### KOLAR Document ID: 1427176

Confiden	tiality Requested
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?  Yes  No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
	Operator Name:
	Lease Name: License #:
	QuarterSecTwpS. R East West
Recompletion Date Date Heached ID Completion Date or Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

### KOLAR Document ID: 1427176

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Y	es 🗌 No			og Formatio	n (Top), Depth	and Datum	Sample			
Samples Sent to Geolog	nical Survey		és 🗌 No	Ν	lame	e		Тор	Datum			
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:	Logs		ies No ies No ies No									
		Repo	CASING I	RECORD	] Ne	w Used rmediate, productio	on, etc.					
Purpose of String	Size Hole Drilled	Siz Se	ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD						
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	# Sacks Used	k		Type and	Percent Additives				
Protect Casing     Plug Back TD     Plug Off Zone												
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the is</li> <li>Was the hydraulic fractu</li> </ol>	ulic fracturing treatme total base fluid of the h ring treatment informa	nt on this w hydraulic fra tion submit	vell? acturing treatment tted to the chemica	exceed 350,000 al disclosure regis	gallo stry?	Yes Yes Yes Yes	<ul> <li>□ No (If No, s</li> <li>□ No (If No, s</li> <li>□ No (If No, f</li> </ul>	kip questions 2 ar kip question 3) ill out Page Three	nd 3) of the ACO-1)			
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Grav							
DISPOSITION	I OF GAS:		M	ETHOD OF COM	F COMPLETION: PRODUCTION INTERVAL:							
Vented Sold (If vented, Subm	Used on Lease		Open Hole	Perf. D	ually <i>ıbmit</i>	Comp. Com ACO-5) (Subn	mingled	Тор	Top Bottom			
Shots Per Perf Foot	ition m	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)								
	Size:	Set At:		Packer At:								

Form	ACO1 - Well Completion
Operator	Bandy, Terry P. dba Te-Pe Oil & Gas
Well Name	BANDY TRUST 1
Doc ID	1427176

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.	222	Reg Class A	130	3%Cal, 2% Gel, 1/3# Flocele
Production	7.875	5.5	15.5	3026	Thick Set	125	Kol seal

Complete Ca	sed Hole	Services	-PE OIL &	CAS COMPAN		
FILING NO.	COMPANY_ WELL	TE BA RI	-PE OIL & NDY TRUST TZ-CANTON	GAS COMPAN	R	
	COUNTY	MC	PHERSON	6	TATE KA	NSAS
	LOCATION	WS	- SW - N	¥		other services
	SEC 34	TWSP	19S	RGE 1W		
PERMANENT DATUM:	G.L.			<sub>ELFV.</sub> 1575	ELEWIN	ум ка <u>1583</u>
log measured from: Drilling measured from:	К.В. К.В.		8	.FT, ABOVE PERM, DATU		6 gr
DATE		1-9-07				
RUN NO.		ONF.				
TYPE LOG		GAMMA		NEUTRON		
DEPTH ORILLER		3010				
BOTTOM LOGGED INTERVAL		3006		3011		
TOP LOGGED INTERVAL		2700		2700		
TYPE FLUID IN HOLE		WATER		F.L. 1875		
TOOL MODEL NO.		GCN660	DLX			
SOURCE MODEL NO.		NEE1-7		נ		
SOURCE STRENGTH		And the 2	41	3 cu.		
OPERATING RIG TIME		ONE HO				
RECORDED BY:		VITIDS	AN			
WITNESSED BY:		T. BAN	DY			
AEC LICENSE NO.		27-BSO				
RUN BO	ARE-HOLE REC	ORD		CASING F	ECORD	
NO. BIT	FROM	10	SIZE , IA	WCT	FROM	01
			7/1 6	7/T CI	C	1706

					LOGGING DATA			·
G	ENERAL			·	GAMMA RAY		NEU	ITRON
DEP	THS	SPEED	T.C	SENS.	ZERD DW 1 OR R	T.C.	SENS.	7FRODWIDRR
FROM	TD	FT / MIN.	SEC.	SETTINGS		SEC.	SETTING	
								·
REFERENCE LITERATURE								
REMARKS					· · · · · · · · · · · · · · · · · · ·			
				<u></u>				

DEPTH

CASING

API UNITS





API UNITS

COLLARS





One 12.25 0 Two 7.875 222	Run No Bit From	Vyitnessed by	Recorded By	Equipment Location	Operating Rig Time	Max. Rec. Temp. F	Level	Density	Salinity, PPM CL	Type Fluid in Hole	Top Logged Interval	Bottom Logged Interval	Depth Logger	Depth Driller	Type Log	Run Number	Date	Drilling Measured From Kelly E		Sec. 34	1	5-1 Location	13-21 County	Field	Well B	Company T	DIGITAL LOG		LUG-IECH	
TD 8.0	To	I om Blair	C. McLaughlin	10 Hays	3 Hours	108	Full	9.5	1,300	Chemical	Surface Csg.	3022	3026	3025	CNL / CDL	One	12/15/2006	a Level Bushing 8 F Bushing		Twn: 100	SW SW N		lcPherson	litz-Canton	andy Trust	e-Pe Oil & (	1 825-3858		$\left( \right)$	
625 24# 0	ize Wgt. From	l erry Bandy	1															Elevation 1575 <sup>=</sup> t. Above Perm. Datum		Rna. 1W	N		State Ka	,	#1	Gas		Porosity	Dual Comp	
212 212	To																	K.B. 1583 D.F. G.L. 1575	Elevation		D	Other Services	ansas					' Log	ensated	

All Interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, osts, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc. (785) 625-3858

Canton, 1.5S, E into







	Terry Bandy	Tom Blair		Witnessed By
		Hays		Location
		10	umber	Equipment Nu
-		108	np. F	Max Rec. Ter
		3 Hours	Time	Operating Rig
		1.32 @ 108		Rm @ BHT
		Charts	if / Rmc	Source of Rm
		2.8 @ 68	, Temp	Rmc @ Meas
		1.57 @ 68	. Temp	Rmf @ Meas.
		2.1 @ 68	. Temp	Rm @ Meas.
		Flowline	nple	Source of Sar
		7.5 12.0	ŝ	pH / Fluid Los
		9.5 59	osity	Density / Visc
-		1.300	2	Salinity.ppm (
		Chemical	Hole	Type Fluid in
		7.875		Bit Size
		220		Casing Logge
		8.625 @ 212		Casing Driller
		Surface Csg.	val	Top Log Inter
		3025	ed Interval	Bottom Logge
		3026		Depth Logger
		3025		Depth Driller
		One		Run Number
		12/15/2006		Date
G.L. 1575	Above Fellit, Datuit	hing o ru	ared FromKelly Bus	Drilling Measures
K.B. 1583	Elevation 1575	evel a Et	atum Ground L	Permanent Da
Elevation	Rge: 1W	Twp: 19S	Sec: 34	
Other Services CNL/CDL		SW SW NW	Location	15-
ansas	tate Ka	McPherson s	County	113-2
		Ritz-Canton	Field	1316
		Bandy Trust #	Well	1
	as	Fe-Pe Oil & G	Company	
				API No.
		5) 625-3858	LOG (78	DIGITAL
on Log	Dual Induction		- IECH	

SSS Fold Here 222

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Comments

Thank you for using Log-Tech, Inc. (785) 625-3858

Canton, 1.5S, E into













### CONSOLIDATED OIL WELL SERVICES, ILUC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	}	1	6	<u>63</u>	1
OCATION FURA	~~				

FOREMAN KEVIN M Coy

**TREATMENT REPORT & FIELD TICKET** 

-				CEMEN	r			
DATE	CUSTOMER #	WELL NAME & NUMB		IBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-06	8136	BANdy	TRyst *	*/	34	195	IW	Macherson
CUSTOMER					1000			
10-1	e oil a	GAS		686	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS			DRID	445	Justin		
P.0.	Box 522			Rigz	479	JERRID		
CITY		STATE	ZIP CODE	7				
CANTON	/	Ks	67428		-			
JOB TYPE KOA	95+RM9 3026 K.B.	HOLE SIZE DRILL PIPE SLURRY VOL	718	HOLE DEPTH TUBING WATER gal/sk	3025 K.B	CASING SIZE & W	OTHER	15.5 450
DISPLACEMENT	71. 6866	DISPLACEMEN	T PSI 800	188 PSI 130	Buns Alug	RATE		
REMARKS: JA	Fety Meen	ting: Ri	qup to.	5 1/2 CASIN	9 w/ Rot	Ating Swin	L. BREA	K
CIRCULAI	tion w/ 1.	5 BUL FRE	esh water	R. MIXEd	125 sks	THICK Set	Cement a	u/ 5#
KOL-SEAL	PER/SK (	\$ 12.84 -1	3, 6* PEA	19AL Vie	1d 1.69. a	Ash out A	imo & Lin	es. Shart
down. 1	Release P.	kig. Disp	lace w/	71.6 B6L	fresh wa	ater. Final	Aimain	Atessule
800 ASI.	Bump PI	lug to 13	DO ASI- 6	VAIT 2 M	mates. K	Elease PRES	SUR FI	or Held
Good C	Reculations	@ ALL	times w	hik Cem	enting .	Job Comple	te lio a	lower.
		Cardina Ca	and the second se					

Note! Rotated Casing Last 45 Bbl of Displacement.

0 25 sks 25 # 77 Tons	PUMP CHARGE MILEAGE THICK Set Coment KOL-SEAL 5th PER/SK Bomiles Bulk TRuck	800.00 3.15 14.65 .36 *	800.00 252.00 1831.25 225.00
0 25 sks 25 # 77 Tons	MILEAGE THICK SET CEMENT KOL-SEAL 5th POR/SK Bo miles Bulk TRUCK	3.15 14.65 .36 *	252.00 1831. 25 225.00
25 SKS 25 # 17 TONS	THICK SET CEMENT KOL-SEAL 5th POR/SK BO MILLES BULK TRUCK	14.65	1831. 25
25 #	KOL-SEAL 5" POR/SK BOMILES BULK TRUCK	. 36 *	225.00
Tons	Bomiles Bulk TRUCK		
		1.05	577.08
	51/2 Top Rubber Plug	56.00	56.00
	Rental on 51/2 Rotating Swivel	52.00	\$2.00
		Sub TotAL	3793.33
	THANK YOU 6.3%	SALES TAX ESTIMATED TOTAL	133.08
		THANK YOU 6.34	THANK YOU 6.3% SALES TAX Sub TotAL THANK YOU 6.3% SALES TAX ESTIMATED TOTAL

AUTHORIZATION WITNESSED BY TERRY BANdy

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 TREATMENT REPORT & FIELD TICKET CONSOLIDATED OIL & CONTRACT & C	p.6			20383/901	c						
P.O. BOX 884, CHANUTE, KS 66720 S20-431-9210 OR 800-467-8676 TREATMENT REPORT & FIELD TICKET CEMENT DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE OF 12-12-06 8136 BANdy TRUST # 1 34 195 1 w MS TRUCK # DRIVER TRUCK # OF 12-12-06 8136 BANdy TRUST # 1 34 195 1 w MS TRUCK # DRIVER TRUCK # OF 12-12-06 8136 BANdy TRUST # 1 34 195 1 w MS TRUCK # DRIVER TRUCK # OF 12-12-06 8136 BANdy TRUST # 1 34 195 1 w MS TRUCK # DRIVER TRUCK # OF 12-12-06 8136 BANdy TRUST # 1 34 195 1 w MS TRUCK # DRIVER TRUCK # OF 12-12-06 8136 BANDY TRUST # 1 34 195 1 w MS TRUCK # DRIVER TRUCK # OF 12-12-06 8136 BANDY TRUST # 1 34 195 1 w MS TRUCK # DRIVER TRUCK # OF 12-12-06 8136 BANDY TRUST # 1 34 195 1 w MS 12-12-06 8136 BANDY TRUST # 1 34 195 0 THER SLURRY WEIGHT 14.3 # SLURRY VOL 31 B6L WATER gal/sk 6.5 CEMENT LEFT IN CASING 20' SILURRY WEIGHT 14.3 # SLURRY VOL 31 B6L WATER gal/sk 6.5 CEMENT LEFT IN CASING 20' SISPLACEMENT 12.7 B6L DISPLACEMENT PSI MIX PSI RATE REMARKS: SAFETY MRCTING: Rig up to 85/8 CASING BREAK CIRCULATION W/ IS C FRESH WATER. MIXEd 130 SKS Regular Cement w/ 36 CACC2 246 Gel 15 Flocele Parisk © 14.8 # Parisk 24 135 Displace w/ 12.7 B6L TRUCK Fresh WATER Parisk © 14.8 # Parisk 24 135 Displace w/ 12.7 B6L TRUCK	501	16	R <sup>į</sup>					NC.	SERVICES, I	ED OIL WELL	ONSOLIDAT
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		Seat Mill	REKA						S 66720	CHANUTE, K	O. BOX 884
TREATMENT REPORT & FIELD TICKET         CEMENT         DATE       CUSTOMER #       WELL NAME & NUMBER       SECTION       TOWNSHIP       RANGE       OF         DATE       CUSTOMER #       IMAGE       SECTION       TOWNSHIP       RANGE       OF         ISTATE       CUSTOMER       SECTION       TOWNSHIP       RANGE       OF         ISTATE       CUSTOMER       TRUCK #       OF         ISTATE       CLIP CODE       CARAGE       OF         ASTATE       CIP CODE       KS       OF         CARAGE       HOLE SIZE       ALIP CODE         KS       OF         CARAGE       HOLE SIZE       ALIP CODE         KS       OF         CARAGE       HOLE SIZE       ALIP PO         OF       OTHER         CODE       KS <t< td=""><td></td><td>ICCo.</td><td>VIA M</td><td>OREMAN K</td><td></td><td></td><td></td><td></td><td>76</td><td>OB 800-467-86</td><td>0-431-9210</td></t<>		ICCo.	VIA M	OREMAN K					76	OB 800-467-86	0-431-9210
CEMENT         DATE       CUSTOMER #       WELL NAME & NUMBER       SECTION       TOWNSHIP       RANGE       COL         1.2-06       8136       BANdy TRUST # 1       34       1.95       MIL         TE - PE OIL & GAS       C& 6       TRUCK #       DRIVER       TRUCK #       IN       MIX         INTY       STATE       ZIP CODE       CACACIN       MIL PIPE       CACIN         CANTON       KS       OF HOLE SIZE 12 12 10 CODE         CANTON       KS       OF HOLE SIZE       NURCK #       DRIVER       TRUCK #       DRIVER         CANTON       KS       OF HOLE SIZE 12 PCODE         KS       OF HOLE SIZE 12 12 100 PCODE         KS       OF HOLE SIZE 12 12 10 CODE         CANTON       KS       OF HER         CANTON       MIL PIPE       TUBING       COL FAS				ET	TIC	& FIELD	REPORT	EATMENT	TR		
DATE       CUSTOMER #       WELL NAME & NUMBER       SECTION       TOWNSHIP       RANGE       C         12-12-06       8136       BANdy TRUST # 1       34       195       100       195         12-12-06       8136       BANdy TRUST # 1       34       195       100       195         12-12-06       8136       BANdy TRUST # 1       34       195       100       195         12-12-06       8136       BANdy TRUST # 1       34       195       100       195         12-12-06       8136       BANdy TRUST # 1       34       195       100       195         12-12-06       8136       GAS       Cd 6       TRUCK #       DRIVER       TRUCK #       195         12-12-06       ALL       GAS       Cd 6       TRUCK #       DRIVER       TRUCK #       100         13-12-00       STATE       ZIP CODE       BAIg       502       CALIN       100         14-14       STATE       STATE       ZIP CODE       67428       102       502       CALIN       100         10-15       MOLE SIZE       12/4       HOLE DEPTH       222       K.B.       CASING SIZE & WEIGHT 85/8       58         10-10-11       SLUR						Т	CEMEN				
12-12-06       8136       BANdy TRUST # 1       34       195       100       105         LSTOMER       TE-PE OIL & GAS       C&G       TRUCK #       DRIVER       TRUCK #       DRIVER       TRUCK #       100         IAILING ADDRESS       P.O. BOX 522       DRI9       Aug 2       SO2       CALIN       100         ITY       STATE       ZIP CODE       KS       67428       SO2       CALIN       100         OB TYPE SURFACE       HOLE SIZE 12 14       HOLE DEPTH 222 K.B. CASING SIZE & WEIGHT 85/8       000	OUNTY		RANGE	TOWNSHIP	N	SECTIO	BER	NAME & NUM	WEL	CUSTOMER #	DATE
Te-Pe       OIL       GAS       Cd G       TRUCK #       DRIVER       TRUCK #       DRIVER       TRUCK #       I         MAILING ADDRESS       P.O. BOX 522       STATE       ZIP CODE       DRI9       Justin       DRIVER       TRUCK #       I         CANTON       Ks       G7428       Rig 2       SO2       CALIN       I         OB TYPE       STATE       ZIP CODE       Ks       G7428       HOLE DEPTH       222 K.B.       CASING SIZE & WEIGHT       85/8         OB TYPE       SURFACE       HOLE SIZE       12'4       HOLE DEPTH       222 K.B.       CASING SIZE & WEIGHT       85/8         OB TYPE       SURFACE       HOLE SIZE       12'4       HOLE DEPTH       222 K.B.       CASING SIZE & WEIGHT       85/8         OB TYPE       SURFACE       HOLE SIZE       12'4       HOLE DEPTH       222 K.B.       CASING SIZE & WEIGHT       85/8         CANTON       Ks       DRILL PIPE       TUBING       OTHER         LURRY WEIGHT       MIX PSI       RATE       OTHER       OTHER         LURRY WEIGHT       DISPLACEMENT PSI       MIX PSI       RATE       CEMENT LEFT IN CASING 20'         ISPLACEMENT       DISPLACEMENT PSI       MIX PSI       RATE       <	Phereso	1	100	195		34	1	TRUST #	BANdy	8136	2-12-06
Image: New Year of the state of the sta			Sugar States						1 (11	Pa aul	STOMER
Allering ADDRESS     Drlg     445     Justin       P.O. Box 522     STATE     ZIP CODE     Rig 2     SO2     CALIN       ITY     STATE     ZIP CODE     Rig 2     SO2     CALIN       CANTON     KS     67428     Print     SO2     CALIN       DB TYPE SURFACE     HOLE SIZE     1214     HOLE DEPTH     222 K.B. CASING SIZE & WEIGHT     85/8       DB TYPE SURFACE     HOLE SIZE     1214     HOLE DEPTH     222 K.B. CASING SIZE & WEIGHT     85/8       DB TYPE SURFACE     HOLE SIZE     1214     HOLE DEPTH     222 K.B. CASING SIZE & WEIGHT     85/8       DB TYPE SURFACE     HOLE SIZE     1214     HOLE DEPTH     222 K.B. CASING SIZE & WEIGHT     85/8       LURRY WEIGHT     14.8     SLURRY VOL31     BBL     WATER gal/sk     6.5     CEMENT LEFT IN CASING 20'       LURRY WEIGHT     12.7     BBL     DISPLACEMENT PSI     MIX PSI     RATE       EMARKS:     SAFERTY     MEETING * Ray up to 85/8     CASING - BREAK CIRCULATION w/ 15 C       FResh water     MIXed 130 SKS     Regular Cement w/ 3%     CACL2     2%       Flocek     Part 94     Part 94     1.35     Displace w/ 12.7     86	DRIVER	#	TRUCK #	DRIVER	#	TRUCK	CEE		4 GAS	re oil	IL INC ADDRES
P.O. Box 522       Rig 2       SO2       CALIN         ITY       STATE       ZIP CODE       Rig 2       SO2       CALIN         CANTON       KS       67428       HOLE DEPTH       222 K.B. CASING SIZE & WEIGHT       85/8         DB TYPE SURFACE       HOLE SIZE 12'44       HOLE DEPTH       222 K.B. CASING SIZE & WEIGHT       85/8         DB TYPE SURFACE       HOLE SIZE 12'44       HOLE DEPTH       222 K.B. CASING SIZE & WEIGHT       85/8         ASING DEPTH 222 K.B. DRILL PIPE       TUBING       OTHER       OTHER         LURRY WEIGHT 14.8*       SLURRY VOL 31 BBL       WATER gai/sk 6.5       CEMENT LEFT IN CASING 20'         ISPLACEMENT 12. 7 B6L       DISPLACEMENT PSI       MIX PSI       RATE         EMARKS: SAFETY MEETING:       Rig up to 85/8 CASING. BREAK CIRCULAtion w/ 15 C         FResh water.       MIXRed 130 SKS REGULAR Cement w/ 3% CACL2 Z% Gel '13         Flocek Par/sk @ 14.8*       Par(gal yield 1.35.       Displace w/ 12.7 B6L TRE				Justin		445	DRIg			55	ALING ADDRES
TY       STATE       ZIP CODE         CANTON       KS       67428         DB TYPE SURFACE       HOLE SIZE       1214         HOLE SIZE       1214         ASING DEPTH       222 K.B. CASING SIZE & WEIGHT         LURRY WEIGHT       MIX PSI         SPLACEMENT       DISPLACEMENT PSI         MIX PSI       RATE         EMARKS:       SAFETY         MIX PSI       RATE         EMARKS:       SAFETY         MIX PSI       RATE         FResh WAtu.       MIXed         MIX PSI       RATE         FResh WAtu.       MIXed         MIX PSI       SCASING         Get       130 SKS         R				CALIN		502	Rigz		2	. Box 52	P.0.
CANTON KS 67428 OB TYPE SURFACE HOLE SIZE 12'4 HOLE DEPTH 222 K.B. CASING SIZE & WEIGHT 85/8 ASING DEPTH 222' K.B. DRILL PIPE TUBING OTHER LURRY WEIGHT 14.8* SLURRY VOL 31 BBL WATER gailsk 6.5 CEMENT LEFT in CASING 20' ISPLACEMENT 12.7 BBL DISPLACEMENT PSI MIX PSI RATE EMARKS: SAFETY MEETING: Rig up to 85/8 CASING. BREAK CIRCULAtion w/ 15 C FResh water. MIXed 130 SKS Regular Cement w/ 3% CACLZ 2% Gel, 13 Flocek Par/SK @ 14.8* Par/gal, yield 1.35. Displace w/ 12.7 BBL TRE								ZIP CODE	STATE		ry
OB TYPE SURFACE HOLE SIZE 1214 HOLE DEPTH 222 K.B. CASING SIZE & WEIGHT 85/8 ASING DEPTH 222 K.B. DRILL PIPE TUBING OTHER LURRY WEIGHT 14.8* SLURRY VOL 31 BBL WATER gailsk 6.5 CEMENT LEFT in CASING 20' ISPLACEMENT 12.7 BBL DISPLACEMENT PSI MIX PSI RATE EMARKS: SAFETY MEETING: Rig up to 85/8 CASING. BREAK CIRCULAtion w/ 15 C FResh water. MIXed 130 SKS REGULAR Cement w/ 3% CACLZ 2% Gel 1/3 Flocek Pulsk @ 14.8* Pulgal yield 1.35. Displace w/ 12.7 BBL TREE								67428	Ks	/	CANTON
ASING DEPTH 222 K.B. DRILL PIPE TUBING OTHER LURRY WEIGHT 14.8 SLURRY VOL 31 BbL WATER gal/sk 6.5 CEMENT LEFT IN CASING 20' SPLACEMENT 12.7 BbL DISPLACEMENT PSI MIX PSI RATE EMARKS: SAFETY MECTING: RIG UP to 85/8 CASING. BREAK CIRCULATION W/ 15 C FResh WATER. MIXEd 130 SKS REGULAR CEMENT W/ 3% CACLE 2% Gel '13 Floceke Pai/sk @ 14.8 Pai/gal yield 1.35. Displace w/ 12.7 BbL Free Floceke Pai/sk @ 14.8 Pai/gal yield 1.35. Displace w/ 12.7 BbL Free		18	GHT 85/	CASING SIZE & WE	.B.	222 K	HOLE DEPTH	214	HOLE SIZE /	FACE	B TYPE SUR
LURRY WEIGHT 14.8* SLURRY VOL 31 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20' SPLACEMENT 12. 7BBL DISPLACEMENT PSI MIX PSI RATE EMARKS: SAFETY MECTING: Rig up to 85/8 CASING. BREAK CIRCULAtions w/ 15 C FResh water. MIXed 130 sks Regular Cement w/ 3% CACLE 2% Gel 15 Flocek Par/sk @ 14.8* Par/gal yield 1.35. Displace w/ 12.7BBL FRE			THER				TUBING		DRILL PIPE	222 K.B.	SING DEPTH
EMARKS: SAFEty Meeting: Rig up to 85% CASING. BREAK CIRCULAtion w/ 15 C FResh water. MIXed 130 SKS RegulAR Cement w/ 3% CACLE 2% Gel, 1/3 Flocek Perfsk @ 14.8 * Perfgal yield 1.35. Displace w/ 12.7 Bbl the		0'	SING 20	CEMENT LEFT in C		k 6.5	WATER gal/s	BBL	SLURRY VOL	14.8*	URRY WEIGHT
EMARKS: SAFEty Meeting: Rig up to 85% CASING. BREAK CIRCULAtion w/ 15 C FResh water. Mixed 130 sks Regular Coment w/ 3% CACLE 2% Gel, 13 Flocele Par/sk @ 14.8 * Par/gal, yield 1.35. Displace w/ 12.7 Bbl free				RATE			MIX PSI	PSI	DISPLACEMEN	12. TB6L	PLACEMENT
FResh water. MIXed 130 SKS RegulAR Coment w/ 3% CACLE 2% Gel, 1/3 Flocek Per/sk @ 14.8 * Per/gal, yield 1.35. Displace w/ 12.7 Bbl Fre	366	115	an al	Cieculat	a Al	sing, B	85/2 CA	in un to	time: R	Ectu Mee	MARKS: SA
Flocele Per/sk @ 14.8 * Per/gal, yield 1.35. Displace w/ 12.7 Bbl free	*	e/	2% 60	CA(12	3.	ent w/	LAR CON	ve Requ	red 120	ater mis	Coech in
Troces where the top got field tiss, a spirite of the out	56		7 Bhi	are us 12	1501	25 5	Neald 1	e last	14.8 4	Perlot @	Flacala
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Chara the Control Po dame						nu lukn	entent	e de		hh C	Clipp.
Sturkey, voo complete. Nig vour.							N	19 4000	mpiere.	200 601	Sturrey.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3,15	252.00
11045	1.30 SKS	RegulAR CLASS "A" Cement	11.25	1462.50
1102	310 #	CACLE 3%	. 64 *	236.80
1119 0	250 #	Gel 2%	.14 *	35.00
1107	40 #	Flacele 1/3 * Pce/sk	1.80 #	72.00
5407 A	6." Tons	80 miles Bulk TRUCK	1.05	513.24
			-	
			Sub TotAL	3191.54
		THANK VOU 6.3%	SALES TAX	113.131
			ESTIMATED TOTAL	3305-35
	1 I A. Du	He Tralpuchae	DATE	

AUTHORIZATION WITNESSED BY DUKE

TITLE Toolpushee

210938



# DRILL STEM TEST REPORT

Prepared For: Te-Pe Oil & Gas Company

PO Box 522 Canton KS 67428

ATTN: Tom Blair

### 34 19 1 McPherson

### Bandy Trust #1

Start Date: 2006.12.15 @ 03:10:39 2006.12.15 @ 09:51:39 End Date: Job Ticket #: 25828 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

120	KILUBITE	Te-Pe Oil & C	Bas Company		Ban	dy Trus	st #1		
	ESTING, INC	PO Boy 522			24.1	9 1 Mc	hereon		
		Canton KS 6	7428		54 I	Ticket: 25	828	DST#-1	
	the state of the s				300	Otente 00	020	00.40.00	
		ATTN: Tom	Blair		lest	Start: 20	06.12.15 @	203:10:39	
ENERAL	INFORMATION:								
rmation:	Mississippi	£4.)			Toot	Type: (	Conventions	Bottom Hol	0
me Tool One	aned: 05:26:39		(KB)		Test	er: C	Gerald Adar	ns	6
ne Test End	led: 09:51:39				Unit	No: 3	6		
terval:	2910.00 ft (KB) To 29	95.00 ft (KB) (	TVD)		Refe	erence Ele	vations:	1583.00	ft (KB)
tal Depth:	2995.00 ft (KB) (T	VD)						1575.00	ft (CF)
le Diameter	7.88 inchesHole	e Condition: Fa	air			KB to	GR/CF:	8.00	ft
erial #: 6	6798 Inside								
ess@RunD	epth: 125.32 psig	@ 2914.00	0 ft (KB)		Capacity:			7000.00	psig
art Date:	2006.12.15	End Da	te:	2006.12.15	Last Calib	).: Dtaan (	0000 40 45	2006.12.15	
art Time:	03:10:44	End lin	ne:	09:51:38	Time Off	Btm: 2	2006.12.15	@ 05:24:09	
E	6700 Pressure	8798 Temper	ature	Time	Pressure	Temp (deg F)	Annotatio	on	
FL	6798 Pressure	8798 Temper	ature	Time	Pressure	Temp	Annotatio	on	
500		Killing	- 100	(1011.)	(psig) 1459.56	(deg r) 95.05	Initial Hydr	o-static	
80		11/	<b>*</b>	3	90.61	97.05	Open To F	Flow(1)	
E				30	117.85	97.47	Shut-In(1)	ln(4)	
			h = 10	- 61 	110.40	97.78	Open To F	In(1) Flow(2)	
750			75	Peratur 81	125.32	97.99	Shut-In(2)		
			70	lag 154	567.78	100.97	End Shut-	In(2)	
E \			- 05	J 155	1394.47	101.01	Final Hydr	o-static	
800				100			1.		
				100					
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		INTED							
220 0 0 3 3AM 0 Dec 2006	Gran Tring (Hours)	17576b	80M	100					
220	Som The (Hour)	1707B.	60 65 60 80M			Ga	ls Rates		
200	Official and the second	ana   	Volume (bbl)			Ga	s Rates	sure (psig) G	as Rate (Mcf/
200	Recovery Description SGC Drilling Mud 10%G	аны 90%М	Volume (bbl) 1.24	First Ga	s Rate	Ga Choke (	is Rates inches) Press 0.50	sure (psig) G 30.00	as Rate (Mcf/ 300.18
Length (ft) 210.00 0.00	Recovery Description SGC Drilling Mud 10%G 2701' GIP	190%M	Volume (bbl) 1.24 0.00	First Ga Last Ga	s Rate s Rate	Ga Choke (	is Rates inches) Press 0.50	sure (psig) G 30.00	ias Rate (Mcf/ 300.18
Length (ft) 210.00 0.00	Recovery Description SGC Drilling Mud 10%G 2701' GIP	ань 90%М	Volume (bbl) 1.24 0.00 0.00	First Ga Last Ga Max. Ga	s Rate s Rate as Rate	Ga Choke (	Inches) Press 0.50 0.50	sure (psig) G 30.00 40.00	as Rate (Mcfr 300.18 367.64
Length (ft) 210.00 0.00	Recovery Description SGC Drilling Mud 10%G 2701' GIP	3 90%M	Volume (bbl) 1.24 0.00 0.00	First Ga Last Ga Max. Ga	s Rate s Rate as Rate	Ga Choke (	inches) Press 0.50 0.50	sure (psig) C 30.00 40.00	ias Rate (Mcfr 300.18 367.64
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Length (ft) 210.00 0.00	Recovery Description SGC Drilling Mud 10%G 2701' GIP	анна. 	Volume (bbl) 1.24 0.00 0.00	First Ga Last Ga Max. Ga	s Rate s Rate as Rate	Ga Choke (	Is Rates inches) Press 0.50 0.50	sure (psig) G 30.00 40.00	as Rate (Mcf) 300.18 367.64

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	ACT DI ORITE			VITEST	REPUR	KT		TOOL DIA	GRAI
		Te-Pe Oi	& Gas Comp	bany	1 1	Bandy Trust #1			
EST	ING, INC	PO Box	522			34 19 1 McPher	rson		
		Canton H	KS 67428			Job Ticket: 25828		DST#:1	
		ATTN:	Tom Blair			Test Start: 2006.12	2.15 @	03:10:39	
Tool Information				-	-				
rill Pipe: Length:	2724.00 ft	Diameter:	3.80 inc	hes Volume:	38.21 bbl	Tool Weight:		2200.00 lb	
Heavy Wt. Pipe: Length:	0.00 ft	Diameter:	0.00 inc	hes Volume:	0.00 bbl	Weight set on P	acker:	20000.00 lb	
Drill Collar: Length:	187.00 ft	Diameter:	2.25 inc	hes Volume:	0.92 bbl	Weight to Pull Lo	oose:	65000.00 lb	
Till Fine Above KB.	21 00 ft			Total Volume:	39.13 bbl	Tool Chased	Initial	0.00 ft	
Denth to Top Packer:	2910.00 ft						Final	54000.00 lb	
Depth to Bottom Packer:	ft						i in car	0100010010	
nterval betw een Packers:	85.00 ft								
Tool Length:	105.00 ft								
Number of Packers:	2	Diameter:	6.75 inc	ches					
Tool Comments:									
	Le	angth (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths			
LOOI Description									
Shut In Tool		5.00		91 YF	2895.00	a a series			
Shut In Tool		5.00		64 Y F	2895.00 2900.00				
Shut In Tool Hydraulic tool Packer		5.00 5.00 5.00			2895.00 2900.00 2905.00	20.00		Bottom Of Top	) Packe
Shut In Tool Hydraulic tool Packer Packer		5.00 5.00 5.00 5.00			2895.00 2900.00 2905.00 2910.00	20.00		Bottom Of Top	) Packe
Shut In Tool Hydraulic tool Packer Packer Stubb		5.00 5.00 5.00 5.00 5.00			2895.00 2900.00 2905.00 2910.00 2911.00	20.00		Bottom Of Top	) Packe
Shut In Tool Hydraulic tool Packer Packer Stubb Perforations		5.00 5.00 5.00 5.00 1.00 2.00			2895.00 2900.00 2905.00 2910.00 2911.00 2913.00	20.00		Bottom Of Top	) Packe
Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Change Over Sub		5.00 5.00 5.00 5.00 1.00 2.00 1.00			2895.00 2900.00 2905.00 2910.00 2911.00 2913.00 2914.00	20.00		Bottom Of Top	) Packe
Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Change Over Sub		5.00 5.00 5.00 5.00 1.00 2.00 1.00 0.00	6798	Inside	2895.00 2900.00 2905.00 2910.00 2911.00 2913.00 2914.00 2914.00	20.00		Bottom Of Top	) Packe
Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Change Over Sub Recorder		5.00 5.00 5.00 5.00 1.00 2.00 1.00 0.00 62.00	6798	Inside	2895.00 2900.00 2905.00 2910.00 2911.00 2913.00 2914.00 2914.00 2976.00	20.00		Bottom Of Top	o Packe
Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Change Over Sub Recorder Blank Spacing		5.00 5.00 5.00 5.00 1.00 2.00 1.00 0.00 62.00	6798	Inside	2895.00 2900.00 2905.00 2910.00 2911.00 2913.00 2914.00 2914.00 2976.00 2991.00	20.00		Bottom Of Top	) Packe
Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Change Over Sub Recorder Blank Spacing Perforations		5.00 5.00 5.00 5.00 1.00 2.00 1.00 0.00 62.00 15.00	6798	Inside	2895.00 2900.00 2905.00 2910.00 2911.00 2913.00 2914.00 2914.00 2976.00 2991.00 2992.00	20.00		Bottom Of Top	9 Packe
Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Change Over Sub Recorder Blank Spacing Perforations Change Over Sub		5.00 5.00 5.00 1.00 2.00 1.00 0.00 62.00 15.00 1.00	6798	Inside	2895.00 2900.00 2905.00 2910.00 2911.00 2913.00 2914.00 2914.00 2976.00 2991.00 2992.00	20.00		Bottom Of Top	) Packe
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ATTA-		DRI	LL STEM TEST REPOR	RT		FLUID S	UMMARY
	KILUBITE	Te-Pe (	Dil & Gas Company	Bandy Tr	ust #1		
	ESTING , INC	PO Box	522	34 19 1 M	cPherson		
		Canton	KS 67428	Job Ticket:	25828	DST#:1	
		ATTN:	Tom Blair	Test Start:	2006.12.15 @ 0	3:10:39	
Mud and Cu	shion Information	7					
Mud Type: G	el Chem		Cushion Type:		Oil API:		deg API
Mud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:		ppm
Viscosity:	50.00 sec/at		Cushion Volume:	bbl			
Water Loss:	11.98 in <sup>3</sup>		Gas Cushion Type:				
Resistivity:	0.00 ohm.m		Gas Cushion Pressure:	psig			
Salinity:	1400.00 ppm						
Filter Cake:	0.02 inches						
Recovery In	formation			x n'	-1		
			Recovery Table				
	Leng	jth	Description	Volume bbl			
		210.00	SGC Drilling Mud 10%G 90%M	1.24	2		
		0.00	2701' GIP	0.00	00		
	1 15	0.00		0.00	00		
	Total Length:	210	0.00 ft Total Volume: 1.242 t	bbl			
	Total Longan			Queint			
	Num Fluid Sam	ples: 0	Num Gas Bombs: 1	Serial	#: GA-1		

Recovery Comments:

Trilobite Testing, Inc

# DRILL STEM TEST REPORT

GAS RATES



Te-Pe Oil & Gas Company

PO Box 522 Canton KS 67428

ATTN: Tom Blair

# Bandy Trust #1

 34 19 1 McPherson

 Job Ticket: 25828
 DST#:1

 Test Start: 2006.12.15 @ 03:10:39

### **Gas Rates Information**

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Temperature: Relative Density: Z Factor: 59 deg C 0.65 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	10	0.50	30.00	300.18
1	20	0.50	34.00	327.17
1	30	0.50	36.00	340.66
2	10	0.50	38.00	354.15
2	20	0.50	40.00	367.64
0	-	-999999.00	-999999.00	-999999.00

Trilobite Testing, Inc



Trilobite Testing, Inc

Printed: 2006.12.20 @ 12:00:50 Page 6

Thomas E. Blair Certified Petroleum Geologist P.O. Box 280 Douglass, KS 67039 316-747-2390 (kbblaircasheelobal net

GEOLOGIST'S REPORT

OPERATOR: Te-Pe Oil & Gas

WELL: Bandy Trust #1

LOCATION: SW SW NW, 34-19-1W, McPherson County, KS

ELEVATION: 1575 GL, 1583 KB

MEASUREMENTS FROM: 1583 KB

CONTRACTOR: C&G Drilling Co. Inc. Rig #2

DRILLING FLUIDS: Fud Mud, Inc.

DRILL STEM TESTING: Trilobite Testing LLC

OPEN HOLE LOGGING: Log-Tech Inc.

WELLSITE GEOLOGIST: Tom Blair

**GEOLOGICAL FORMATION TOPS:** 

FORMATION	SAMPLE DEPTH	LOG DEPTH
Lansing	2414 (-831)	2416 (-833)
Base KC	2734 (-1151)	2742 (-1159)
Cherokee	2916 (-1333)	2915 (-1332)
Eros. Miss	2945 (-1362)	2945 (-1362)
Mississippian	2956 (-1373)	2956 (-1373)
Total Depth	3025 (-1442)	3026 (-1443)

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	SGOT NOITAMAOA
	CEOLOGIST ON WELL TOM BLAIR
	GEOLOGICAL SUPERVISION FROM 2890 TO TE
	SAMPLES EXAMINED FROM 2706 TO TO TO
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	COUNTY MICHARSON STATE NO
	SEC 24 TWSP 17 RGE 10 Measurements Are Al
	LOCATION SW SW SW CL
	EIELD KITZ CANTON DF DF
	LEASE CHURCH TENST #1
39	COMPANY TE-12 DIL : CAS CO.
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	DRILLING TIME AND SAMPLE LOG
	GEOLOGIST'S REPORT
	DOUGLASS, KS 67039 316-747-2390 80X 280

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