KOLAR Document ID: 1427104

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1427104

#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives	
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	STRAHM WEST AI-4
Doc ID	1427104

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	7	24	40	Portland	12	NA
Production	5.875	2.875	6.5	1107	50/50 Poz	140	See Ticket

## **DRILLERS LOG**

API NO: 15 - 2	07 - 2963	7 - 00	- 00		_		-		S. 1	1	T. 24	R.	16	<u>E.</u>	W.
OPERATOR: ALT	AVISTA EN	IERGY II	NC		_				1	LC	OCATION:	SW	NW	NE NW	
											COUNTY	wo	ODSC	N	
ADDRESS: 4595	K-33 HWY	/, P.O. B	OX 128,	WELLSVIL	LE, KS 66	092			l		ELEV. GR.:	_1	054		
WELL#: Al	- 4		LEAS	E NAME:	STRAHM	WEST					DF:	_		. KB:	
OOTAGE LOCATIO	N: <u>46</u>	40	FEET	FROM	(N)	<u>(S)</u>	LINE	3660	F	EET	FROM	۲	<u>E)</u>	(W)	LINE
CONTRACTO	R: FINN	EY DRIL	LING CO	OMPANY		-		GEO	LOG	IST:	DOUG EV	/ANS	;		
SPUD DAT	E:	8/15/20	18					TOTAL	_ DEF	TH:	1120	_		P.B.T.D.	
DATE COMPLETE	:D:	8/22/20	18					OIL PUR	CHAS	SER:	COFFEYVILL	E RES	SOURC	ES CRUDE TR	ANSPORTATIO
			_	C,	ASING	RECOR	₹D								

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	24	40		12	MIXED BY RIG
PRODUCTION:	5.8750	2.8750 8RD	6.5	1107.30	70-30	132	SERVICE COMPANY

## **WELL LOG**

CORES: # NONE

RECOVERED: ACTUAL CORING TIME:

RAN: 1 - FLOAT SHOE

1 - BAFFLE

3 - CENTRALIZERS

FORMATION	TOP	воттом
TOP SOIL	0	2
SANDSTONE	2	4
CLAY	4	12
LIME	12	14
SHALE	14	156
LIME	156	170
SHALE	170	176
LIME	176	190
SHALE	190	196
LIME	196	222
SHALE	222	232
LIME	232	280
SHALE & LIME	280	283
LIME	283	319
SHALE	319	322
LIME	322	363
SHALE	363	367
LIME	367	441
SHALE	441	477
LIME	477	480
SHALE LIME & SAND	480	496
LIME	496	500
SHALE	500	509
LIME	509	510
SHALE	510	512
KC LIME	512	578
SHALE	578	584
KC LIME	584	606
SHALE	606	609
KC LIME	609	637
BIG SHALE	637	655
LIME	655	657
SHALE	657	773
LIME	773	776
SHALE	776	800
LIME	800	808
SHALE	808	825
LIME	825	835
SHALE	835	870
LIME	870	873
SAND & SHALE	873	898

FORMATION	TOP	вотто	М
LIME	898	900	1
SHALE	900	904	1
LIME	904	913	1
SHALE	913	924	
LIME	924	930	
SAND & SHALE	930	945	
LIME	945	948	1
SHALE	948	963	1
LIME	963	970	1
SHALE	970	1019	1
CAP ROCK	1019	1020	1
SHALE	1020	1022	1
SHALE & LIME	1022	1023	NO SHOW
SAND & SHALE	1023	1026	GOOD OIL SHOW
SAND & SHALE	1026	1029	FREE OIL
OIL SAND	1029	1031	GOOD SHOW
SAND & SHALE	1031	1033	LIGHT SHOW
SAND & SHALE	1033	1078	
LIME	1078	1080	
SHALE	1080	1120 T.D.	1
		·	
		·	
	I		



#### **REMIT TO**

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice

Invoice# 

813957

Invoice Date: 08/27/18

Terms:

Net 30

Page

Tax:

Total:

110.53

3,067.06

1

ALTAVISTA ENERGY INC

**PO BOX 128** 

WELLSVILLE KS 66092

USA

7858834057

STRAHM WEST #AI-4

=========	=======================================	==========	=========	=========	=========
Part No	Description	Quantity	Unit Price I	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	45.000	157.30
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.500	100.0000	45.000	137.50
CC5840	Poz-Blend I A (50:50)	140.000	13.5000	45.000	1,039.50
CC5965	Bentonite	335.000	0.3000	45.000	55.28
CC5326	Sodium Chloride, Salt	294.000	1.0000	45.000	161.70
CC6077	Kolseal	700.000	0.5000	45.000	192.50
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	45.000	24.75
				Subtotal	5,375.50
			Discounted	d Amount	2,418.98
			SubTotal After	Discount	2,956.52
			Amount D	ue 5,576.46 If paid	d after 09/26/18



11435

TICKET NUMBER 55427
LOCATION OHOUG, KS

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

Invoia#813957

Welleville KS GOO92  HOLE DEPTH 1120' CASING SIZE & WEIGHT  DISTLACEMENT BOTHLE SLURRY WEIGHT  SLURRY WOL  WATER GAINE  BELLERY WOL  DISPLACEMENT 123 LUS  DISPLACEMENT PSI  MIX PSI  REMARKS: hald Sclony marting, exhabit hard circulation, mixed + amped 100 #5 Papleum  REMARKS: hald Sclony marting, exhabit hard circulation, mixed + amped 100 #5 Papleum  REMARKS: hald sclony marting, exhabit hard circulation, mixed + amped 100 #5 Papleum  REMARKS: hald sclony marting, exhabit hard circulation, mixed + amped 100 #5 Papleum  REMARKS: hald sclony marting, exhabit hard circulation, mixed + amped 100 #5 Papleum  REMARKS: hald sclony marting posterior of Services of Product  REMARKS: hald sclony marting posterior of Services of Product  REMARKS: hald sclony marting posterior of Services of Product  Coopy of the pump class, papeled 21s "cubse of product of Services" (Services)  ACCOUNT COOP OF PUMP CHARGE  RECORD OF PUMP CASH OF PUMP CHARGE  RECORD OF PUMP CASH OF PUMP CHARGE  RECORD	DATE	CHOTOLIED "	14	NAME OF THE	OFFICE				· · ·
CUSTOMEN HYDIGHT ADDRESS  WALLING ADDRESS  PO Box 128  CITY White STATE 210 CODE (ACRES)  TO STATE (AC								RANGE	COUNTY
Attausta Chercy  MAILING ADDRESS  PO Box 128  CITY  Wolkville  STATE  LOOP 2  LOTS  LOOP 2  LOOP 2  LOTS  LOOP 2  LOTS  LOOP 2  LOTS  LOOP 2  LOTS  LOOP 2  LOOP 2  LOTS  LOOP 2  LOTS  LOOP 2  LOTS  LOOP 2  LOTS  LOOP 2  LOOP 3  LOOP 2  LOOP 3  LO		3244	Strahm	Wast #	4I-4	NW 11	1 24	16	140
MALLING ADDRESS  PO BOX 128  CITY  WULLVILLE  STATE  (GO92)  HOLE SIZE  KS (GO92)  HOLE SIZE  MORE		tavista E	hergy			TRUCK#	DRIVER	TRIICK#	DDIVED
PO Box 128  Willcuille STATE ZIPCODE  Willcuille KS (20092)  HOLE SIZE STATE (20092)  HOLE SIZE STATE (20092)  HOLE SIZE STATE (20092)  HOLE DEPTH LIGO' CASINO SIZE & WEIGHT 2719"  TUBBRO LOCATION OF SILE PIPE TUBBRO LOCATION OF SIZE & WEIGHT 2719"  TUBBRO LOCATION OF SIZE STATE (1077' OTHER SILERY WEIGHT 2019)  REMARKS; held Scient Marting, ostablished circulation, mixed 14 aumaed 100 ft scient with a state water niked to maked the aumaed 100 ft scient with a state water niked to maked the surface of size state of the size of	MAILING ADDRE	SS	71	· · · · · · · · · · · · · · · · · · ·					
CITY WULL VILLE  WULL VILLE  WOLL VILLE  WOLL SIZE  WOLL SIZE  WOLL DEPTH 1/20 CASING SIZE & WEIGHT  TUBING LOCATION  OTHER  SUURRY WEIGHT  WATER gallek  CEMENT LEFT IN CASING 3CO 'OTHER  SUURRY WEIGHT  SUURRY WEIGHT  WATER gallek  CEMENT LEFT IN CASING 3CO 'OTHER  SUURRY WEIGHT  WATER gallek  CEMENT LEFT IN CASING 3CO 'OTHER  SUURRY WEIGHT  WATER gallek  CEMENT LEFT IN CASING 3CO 'OTHER  WATER JURGE  WATER ALLE ALLE  CEMENT LEFT IN CASING 3CO 'OTHER  WATER ALLE ALLE  CEMENT LEFT IN CASING 3CO 'OTHER  WATER ALLE ALLE  CEMENT LEFT IN CASING 3CO 'OTHER  WATER	Po	Box 12	રે8			4621	17 1 0	Jane	WHILE THE
DISTIPLE   DRICKING   STOCKED   STOCKED   STOCKED   STOCKED    JOB TYPE   DRICKING   STOCKED   STOCKED   STOCKED    JOB TYPE   DRICKING   STOCKED   STOCKED   STOCKED    SOURCE   STOCKED   STOCKED   STOCKED   STOCKED    SOURCE   STOCKED   STOCKED   STOCKED   STOCKED    JOB TYPE   DRICKING   STOCKED   STOCKED    SOURCE   STOCKED   STOCKED   STOCKED    SOURCE   STOCKED   STOCKED   STOCKED    JOB TYPE   DRICKING   STOCKED    SOURCE   STOCKED   STOCKED   STOCKED    JOB TYPE   DRICKING   STOCKED    SOURCE   STOCKED   STOCKED    JOB TYPE   DRICKING   STOCKED    SOURCE   STOCKED   STOCKED    JOB TYPE   DRICKING   STOCKED    SOURCE   STOCKED    JOB TYPE   DRICKING   STOCKED    SOURCE   STOCKED    JOB TYPE   DRICKING   STOCKED    JOB THER  SCANNED  JOB THER  JOB THER  SCHONED  JOB THER	CITY		STATE Z		1	558	· · · · · · · · · · · · · · · · · · ·	de la	†
JOB TYPE ORACTION HOLE SIZE 5 1/6" HOLE DEPTH 1/20" CASING SIZE & WEIGHT 5 1/6"  CASING DEPTH 1/107 DRILL PIPE TUBING LACHIE - 1077" OTHER  SURRY WEIGHT SUBRIVOU WATER GAING CEMENT LEFT IN CASING 300"  DISPLACEMENT 16-23 66/5 DISPLACEMENT PSI MID PSI RATE 1/6 pan  REMARKS: held Salary maching, chablished circulation, mixed to pumped 100 ft Parley of the County w/ 27 agel 50 water mixed to maped 1/10 ft Parley of the County w/ 27 agel 50 water mixed to maped 1/10 ft Parley of the County w/ 27 agel 50 water mixed to maped 1/10 ft Parley of the County w/ 27 agel 50 water mixed to maped 1/10 ft Parley of the County w/ 27 agel 50 water mixed to maped 1/10 ft Parley of the County w/ 27 agel 50 water mixed to maped 1/10 ft Parley of the County w/ 27 agel 50 water mixed to maped 1/10 ft Parley of the County w/ 27 agel 50 water mixed to soo ASI, released persone to soft for the County with	Weller	îlle	KS = 0	66092		10251	Keinet		
CASING DEPTH 1107  DRILL PIPE  SLURRY WEIGHT  SLURRY WEIGHT  SURRY VOL  WATER GAINER  WATER GAINER  RATE (1644)  MAY PSI  REMARKS: held Sclety hapting, ostablished circulation, mixed to amped 100 ft  Gel tollowed by 5 bbls held water mixed to amped 140 ft. Perfley  ACCOUNT COOR  SCHOOL HUSTARD OWN O'CAM, DOWNED 21s "rubber oling to buffle will  ACCOUNT COOR  COORS  ACCOUNT COOR  ACCOUNT COOR  COORS  ACCOUNT COOR  ACCOU			HOLE SIZE 5	7/8"	HOLE DEPTH	1120'	CASING SIZE &	WEIGHT 27	(* "
SLURRY WEIGHT  SLURRY WEIGHT  SLURRY VOL  MATER GAILS  DISPLACEMENT 16-23-6/5  DISPLACEMENT PSI  MATER GAILS		Sund	-1 2001700070000				The second secon		
DISPLACEMENT 18-32-18-15  DISPLACEMENT 18-32-18-15  DISPLACEMENT 18-32-18-15  DISPLACEMENT 18-32-18-18-18-18-18-18-18-18-18-18-18-18-18-	SLURRY WEIGH	т :	SLURRY VOL		WATER gal/sl	k	CEMENT LEFT I		5'
REMARKS: held soldy mastring astablished circulation, mixed of purposed 100 ft Gel tellaweed by 5 bbls tresh water, mixed to ampsed 140 ft Perleus of Connect by 57 gel 570 sold to 5 the Kolfred per st remember 150 sold to 5 bould be soldied by 6-23 bbls tresh water, pressured to 800 ASI, released pressure to sold the soldied by 100 pump charge 1500.00 pump charge	DISPLACEMENT	6-2366/5 1	DISPLACEMENT	PSI					
Gel fellowed by 5 bbls frost water mixed + amound 140' Sto Peztley of the curality with 270 gel 570 Salt + 5 th Kolsent per sk. (evilet to Strace Hyshad pump clean poured 212" rubber stop to boutte usy 6-23 bbls frosh bodger, pressured to 800 ASI, relieated pressure to Soft float value.  Account code of the pump change in the pump cha	REMARKS: La	eld saldy	maetine.	pstable	shad ci	reclation.		•	100#
Account and 27 gel 5% Sult + Cat Kalifer per ste remeit to Six ace Hustral pump clean pumped 21/2" rubber sing to be the file us to 1-23 bets the bodger, pressured to 800 ASI, relievable pressure to soft Hoat value.  Account adve.	Bel follow		- 111	resh w		A		10 Str 1	
School of the state of the stat	1A como	et w/2	To all.	5% 5	alt +	- 1 10 10	ad osc.	sk rein	
G-23 bbs test water pressured to 800 As 1, released pressure to set float value.  Account code quantity or units description of services or product unit price total.  FO450 1 PUMP CHARGE /500.00  FO450 1 PUMP CHARGE /500.00  FO500 1 Voic MILEAGE (6160.00)  WEO853 2.5 hrs 80 Vac 250.00  FUCES 250	surface.	flyshad	pump c	lean p	ourged.	21/2" rub		to buff	ارب و
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  EO450 I PUMP CHARGE ISOC. CO.  EOCOS 40 R.i. MILEAGE REVICES OF PRODUCT UNIT PRICE TOTAL  EO711 Num Lon wileage Wello. Co.  WEO853 2.5 M/s 60 Vac 250. Co.  - 45% 1213. 20  SUBJECTED 140 Sts POZDELD IA COUNCUT 1690. Co.  CCSP40 140 Sts POZDELD IA COUNCUT 1690. Co.  CCSP45 335 # Gal SCANNED 100.50  TCS 266 294 # Salt SCANNED 350. Co.  P8176 I 205.78  SUBJECTED 1473.72  SCANNED	6-23 PP1	11 - 1				0 ASI, re	learled or	essure to	sat
CODE	float val	ue.	- '1				6		
CODE	*			***************************************	***************************************				
CODE							17	$\mathcal{A}$	
CODE								)//	
CODE	ACCOUNT 1	***************************************					, ,	'	2 F
PUMP CHARGE   1500.00     E0008	CONTROL STANDS AND STANDS OF THE STANDS OF T	QUANITY o	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
## CEOCCE 40 min   MILEAGE   286.00    WEOSESS   2.5 hrs   80 Uac   250.00    Houcks   266.00    -45%   1213.20    140 sts   Porbled 14 cevent   1890.00    CCSPGS   335 ##   Salt   294.00    CCSPGS   294 ##   Salt   294.00    PS176   1 2% rubber plus   45.00    PS176   1 2% rubber plus   45.00    SCANNED   1205.78    SUBJOTAL   1473.72    SCANNED   10.53		1	Р	UMP CHARGI	Ē			1500,000	
## SCANNED (6100.00)  WEO853 2.5 hrs 80 Uac 250.00  140 sts 60 Uac 260.00  140 sts 70 tend 14 cenneut 1890.00  CC5945 335 ## God SCANNED 100.50  TC5946 294 ## Salf 294 ## Salf 294.00  TC6074 700 ## Kolsaal 350.00  TE8176 1 2/5" rubber plug 45.00  SCANNED 1473.72	A	40 m				***************************************		286.00	
# 100 8 140 sts   140 sts   1690.00   140 sts   1690.00				You u	vleage			(0/00 001	
#rucks 2696.00  -45% 1213.20  Subtotal 140 sks Portlend 14 connect 1690.00  CC\$965 335 # Gal SCANNED 100.50  CC\$965 294 # Salf  CC\$974 700 # Kassal 350.00  P8176 1 2% "rubber plug 45.00  materials 2679.50  -45% 1205.78  Subtotal 1473.72			605	80 12	20	~~~		25000	
-45% 1213.20  Subtotal 140 sts Desolved 14 convent 1890.20  CCS9G5 335 # Gel SCANNED 100.50  CCS9G5 294 # Salt  CCG94 700 # Kolseal 350.20  P8176 1 2%" rubber plus 45.20  -45% 1205.78  Subtotal 1473.72				0000	<u> </u>	truck	~		
140 sks   Pozblend   A cevneut   1890.00   1		***************************************							
CCS965 335 # Gol SCANNED 100.50  CCS965 4 # Gol SCANDED 100.50  CCS965 4 # Gol SCANDED 100.50  CCS965 4 # Gol SCANDED						*		72(3.40	1482 80
CC59G5 335 # Gol SCANNED 100.50/ CC53G6 294 # Salt CC6074 700 # Kolsaal 350.00/ P8176 1 2%" rubber plug 45.00/ -45% 1205.78 Subtotal 1473.72  SCANNED 7.50 SCANNED	CC5840	1405	ks '	Doshlar	A 14 00	NAOU+	3001000	1890 00	1702.00
25326/294 # Salt CC6074 700 # Kolsaal 350.00/ P8176/ 1 2%" rubber plus 45.00/ -45% 1205.78 Subtotal 1473.72  SCANNED  7.5% SALESTAX 110.53								-	
CCLOTY 700 # Kolsaal 350.00   350.00   78176/   2%" rubber plug 45.00   45.00   45.00   1205.78   1205.78   Subtotal 1473.72   SCANNED   7.5%   SALES TAX 110.53				CAN	3	JANN			
SCANNED  7.5% SALES TAX 110.53		A	-	Salt	<b>—</b>				
SCANNED  7.5% SALES TAX 110.53		100 4		Halseal	· <del> </del>				<u> </u>
-45% 1205.78 SUBTOTAL 1473.72 SCANNED  7.5% SALES TAX 110.53	101400			× /2 1	coper pic	2	ia la	2/7050	
SCANNED  SCANNED  7.5% SALES TAX 110.53									
SCANNED  7.52 SALES TAX 1/0.53								100.10	1172 1
7.5% SALES TAX //0.53						-	SUBIUTEL		14+3. TX
7.5% SALES TAX //0.53				<del>S</del> (	CANI	<b>VED</b>			
IVIN 3737									
IVIN 3737		***************************************					7.55	SALESTAV	110 521
UTHORIZTION Bryan Melle TITLE DATE 5576.46	tavin 3737			^			E-10		
JUTHORIZTION TOUTH TITLE DATE 5576.46		1	-an A	<i>()</i> ,					3067,06
	AUTHORIZTION_	42ryan	- TOUR	ch.	TITLE			DATE	5576.46

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.