deenihan/Ryan D

Job Ticket: 59874

DST#: 3

Test Start: 2018.06.09 @ 18:43:46

GENERAL INFORMATION:

Formation: **LKC "H"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:09:48
 Time Test Ended: 02:09:48
 Interval: **3830.00 ft (KB) To 3870.00 ft (KB) (TVD)**
 Total Depth: 3870.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 1809.00 ft (KB)
 1797.00 ft (CF)
 KB to GR/CF: 12.00 ft

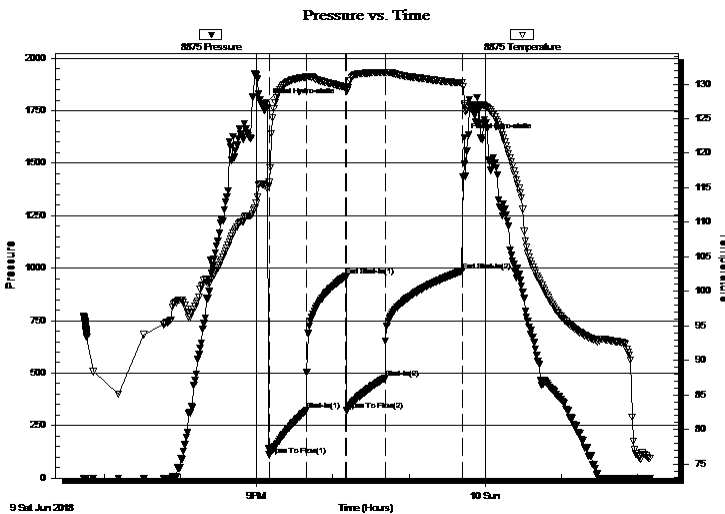
Serial #: 8875

Inside

Press@RunDepth: 475.29 psig @ 3831.00 ft (KB) Capacity: psig
 Start Date: 2018.06.09 End Date: 2018.06.10 Last Calib.: 2018.06.10
 Start Time: 18:43:47 End Time: 02:09:48 Time On Btm: 2018.06.09 @ 21:07:33
 Time Off Btm: 2018.06.09 @ 23:43:48

TEST COMMENT: IF: Strong Blow , BOB in 4 minutes, Built to 110 inches
 IS: Blow Back Built to 40 inches
 FF: Strong Blow , BOB in 4 minutes, Built to 145 inches
 FS: Blow Back Built to 49 inches

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1788.14	115.05	Initial Hydro-static
3	110.50	115.81	Open To Flow (1)
32	321.76	131.07	Shut-In(1)
63	961.66	129.53	End Shut-In(1)
64	321.81	129.20	Open To Flow (2)
94	475.29	131.65	Shut-In(2)
155	984.77	130.13	End Shut-In(2)
157	1620.64	126.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1386 GIP	0.00
560.00	GSY Water 10%G 90%W	6.74
189.00	GOMCW 10%G 6%O 10%M 74%W	2.65
40.00	GMWCO 20%G 12%M 26%W 58%O	0.56

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59874

DST#: 3

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.09 @ 18:43:46

Tool Information

Drill Pipe:	Length: 3709.00 ft	Diameter: 3.80 inches	Volume: 52.03 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 52.63 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3830.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Shale Packer on Bottom

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3816.00	
Hydraulic tool	5.00			3821.00	
Packer	5.00			3826.00	19.00 Bottom Of Top Packer
Packer	4.00			3830.00	
Stubb	1.00			3831.00	
Recorder	0.00	8875	Inside	3831.00	
Recorder	0.00	6749	Outside	3831.00	
Perforations	36.00			3867.00	
Bullnose	3.00			3870.00	40.00 Bottom Packers & Anchor
Total Tool Length:	59.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59874

DST#: 3

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.09 @ 18:43:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

58000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	1386 GIP	0.000
560.00	GSY Water 10%G 90%W	6.744
189.00	GOMCW 10%G 6%O 10%M 74%W	2.651
40.00	GMWCO 20%G 12%M 26%W 58%O	0.561

Total Length: 789.00 ft Total Volume: 9.956 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .1 @ 90 degrees

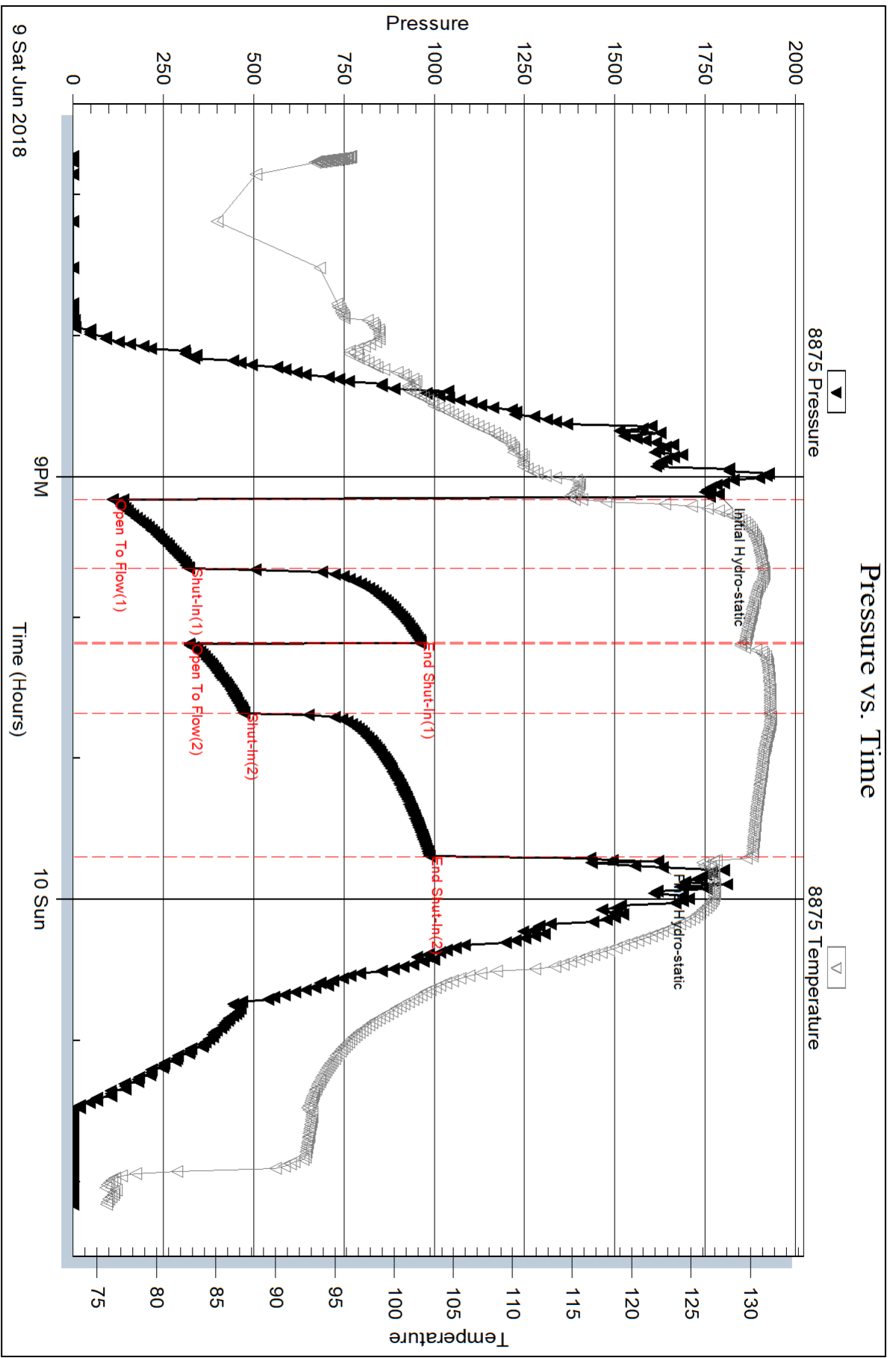
Serial #: 8875

Inside

Siroky Oil Management

Green Group #1-24

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 59874

Printed: 2018.06.13 @ 14:29:57

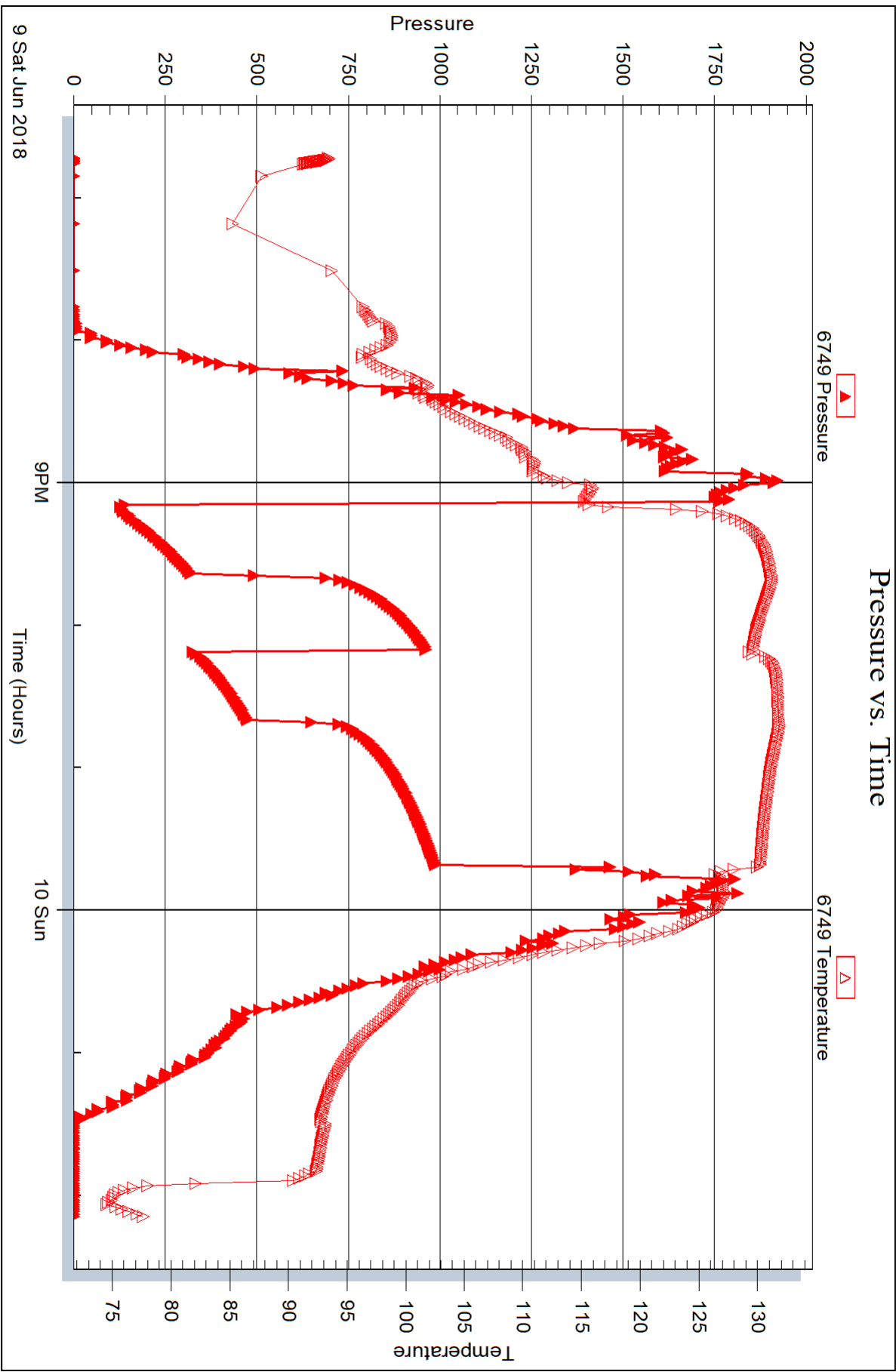
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Outside

Siroky Oil Management

Green Group #1-24

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 59874

Printed: 2018.06.13 @ 14:29:57



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt, KS 6724

ATTN: Sean Deenihan/Ryan D

Green Group #1-24

24-27S-12W Pratt,KS

Start Date: 2018.06.10 @ 19:06:55

End Date: 2018.06.11 @ 00:58:57

Job Ticket #: 59875 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.13 @ 14:29:31



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59875

DST#: 4

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.10 @ 19:06:55

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:08:57

Time Test Ended: 00:58:57

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Interval: 4004.00 ft (KB) To 4088.00 ft (KB) (TVD)

Reference Elevations: 1809.00 ft (KB)

Total Depth: 4088.00 ft (KB) (TVD)

1797.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8875

Inside

Press@RunDepth: 40.44 psig @ 4005.00 ft (KB)

Capacity: psig

Start Date: 2018.06.10

End Date:

2018.06.11

Last Calib.:

2018.06.11

Start Time: 19:06:56

End Time:

00:58:57

Time On Btm:

2018.06.10 @ 21:07:57

Time Off Btm:

2018.06.10 @ 23:09:57

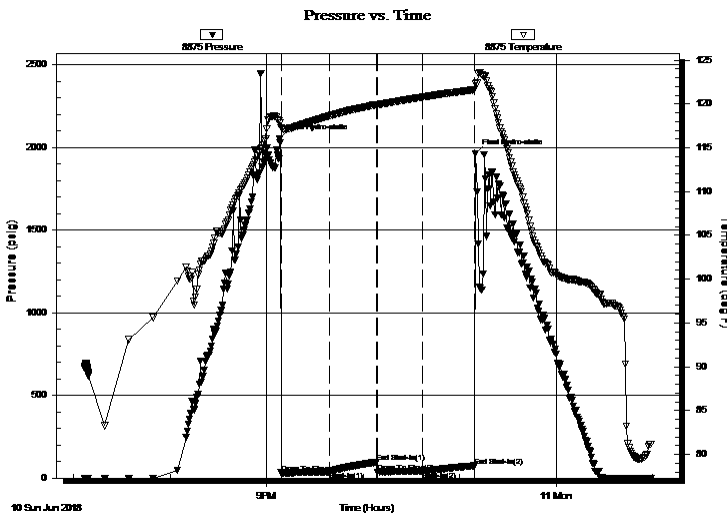
TEST COMMENT: IF: Fair Blow , BOB in 21 minutes , Built to 14 inches

IS: No Blow Back

FF: Weak Blow , Built to 7 inches

FS: No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2050.85	118.09	Initial Hydro-static
1	30.96	117.27	Open To Flow (1)
31	38.73	118.63	Shut-In(1)
61	96.56	119.91	End Shut-In(1)
61	35.22	119.92	Open To Flow (2)
90	40.44	120.79	Shut-In(2)
122	74.79	121.67	End Shut-In(2)
122	1962.95	122.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59875

DST#: 4

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.10 @ 19:06:55

Tool Information

Drill Pipe:	Length: 3867.00 ft	Diameter: 3.80 inches	Volume: 54.24 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 54.84 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4004.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	103.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Shale Packer on Bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3990.00	
Hydraulic tool	5.00			3995.00	
Packer	5.00			4000.00	19.00 Bottom Of Top Packer
Packer	4.00			4004.00	
Stubb	1.00			4005.00	
Recorder	0.00	8875	Inside	4005.00	
Recorder	0.00	6749	Outside	4005.00	
Perforations	9.00			4014.00	
Change Over Sub	1.00			4015.00	
Drill Pipe	64.00			4079.00	
Change Over Sub	1.00			4080.00	
Perforations	5.00			4085.00	
Bullnose	3.00			4088.00	84.00 Bottom Packers & Anchor

Total Tool Length: 103.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

24-27S-12W Pratt, KS

PO Box 464
Pratt, KS 6724

Green Group #1-24

Job Ticket: 59875

DST#: 4

ATTN: Sean Deenihan/Ryan D

Test Start: 2018.06.10 @ 19:06:55

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

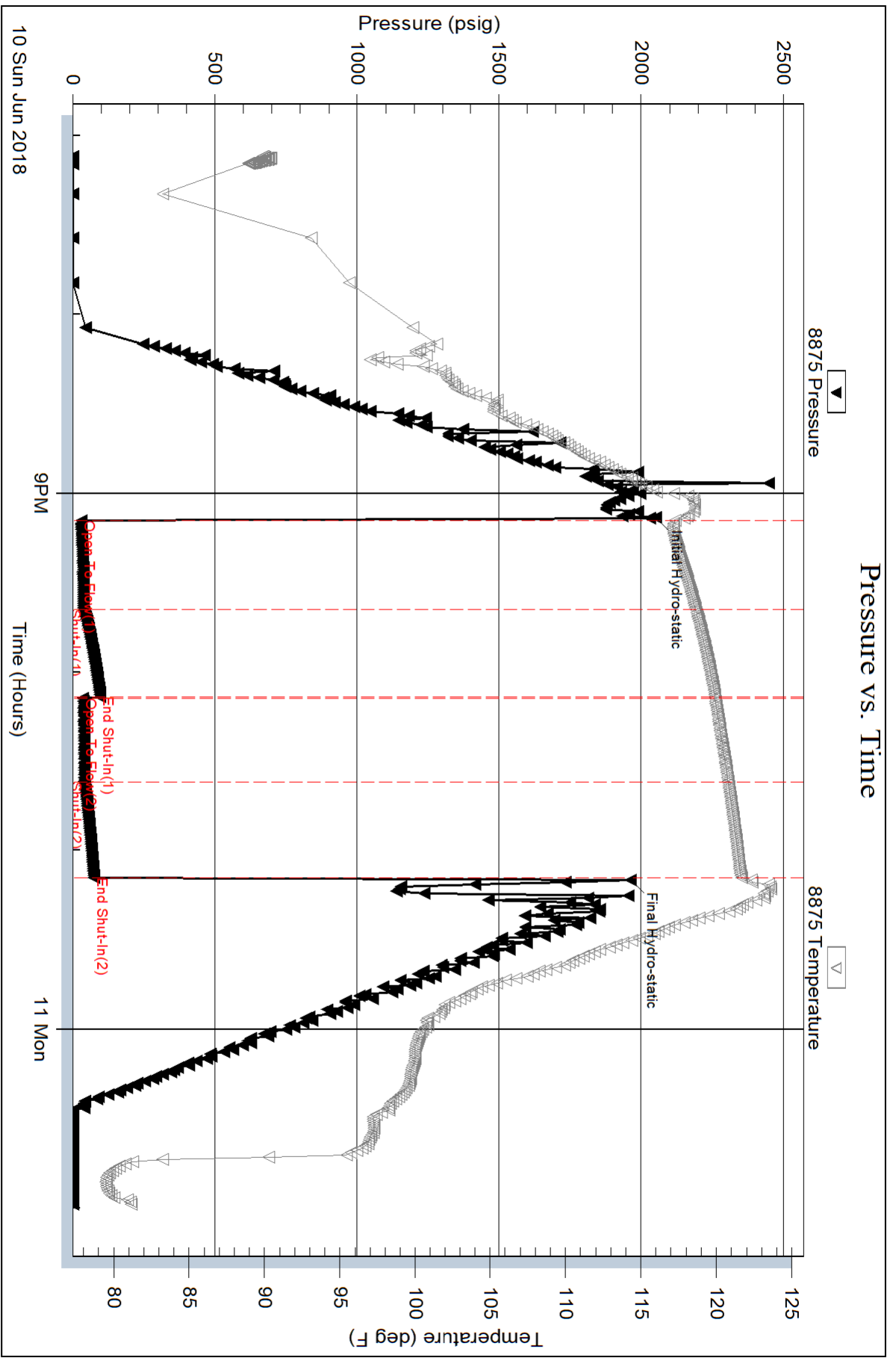
Serial #: 8875

Inside

Siroky Oil Management

Green Group #1-24

DST Test Number: 4

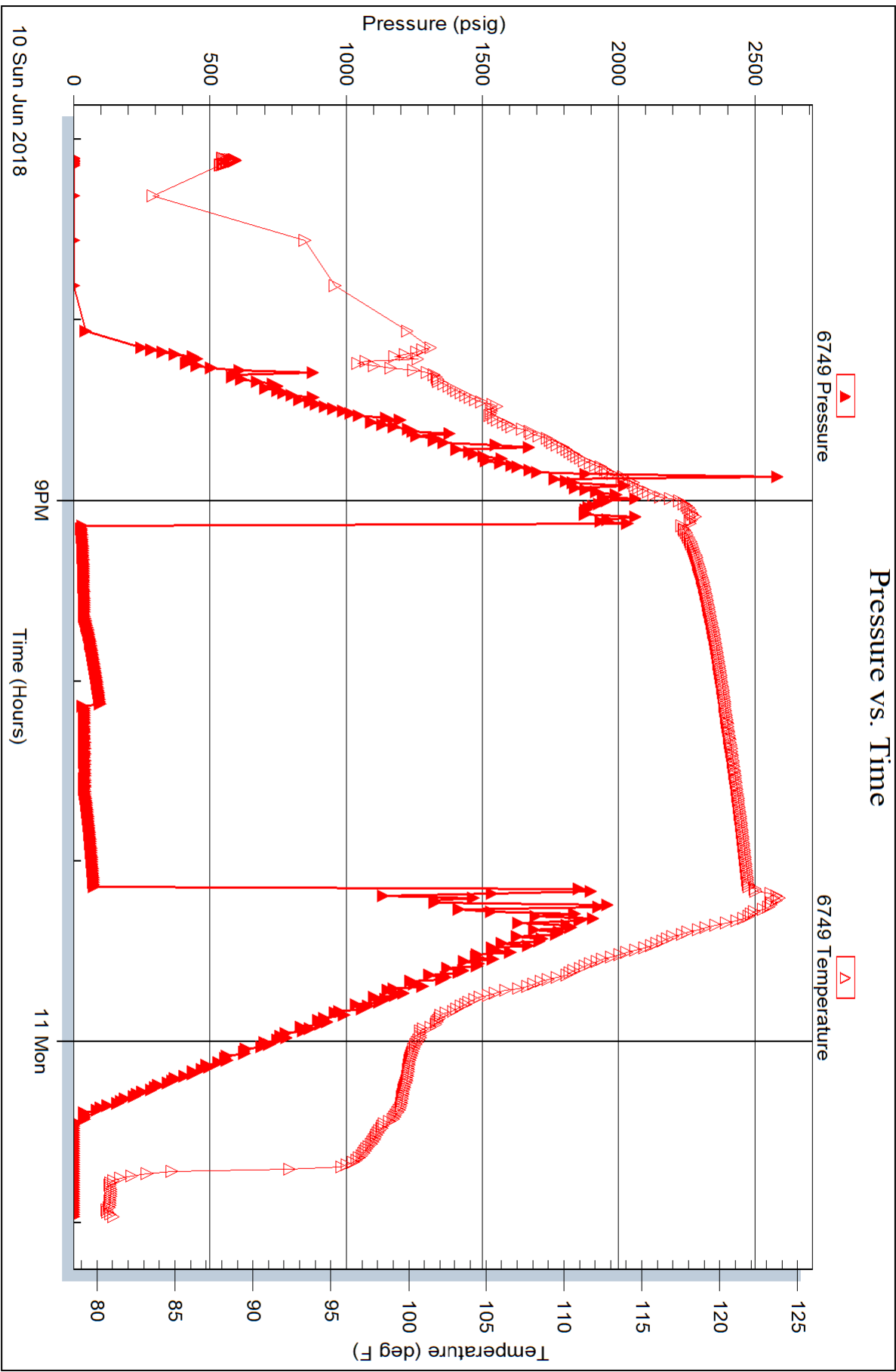


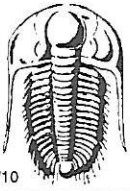
Serial #: 6749

Outside Siroky Oil Management

Green Group #1-24

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59872

Well Name & No. Green 1-24 Test No. 1 Date 06/08/18
 Company Siroky Oil Management Elevation 1809 KB 1797 GL
 Address PO Box 464 Pratt, KS 67124
 Co. Rep / Geo. Sean Deenihan Rig Fossil 3
 Location: Sec. 24 Twp. 27 S Rge. 12 W Co. Pratt State KS

Interval Tested 3678 - 3690 Zone Tested Lansing "B"
 Anchor Length 12 Drill Pipe Run 3550 Mud Wt. 8.6
 Top Packer Depth 3673 Drill Collars Run 122 Vis 53
 Bottom Packer Depth 3678 Wt. Pipe Run 0 WL 9.6
 Total Depth 3690 Chlorides 7500 ppm System LCM 3

Blow Description IF: strong Blow, BOB in 10 seconds, GTS in 5 minutes, Gauged + caught sample
ISF: NO Blow Back

FF: strong Blow, BOB + GTS immediate, Gauged Gas

FSI: weak 1/2 inch Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>3550</u>	<u>GI P</u>				
<u>61</u>	<u>506 MCW</u>	<u>4</u>	<u>1</u>	<u>65</u>	<u>30</u>
<u>61</u>	<u>506 CMW</u>	<u>5</u>	<u>5</u>	<u>80</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

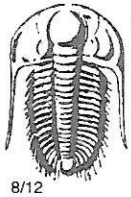
Rec Total 122 BHT 112 Gravity N/C API RW 11 @ 88 °F Chlorides 55,000 ppm

(A) Initial Hydrostatic 1712 Test 1050 T-On Location 09:00
 (B) First Initial Flow 148 Jars T-Started 10:26
 (C) First Final Flow 133 Safety Joint T-Open 12:23
 (D) Initial Shut-In 1042 Circ Sub T-Pulled 15:26
 (E) Second Initial Flow 144 Hourly Standby T-Out 17:04
 (F) Second Final Flow 96 Mileage 30 30 Comments
 (G) Final Shut-In 994 Sampler
 (H) Final Hydrostatic 1711 Straddle Ruined Shale Packer 350

Initial Open 30 Extra Packer
 Initial Shut-In 45 Extra Recorder
 Final Flow 45 Day Standby
 Final Shut-In 60 Accessibility
 Sub Total 1330

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Gas Volume Report

Siroky Oil Management

Green 1-24

GTS Operator
5 minutes

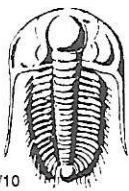
Well Name and No.

1

DST No.

Min.	In. of Water PSIG	Orifice Size	M CF/D	Min.	In. of Water PSIG	Orifice Size	M CF/D
10	75	3/8	307117	10	38	1/2	332540
20	54	1/2	434660	20	31	1/2	291.100
30	43	1/2	364,290	30	26	1/2	259.043
				40	24	1/2	245190
				45	23	1/2	239,158

Remarks:



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59873

Well Name & No. Green Group 1-24 Test No. 2 Date 06/09/18
 Company Siraky Oil Management Elevation 1709 KB 1797 GL
 Address PO BOX 464 Pratt, KS 67124
 Co. Rep / Geo. Sean Deenihan / Ryan Davis Rig Fossil 3
 Location: Sec. 24 Twp. 27S Rge. 12W Co. Pratt State KS

Interval Tested 3806 - 3826 Zone Tested Lansing "H"
 Anchor Length 20 Drill Pipe Run 3677 Mud Wt. 8.6
 Top Packer Depth 3801 Drill Collars Run 122 Vis 5-3
 Bottom Packer Depth 3806 Wt. Pipe Run 0 WL 9.6
 Total Depth 3826 Chlorides 7500 ppm System LCM 3

Blow Description IF: Strong Blow, BOB in 10 seconds, GTS in 10 minutes, Gauged Gas
IST: Blow Back Built to BOB in 4 minutes, Built to 33 inches
FF: Strong Blow, BOB + GTS Immediate, TSTM, Blow Built to 322 inches
FSI: Blow Back Built to 126 inches

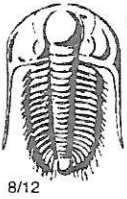
Rec	Feet of	%gas	%oil	%water	%mud
<u>1989</u>	<u>GIP</u>				
<u>1688</u>	<u>GSP oil</u>	<u>20%</u>	<u>80%</u>		
<u>122</u>	<u>GEMO</u>	<u>10%</u>	<u>70%</u>		<u>20%</u>

Rec Total 1910 BHT 126 Gravity 33.7 API RW NIC @ NIC F Chlorides NIC ppm

(A) Initial Hydrostatic 1828 Test 1050 T-On Location 63:45
 (B) First Initial Flow 102 Jars _____ T-Started 04:22
 (C) First Final Flow 188 Safety Joint _____ T-Open 05:57
 (D) Initial Shut-In 1136 Circ Sub 50 T-Pulled 07:58
 (E) Second Initial Flow 191 Hourly Standby _____ T-Out 11:22
 (F) Second Final Flow 294 Mileage 30 30 Comments Dropped Bar
 (G) Final Shut-In 1090 Sampler _____
 (H) Final Hydrostatic 1779 Straddle _____
 Shale Packer 250 Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1380
 Sub Total 1380 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Gas Volume Report

Siroky Oil Management
Operator

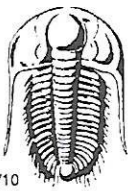
Green Group 1-24
Well Name and No.
F57M

2
DST No.

GTS 10 minutes

Min.	Ins. of Water PSIG	Orifice Size	CF/D	Min.	Ins. of Water PSIG	Orifice Size	CF/D
10	12	3/8	93.013				
20	17	1/4	47.620				
30	19	1/4	50.460				

Remarks:



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59874

Well Name & No. Green Group 1-24 Test No. 3 Date 06/09/18
 Company Siroky Oil Management Elevation 1809 KB 1797 GL
 Address PO BOX 464 Pratt, KS 67124
 Co. Rep / Geo. Sean Deonihan/Ryan Davis Rig Fossil 3
 Location: Sec. 24 Twp. 27S Rge. 12W Co. Pratt State KS

Interval Tested 3830 - 3870 Zone Tested Lansing "H"
 Anchor Length 40 Drill Pipe Run 3709 Mud Wt. 8.9
 Top Packer Depth 3825 Drill Collars Run 122 Vis 58
 Bottom Packer Depth 3830 Wt. Pipe Run 0 WL 9.6
 Total Depth 3870 Chlorides 9000 ppm System LCM 3

Blow Description FF: strong Blow, BOB in 4 minutes Built to 110 inches
ISI: Blow Back Built to 40 inches
FF: strong Blow, BOB in 4 minutes, Built to 145 inches
FST: Blow Back Built to 49 inches

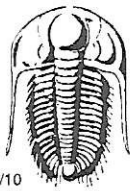
Rec	Feet of	%gas	%oil	%water	%mud
<u>1386</u>	<u>GIP</u>				
<u>40</u>	<u>GOMWCO</u>	<u>20</u>	<u>58</u>	<u>26</u>	<u>12</u>
<u>189</u>	<u>GOMCW</u>	<u>10</u>	<u>6</u>	<u>74</u>	<u>10</u>
<u>560</u>	<u>GSX WATER</u>	<u>10</u>		<u>90</u>	
Rec Total	<u>789</u>	BHT	<u>131</u>	Gravity	<u>NIC</u>
				API RW	<u>.1</u>
				@	<u>90</u> °F
				Chlorides	<u>58000</u> ppm

(A) Initial Hydrostatic 1788 Test 1050 T-On Location 18:00
 (B) First Initial Flow 110 Jars _____ T-Started 18:43
 (C) First Final Flow 322 Safety Joint _____ T-Open 21:09
 (D) Initial Shut-In 962 Circ Sub _____ T-Pulled 23:41
 (E) Second Initial Flow 322 Hourly Standby _____ T-Out 02:09
 (F) Second Final Flow 475 Mileage 30 30 Comments _____
 (G) Final Shut-In 985 Sampler _____
 (H) Final Hydrostatic 1620 Straddle _____
 Shale Packer 250 Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 30 Day Standby _____ Sub Total 0
 Initial Shut-In 30 Accessibility _____ Total 1330
 Final Flow 30 Sub Total 1330 MP/DST Disc't _____
 Final Shut-In 60

Approved By SA

Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **59875**

Well Name & No. Green Group 1-24 Test No. 40 Date 06/10/18
 Company Siroky Oil Management Elevation 1809 KB 1797 GL
 Address PO Box 464 Pratt, KS 67124
 Co. Rep / Geo. Ryan Davis Rig Fossil 3
 Location: Sec. 24 Twp. 27S Rge. 12W Co. Pratt State KS

Interval Tested 4004 - 4088 Zone Tested Marmaton
 Anchor Length 84 Drill Pipe Run 3867 Mud Wt. 8.9
 Top Packer Depth 3999 Drill Collars Run 122 Vis 57
 Bottom Packer Depth 4004 Wt. Pipe Run 0 WL 10.8
 Total Depth 4088 Chlorides 10,000 ppm System LCM 4

Blow Description IF: Fair Blow, BOB in 21 minutes, Built to 14 inches
ISI: NO Blow Back
FF: Weak Blow, Built to 7 inches
FSI: NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 124 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic <u>2051</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>18:00</u>
(B) First Initial Flow <u>31</u>	<input type="checkbox"/> Jars	T-Started <u>19:06</u>
(C) First Final Flow <u>39</u>	<input type="checkbox"/> Safety Joint	T-Open <u>21:08</u>
(D) Initial Shut-In <u>97</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>23:09</u>
(E) Second Initial Flow <u>35</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>00:58</u>
(F) Second Final Flow <u>40</u>	<input checked="" type="checkbox"/> Mileage <u>(30)</u> 30+30	Comments <u>Loaded Tools @ 08:15 on 06/12</u>
(G) Final Shut-In <u>75</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1963</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> Ruined Shale Packer <u>350</u>

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Shale Packer 250
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1360

Ruined Packer
 Extra Copies
 Sub Total 350
 Total 1710
 MP/DST Disc't

Approved By _____ Our Representative [Signature]

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Ryan Davis

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Siroky Oil Management

LEASE Green Group 1-24

FIELD Wildcat

LOCATION 926' FSL & 569' FWL

SEC 24 TWSP 27S RGE 12 W

COUNTY Pratt STATE Kansas

CONTRACTOR Fossil Drilling Rig #3

SPUD 6/4/18 COMP 6/13/18

RTD 4525' LTD 4526'

MUD UP 3400' TYPE MUD Chemical

SAMPLES SAVED FROM 2550' TO RTD

DRILLING TIME KEPT FROM 2550' TO RTD

SAMPLES EXAMINED FROM 3300' TO RTD

GEOLOGICAL SUPERVISION FROM 3300'

GEOLOGIST Ryan Davis

ELEVATIONS

KB 1809'

DF _____

GL 1797'

Measurements Are All
From Kelly Bushing

CASING

CONDUCTOR _____

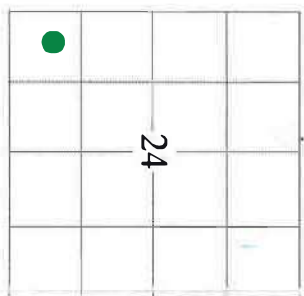
SURFACE 10-3/4" @ 325'

PRODUCTION 5.5" @ 4496'

ELECTRICAL SURVEYS

ELL
DIL, CND, MIC, SON

Formation	Sample Tops	E-log Tops	Struct. Pos.
Indian Caye	2605 (-796)	2604 (-795)	
topeka	3101 (-1292)	3095 (-1286)	
Lansing	3648 (-1839)	3644 (-1835)	
Stark	3908 (-2099)	3905 (-2096)	
BKC.	4007 (-2198)	4006 (-2197)	
Miss	4097 (-2288)	4090 (-2281)	
Viola	4303 (-2494)	4302 (-2493)	
Simp Sh	4375 (-2566)	4371 (-2562)	
Arbuckle	4471 (-2662)	4472 (-2663)	

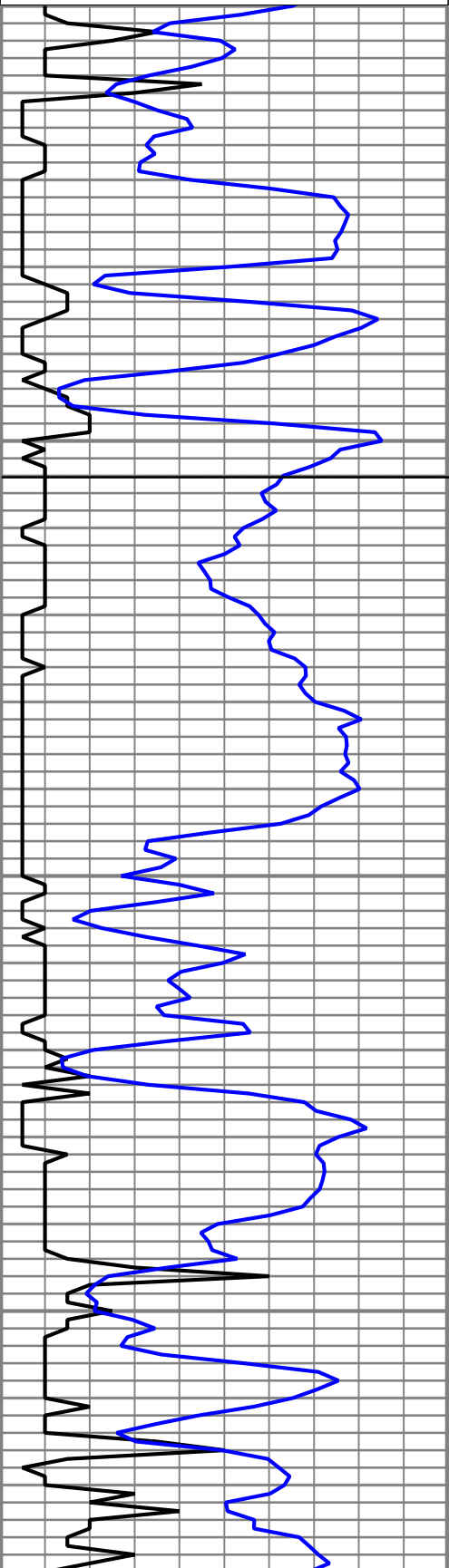
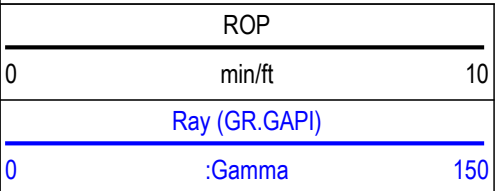


REMARKS The GG #1-24 will be further evaluated through 5.5" production casing.

Respectfully Submitted,

Ryan Davis

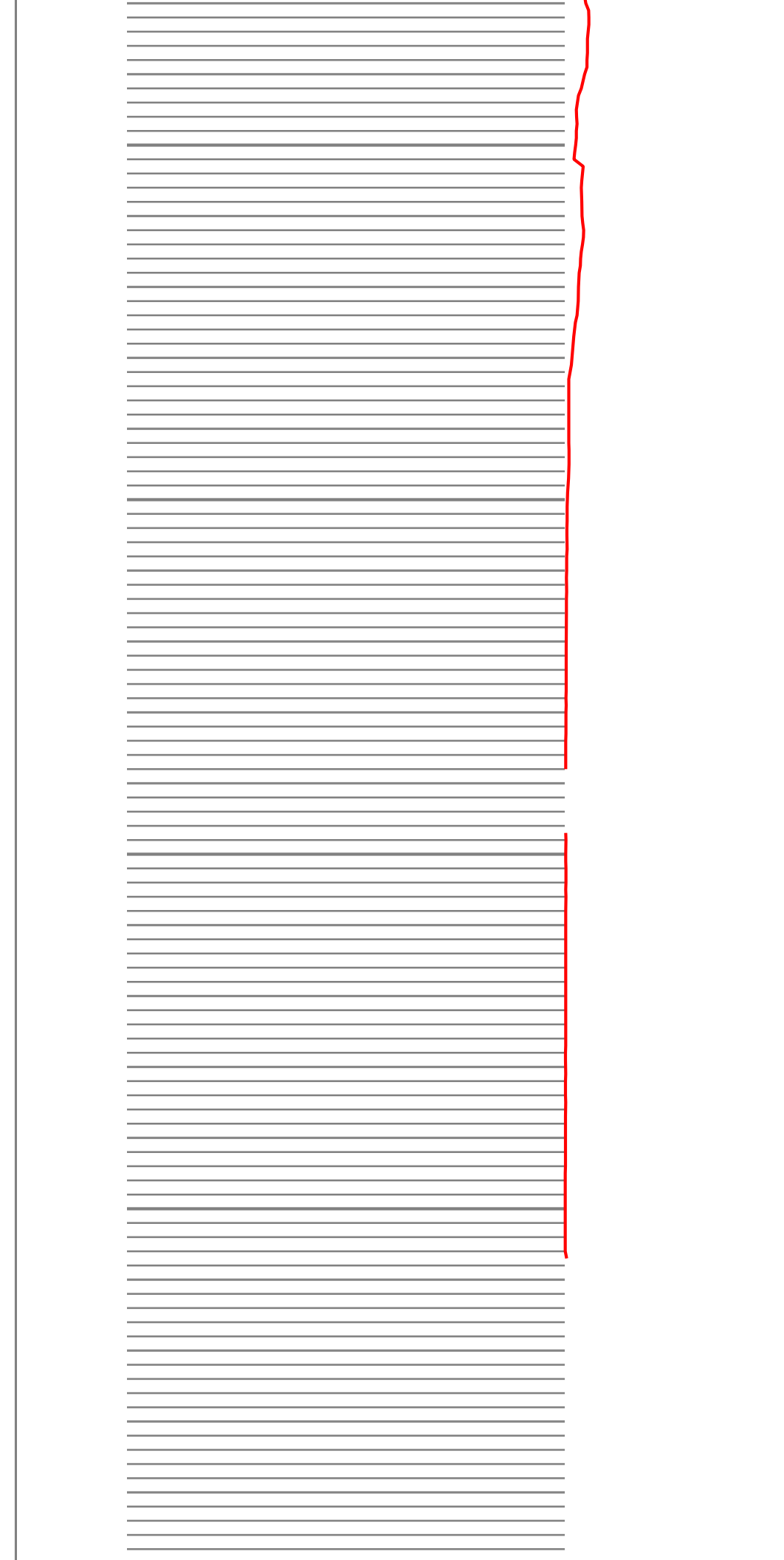
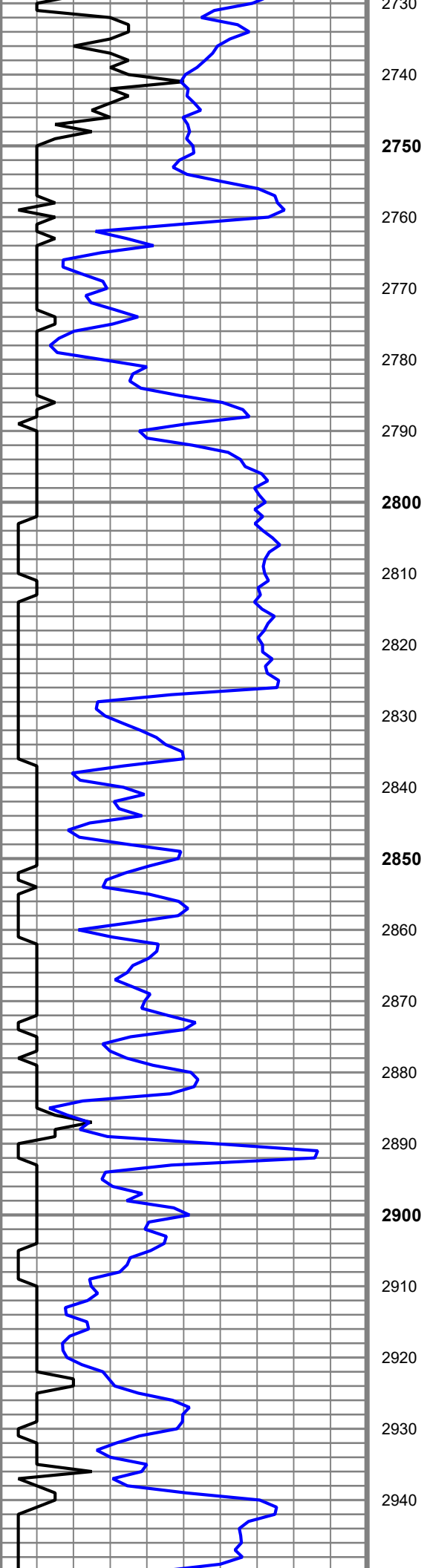
ROP
 GAS
 GR.GAPI

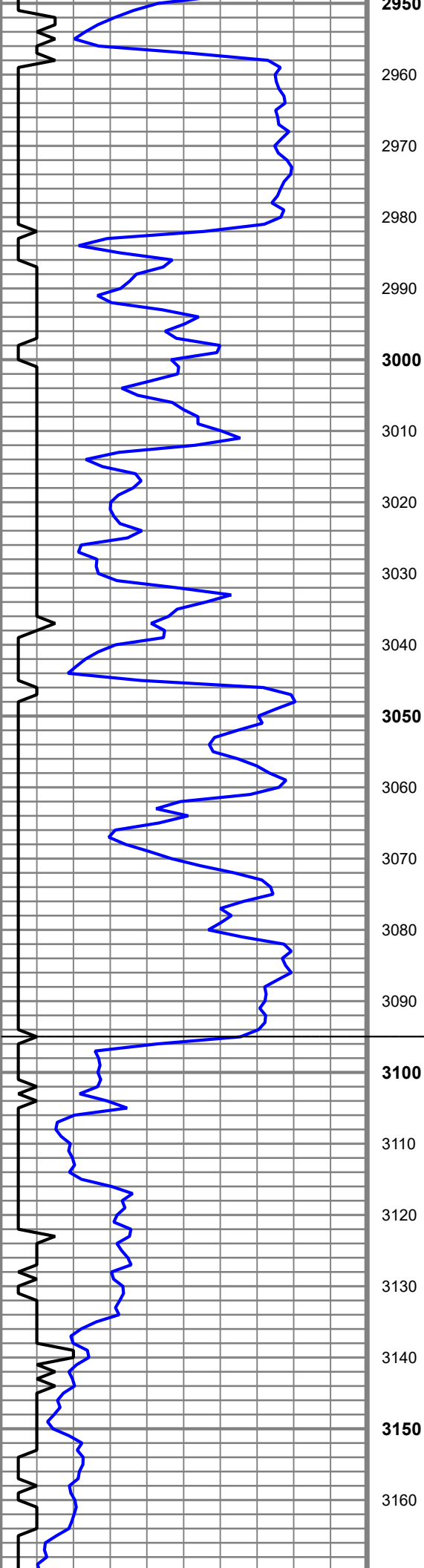


2550
 2560
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 2580
 2590
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 2610
 2620
 2630
 2640
 2650
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 2690
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 2710
 2720

Sample Descriptions



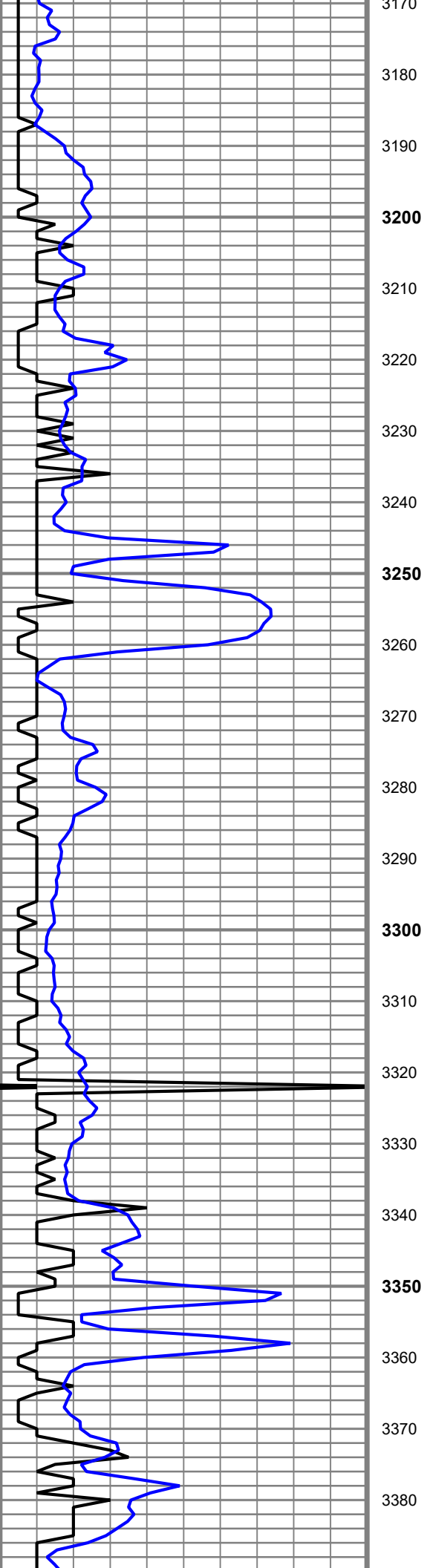




2950
2960
2970
2980
2990
3000
3010
3020
3030
3040
3050
3060
3070
3080
3090
3100
3110
3120
3130
3140
3150
3160

Topeka (-1286)





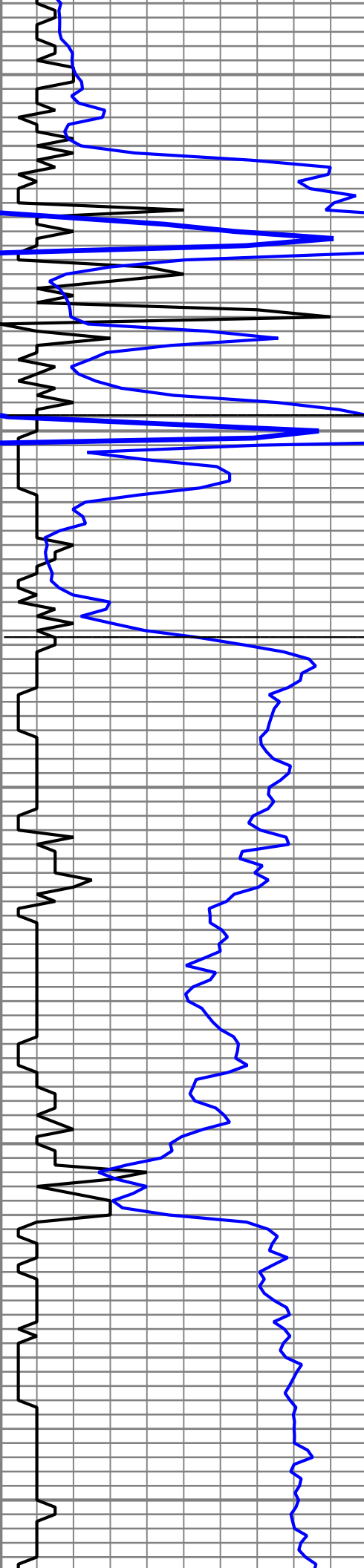
Ls., wh-crm, vf xln, fair p.p. Por, sli chlky, foss, sct vugs.

Shly Ls.

Ls, wh-crm, vf gr, sme p.p. Por, sli chlky, sme suc xln.

As above.

As above.



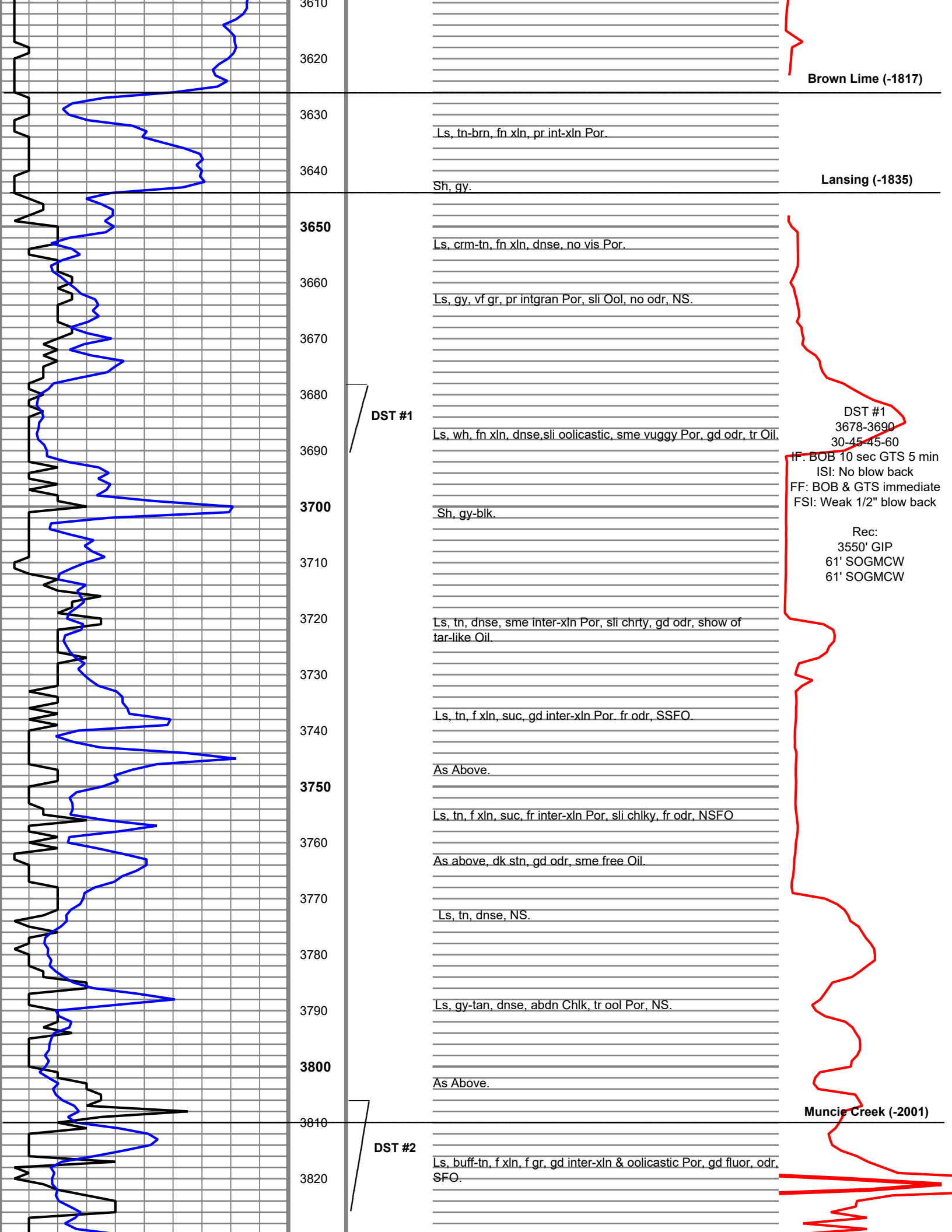
3390
3400
3410
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3570
3580
3590
3600

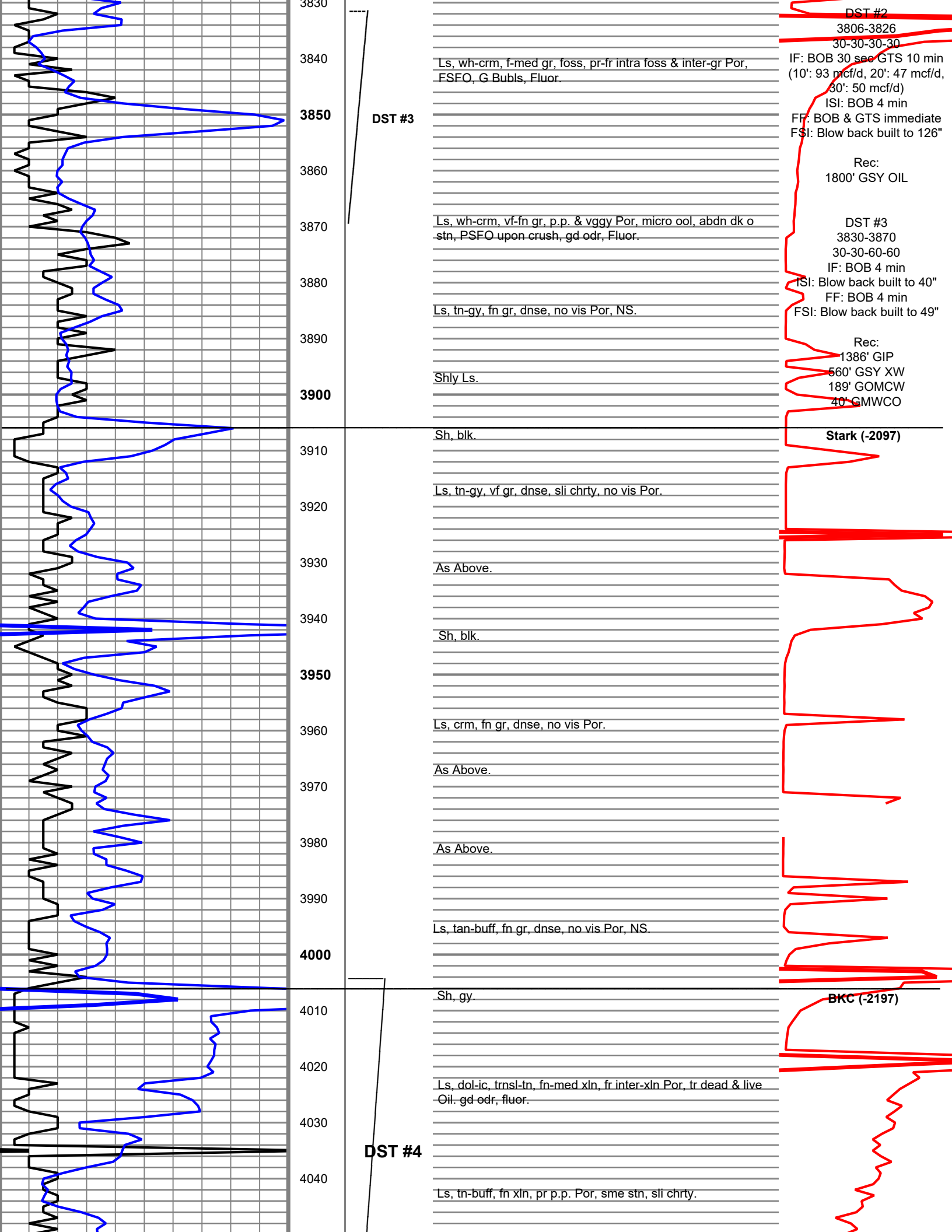
Ls, buff, fn xln, sme vugs, NS.
Ls, buff, fn gr, foss, sme succ w/ vuggy Por, NS.
Sh, gy - blk.
low pump #
displacement Ls, crm-buff, dnse-fn xln, foss, sli vuggy, sme chrt.
Sh, blk-gr, sme red, sli chlky Ls.
Ls, gy-buff, fr p.p. Por, foss, smwt chrt.
Sh, gy-blk.
Sh, gy-blk, sme grn, tr silt.
Shly Ss, tr sdy Ls.
Ss, gy-brn, fn gr clus, tite Por, fri, NS.
Sdy Ls.
Sh, gy-blk-grn.
Sh, gy.
As above.



Heebner (-1639)

Douglas (-1670)





DST #2

3806-3826

30-30-30-30

IF: BOB 30 sec GTS 10 min
(10': 93 mcf/d, 20': 47 mcf/d,
30': 50 mcf/d)
ISI: BOB 4 min
FF: BOB & GTS immediate
FSI: Blow back built to 126"

Rec:
1800' GSY OIL

DST #3

3830-3870

30-30-60-60

IF: BOB 4 min
ISI: Blow back built to 40"
FF: BOB 4 min
FSI: Blow back built to 49"

Rec:
1386' GIP
560' GSY XW
189' GOMCW
40' GMWCO

Stark (-2097)

BKC (-2197)

DST #3

DST #4

Ls, wh-crm, f-med gr, foss, pr-fr intra foss & inter-gr Por,
FSFO, G Bubles, Fluor.

Ls, wh-crm, vf-fn gr, p.p. & vgyggy Por, micro ool, abdn dk o
stn, PSFO upon crush, gd odr, Fluor.

Ls, tn-gy, fn gr, dnse, no vis Por, NS.

Shly Ls.

Sh, blk.

Ls, tn-gy, vf gr, dnse, sli chrty, no vis Por.

As Above.

Sh, blk.

Ls, crm, fn gr, dnse, no vis Por.

As Above.

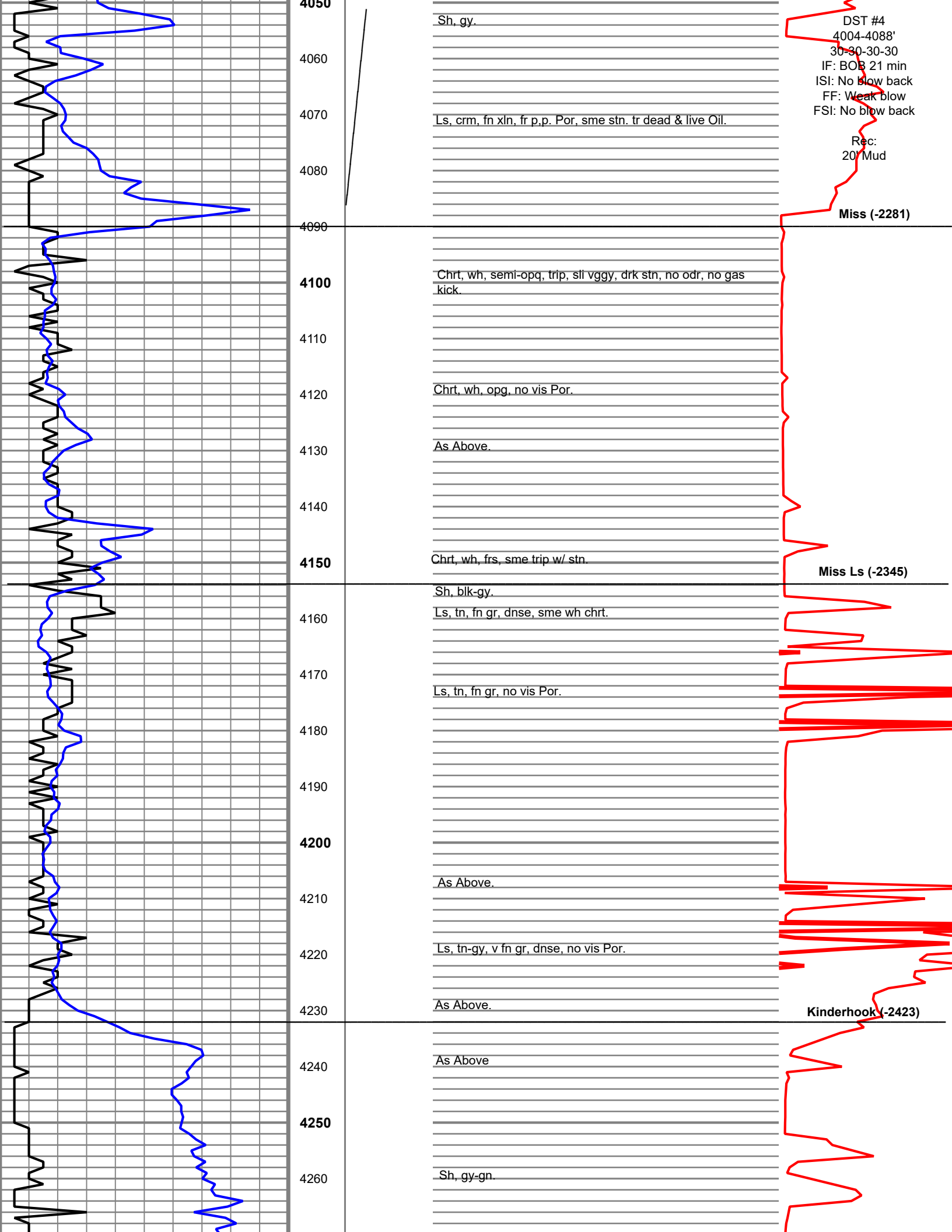
As Above.

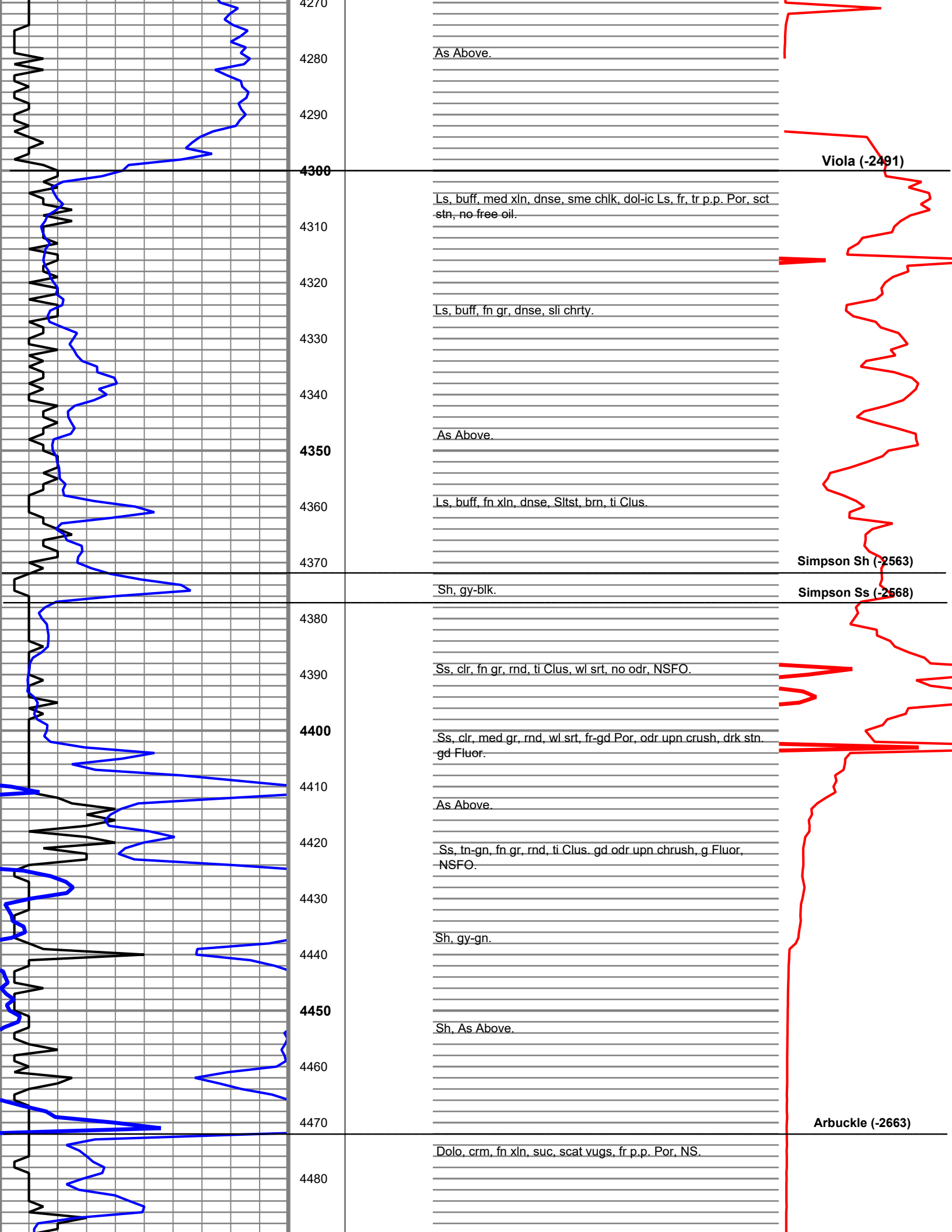
Ls, tan-buff, fn gr, dnse, no vis Por, NS.

Sh, gy.

Ls, dol-ic, trnsl-tn, fn-med xln, fr inter-xln Por, tr dead & live
Oil. gd odr, fluor.

Ls, tn-buff, fn xln, pr p.p. Por, sme stn, sli chrty.





4270
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4370
4380
4390
4400
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4430
4440
4450
4460
4470
4480

As Above.

Ls. buff, med xln, dnse, sme chlk, dol-ic Ls, fr, tr p.p. Por, sct stn, no free oil.

Ls, buff, fn gr, dnse, sli chrty.

As Above.

Ls, buff, fn xln, dnse, Sltst, brn, ti Clus.

Sh, gy-blk.

Ss, clr, fn gr, rnd, ti Clus, wl srt, no odr, NSFO.

Ss, clr, med gr, rnd, wl srt, fr-gd Por, odr upn crush, drk stn, gd Fluor.

As Above.

Ss, tn-gn, fn gr, rnd, ti Clus, gd odr upn chrush, g Fluor, NSFO.

Sh, gy-gn.

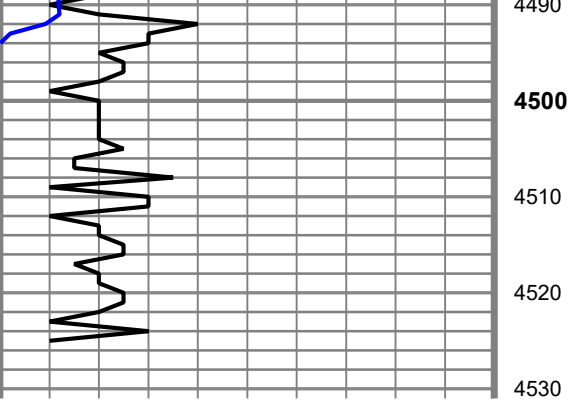
Sh, As Above.

Dolo, crm, fn xln, suc, scat vugs, fr p.p. Por, NS.

Viola (-2491)

Simpson Sh (-2563)
Simpson Ss (-2568)

Arbuckle (-2663)



As Above.

Dol-ic Ls, crm-tn, fn -med xln, suc, Foss scat vug Por, NS.

RTD: 4525' LTD:4526'

Siroky Oil Management
Green Group #1-24
24- 27S- 12W
Pratt Co., KS

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 13, 2018

Brian Siroky
Siroky Oil Management
PO BOX 464
PRATT, KS 67124-0464

Re: ACO-1
API 15-151-22471-00-00
GREEN GROUP 1-24
SW/4 Sec.24-27S-12W
Pratt County, Kansas

Dear Brian Siroky:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/04/2018 and the ACO-1 was received on November 09, 2018 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department