

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



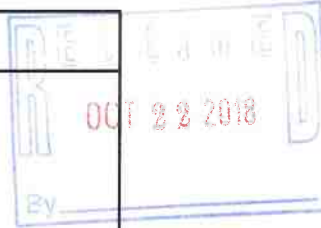
P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/18/2018	31742

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Lehner RV	Ness	Steve's Well	Oil	PTA	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				20	Miles	5.00	100.00T
576W-P	Pump Charge - PTA				1	Job	875.00	875.00T
328-4	60/40 Pozmix (4% Gel)				155	Sacks	10.60	1,643.00T
275	Cotton Seed Hulls				2	Sack(s)	30.00	60.00T
290	D-Air				1	Gallon(s)	42.00	42.00T
581W	Service Charge Cement				200	Sacks	1.75	350.00T
582W	Minimum Drayage Charge				1	Each	250.00	250.00T
	Subtotal							3,320.00
	Sales Tax Ness County						6.50%	215.80
We Appreciate Your Business!							Total	\$3,535.80

JOB LOG

SWIFT Services, Inc.

DATE 18 OCT 18 PAGE NO. 1

CUSTOMER Vess 011 WELL NO. #7 LEASE Lakota 20 JOB TYPE Plug to Abandon TICKET NO. 31742

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200 sk 60/40oz mix (4% gel) 2 3/4" & 2 1/4" tubing 3 1/2" in 4 1/2" lines to 2730'
	0900							on loc TRR 114
	0935							pump H ₂ O 10M - catch pressure
		3 3/4	15			0		mix 60/40oz (4%) @ 131 ppq w/ 24 hds
		3 3/4				0		Displace w/ H ₂ O - circulate oil to pt 50'
		2	10			500		catch pressure
		2	12			500		Kickstart
	0950							pull tubing to 600'
	1112	2 1/2				500		RTA 60/40oz (4%) @ 131 ppq circ to surface
		2	17			500		→ can't to surface ← 65 sk
	1130							pull tubing from hole
	1210					300		Pump 60/40 (4%) down 88' holding 300 psi 25 sk
	1220							top of 6 3 1/2" line 155 sk
								— 3 1/2" string full — { 155 sk total }
	1230							wash truck
	1250							Rack up job complete

Thanks
Blaine, Flint, & Carter