KOLAR Document ID: 1426905

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35167
Name: Kansas Energy Resources, LLC
Address 1: 1513 MUSTANG DRIVE
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + _ _ _ _
Contact Person: Justin Mietchen
Phone: (913) 749-3899
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-103-21425-00-00
Spot Description:
NW SW NW NE Sec. 23 Twp. 12 S. R. 20 ☑ E ☐ W
4467 feet from ☐ N / ☑ S Line of Section
2450 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Leavenworth Elevation: ☐ GL ☐ KB
Lease Name: ROBBINS Well #: 8
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/15/2014 Date Shut-In: 5/31/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	7	2.875	0	0	0
Setting Depth	0	40	841	0	0	0
Amount of Cement	0	62	120	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	40	841	0	0	0

Casing Fluid Level from Surface: 350 How Determined? sand line measure Date: 11/6/2018
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 841 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. squirrel	At: 774	to 780 Feet	Perforation Interval 774 to 780 Feet or Open Hole Interval _____ to _____ Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Levi Short Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/07/2018

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720

PHONE: 620-902-6450
http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 07, 2018

Justin Mietchen
Kansas Energy Resources, LLC
1513 MUSTANG DRIVE
BALDWIN CITY, KS 66006

Re: Temporary Abandonment
API 15-103-21425-00-00
ROBBINS 8
NE/4 Sec.23-12S-20E
Leavenworth County, Kansas

Dear Justin Mietchen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"