

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

11/10

Elite Cementing & Acidizing of KS, LLC  
810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
10/31/2018	4214

<b>Bill To</b>	
Colt Energy Inc. PO Box 388 Iola, KS 66749	
Customer ID#	1003

Job Date	10/30/2018
Lease Information	
Martin #7	
County	Anderson
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	315.00	315.00T
C107	Pump Truck Mileage (one way)	0	4.20	0.00
C203	Pozmix Cement 60/40	35	13.40	469.00T
C206	Gel Bentonite	120	0.21	25.20T
C214	Cottonseed Hulls	22.5	0.50	11.25T
C108AT	Ton Mileage (min. charge)-taxable	0.5	365.00	182.50T
D101	Discount on Services		-24.88	-24.88T
D102	Discount on Materials		-25.26	-25.26T

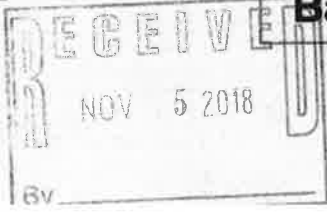
100312  
W18035 267

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
Elite Cementing & Acidizing of KS, LLC  
PO Box 92  
Eureka, KS 67045

<b>Subtotal</b>	\$952.81
<b>Sales Tax (8.0%)</b>	\$76.22
<b>Total</b>	\$1,029.03
Payments/Credits	\$0.00
<b>Balance Due</b>	\$1,029.03



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561  
 15-003-23121



**Cement or Acid Field Report**  
 Ticket No. **4214**  
 Foreman David Gardner  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-30-2018	1003	Martin # 7	29	22	19E	AN	KS
Customer			Unit #	Driver	Unit #	Driver	
Colt Energy, Inc.			105	Jason H.			
Mailing Address			113	Kevin M.			
P.O. Box 388							
City	State	Zip Code					
Iola	KS	66749					

Job Type P.T.A. old well Hole Depth 916 Slurry Vol. 9 Bbl Tubing 2 7/8"  
 Casing Depth 915 Hole Size 6.25 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 2 7/8" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting. Rig up to 2 7/8" tubing. Perfs @ 888'-898'. Tubing volume = 5.1 Bbl. Establish injection rate w/ fresh water of 2.5 BPM @ 500 PSI. Mixed 35 sks Pozmix Cement w/40 w/4% Gel = 9 Bbl slurry w/ Cottonseed Hulls. Shut down. Close well in w/ 0 PSI. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C106M	1	Pump Charge 1 <sup>st</sup> of 2 in same field	315.00	315.00
C107	0	Mileage	N/C	
C203	35 sks	Pozmix Cement w/40	13.40	469.00
C206	120 <sup>#</sup>	Gel @ 4%	.21	25.20
C214	22.50 <sup>#</sup>	Hulls - 1/2 sk	.50	11.25
C108A	1.3975 Tons	Ton mileage	m/c	182.50
<u>Thank You</u>				
			Sub Total	1002.95
			Less 5%	54.16
			Sales Tax 8.0%	80.24
Authorization <u>R. R. Ahlback</u>	Title <u>Well Treater</u>			Total <u>1029.03</u>