

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Complete Cased Hole Services

FILING NO.			COMPANY	TRE-DE OIL & GAS COMPANY					
WELL			BANDY TRUST #1						
FIELD			RITZ-CANTON						
COUNTY			MCPHERSON		STATE KANSAS				
LOCATION		SW - SW - NW		OTHER SERVICES					
SEC 34		TWP 19S		RGE 1W					
PERMANENT DATUM: G.L. _____ ELEV. 1575									
LOG MEASURED FROM: K.B. _____ 8 FT. ABOVE PERM. DATUM									
DRILLING MEASURED FROM: K.B. _____ ELEVATION KB 1583									
DATE 1-9-07									
RUN NO. ONE									
TYPE LOG			GAMMA						
DEPTH - DRILLER			3010						
DEPTH-LOGGER			3012						
BOTTOM LOGGED INTERVAL			3006						
TOP LOGGED INTERVAL			2700						
TYPE FLUID IN HOLE			WATER						
TOOL MODEL NO.			CCNG660DLX						
SOURCE MODEL NO.			NEEL-71						
SOURCE STRENGTH			AmBe 241						
SOURCE SERIAL NO.			C-112						
OPERATING RIG TIME			ONE HOUR						
RECORDED BY:			SULLIVAN						
WITNESSED BY:			T. BANDY						
AEC LICENSE NO.			27-8806						
RUN			BORE-HOLE RECORD						
NO.			BIT	FROM	TO	SIZE	WGT	FROM	TO
						5 1/2	15 1/2	0	3021

LOGGING DATA									
GENERAL			GAMMA RAY				NEUTRON		
DEPTHS		SPEED FT / MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	T.C. SEC.	SENS. SETTING	ZERO DIV. L OR R	
FROM	TO								
REFERENCE LITERATURE									
REMARKS									

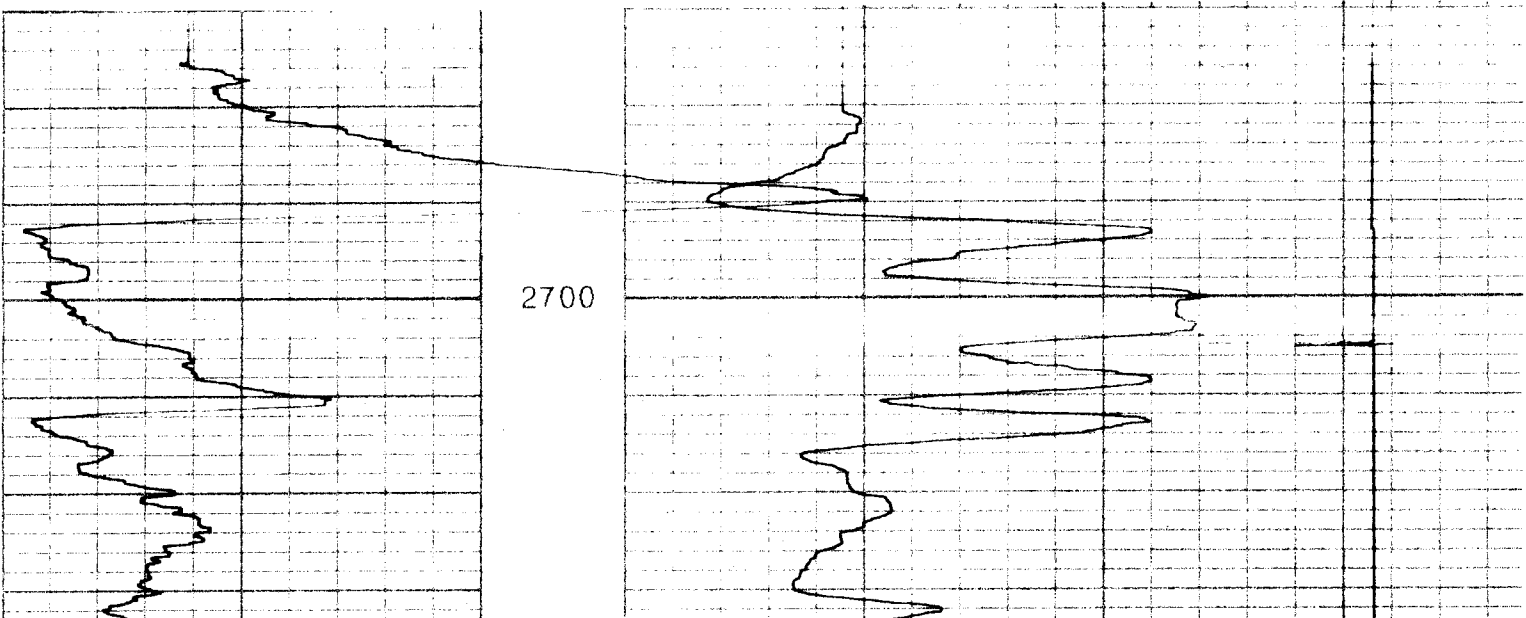
DEPTH

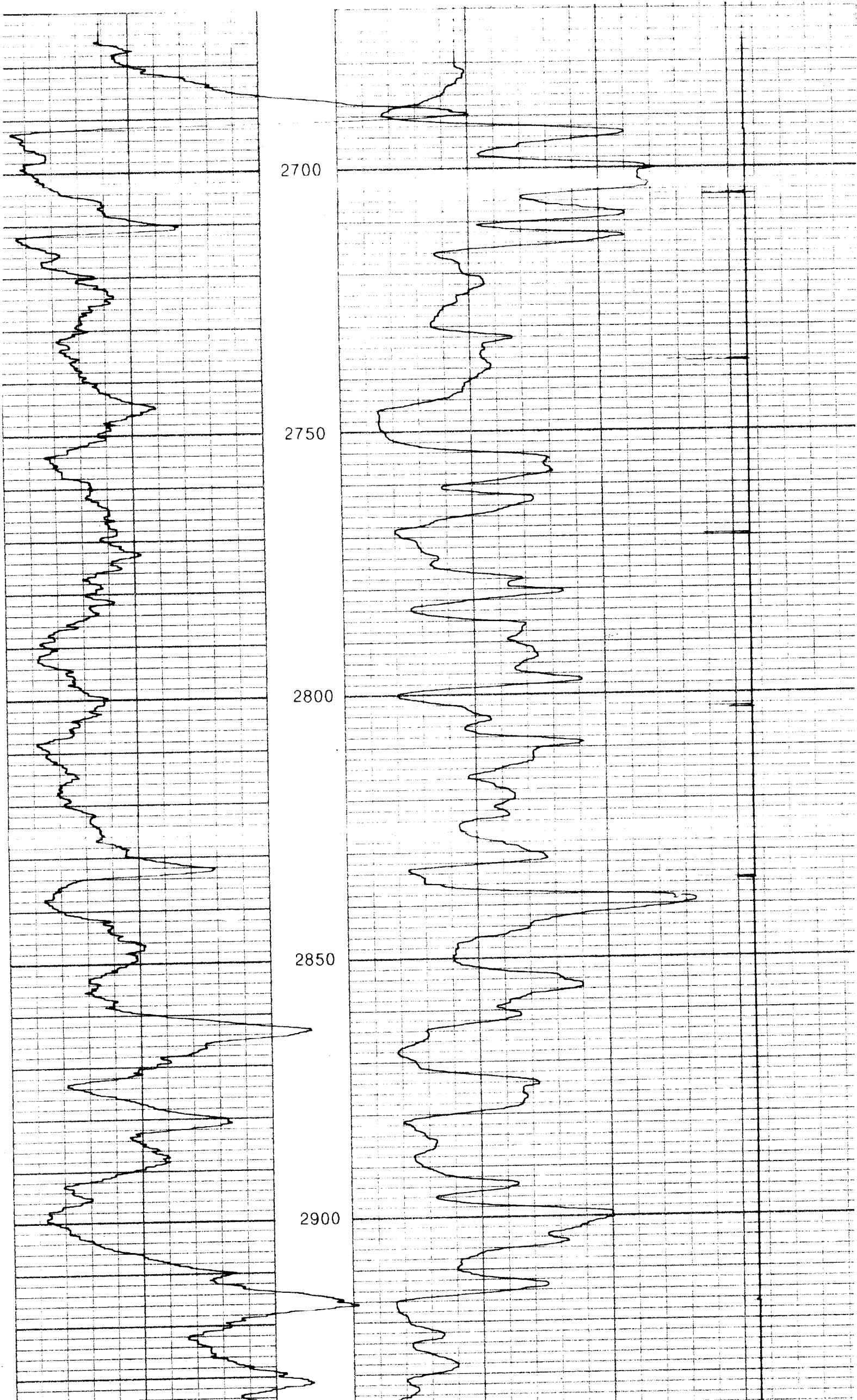
CASING

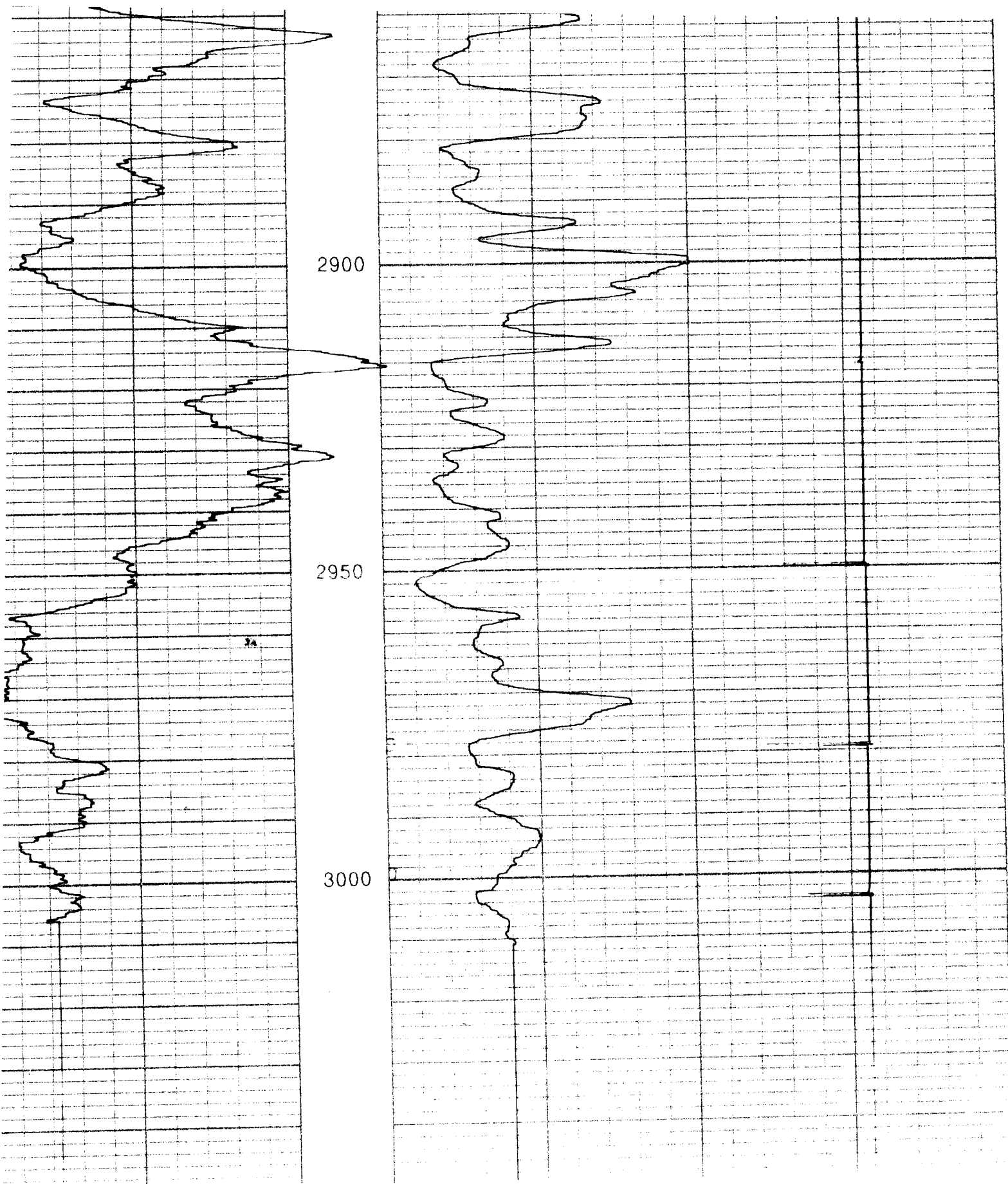
API UNITS

API UNITS

COLLARS









Dual Compensated
Porosity Log

DIGITAL LOG (785) 625-3858

15-113-21316

Company Te-Pe Oil & Gas
Well Bandy Trust #1
Field RitZ-Canton
County McPherson State Kansas
Location SW SW NW
Other Services DIL

Sec: 34 Twp: 19S Rge: 1W

Permanent Datum Ground Level Elevation 1575
Log Measured From Kelly Bushing 8 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing
Date 12/15/2006
Run Number One
Type Log CNL / CDL
Depth Driller 3025
Depth Logger 3026
Bottom Logged Interval 3022
Top Logged Interval Surface Csg.
Type Fluid In Hole Chemical
Salinity, PPM Cl 1,300
Density 9.5
Level Full
Max. Rec. Temp. F 108
Operating Rig Time 3 Hours
Equipment -- Location 10 Hays
Recorded By C. McLaughlin
Witnessed By Tom Blair

Elevation
K.B. 1583
D.F. 1575
G.L. 1575

Run No Bit From To Size Wgt. From To
One 12.25 0 222 8.625 24# 0 212
Two 7.875 222 TD

Borehole Record

Casing Record

Run No	Bit	From	To	Size	Wgt.	From	To
One	12.25	0	222	8.625	24#	0	212
Two	7.875	222	TD				

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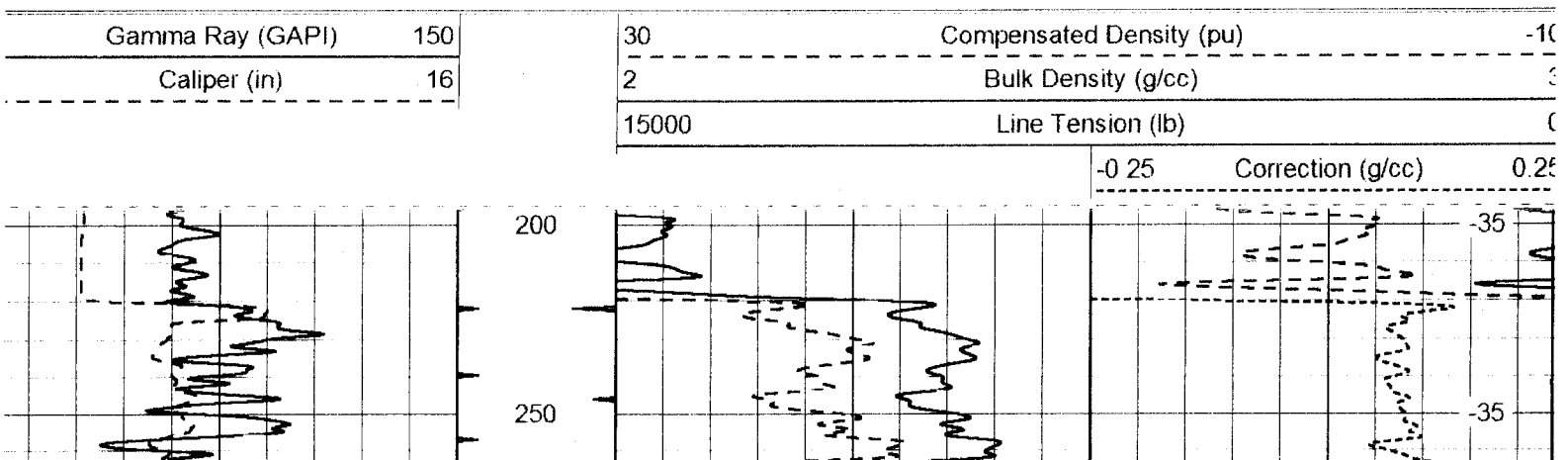
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

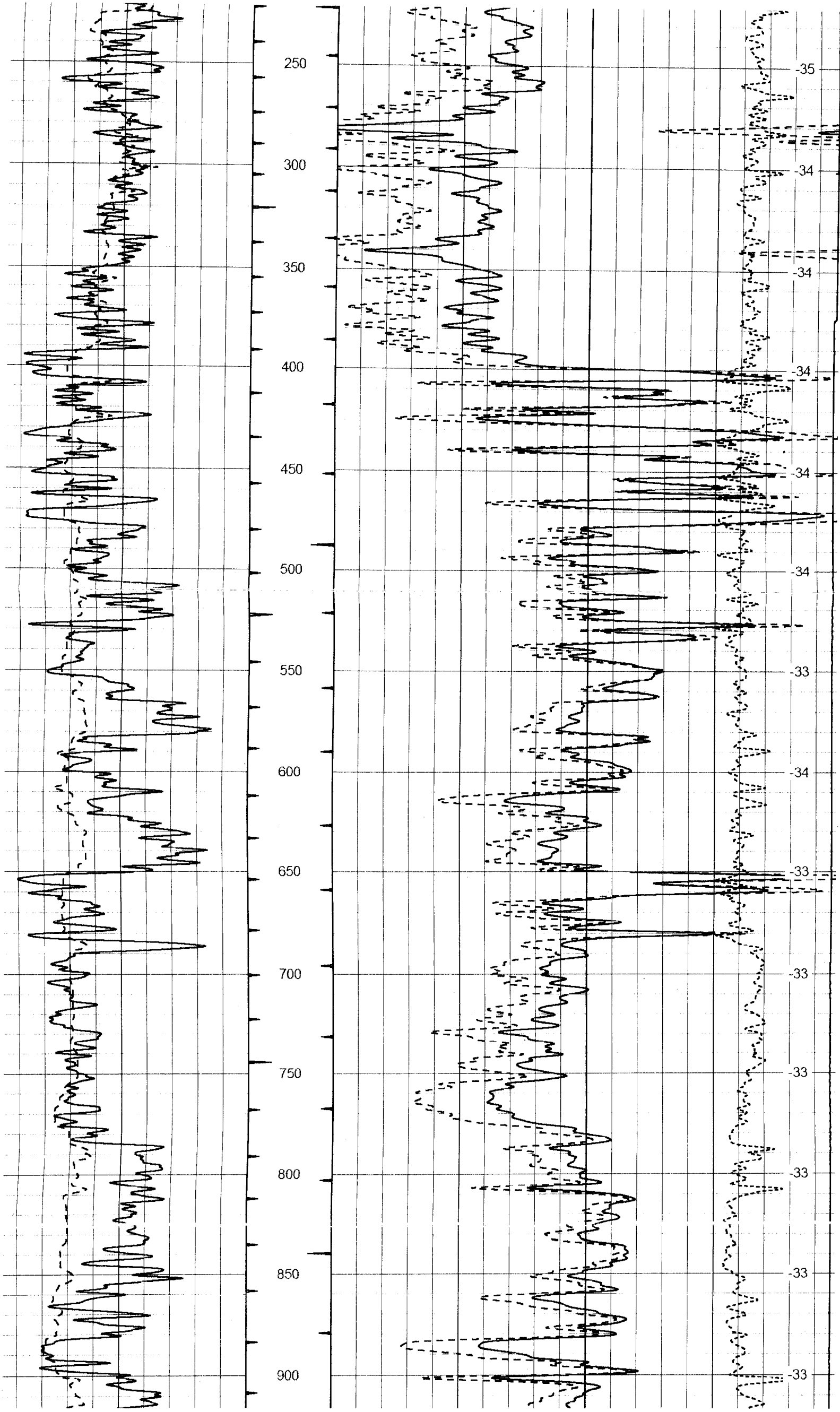
Comments

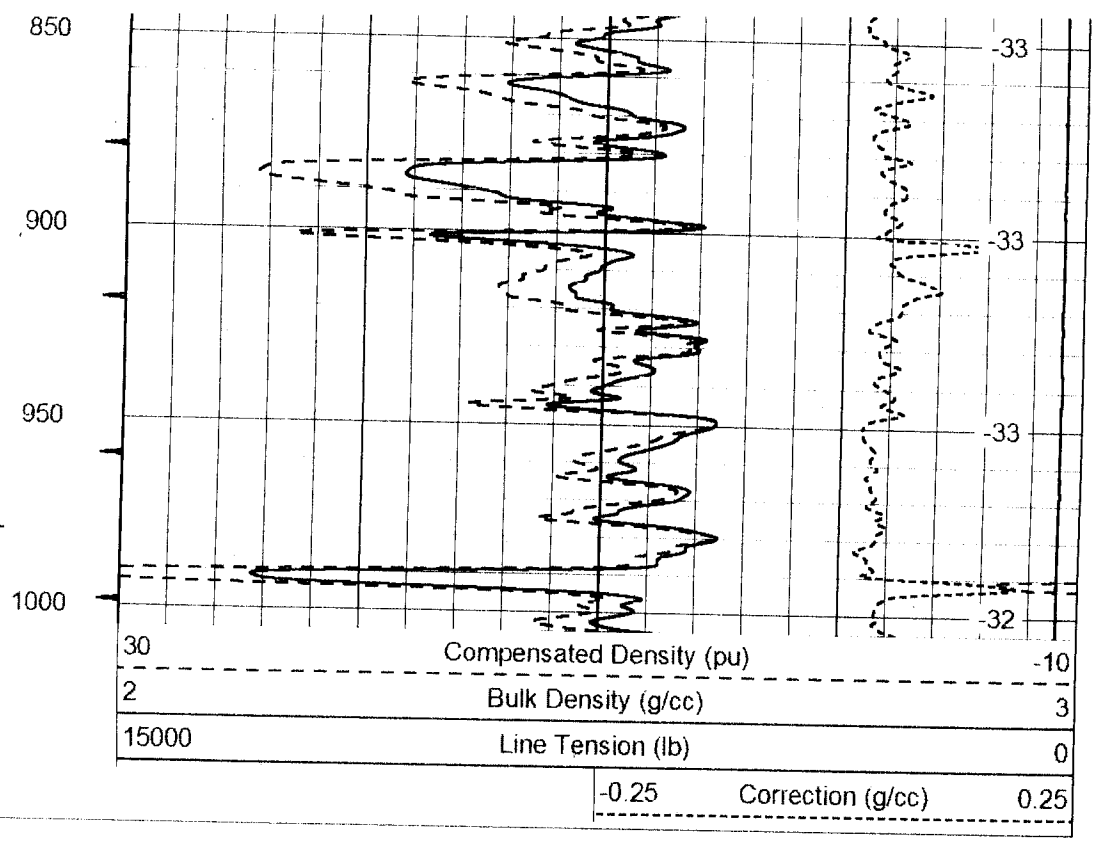
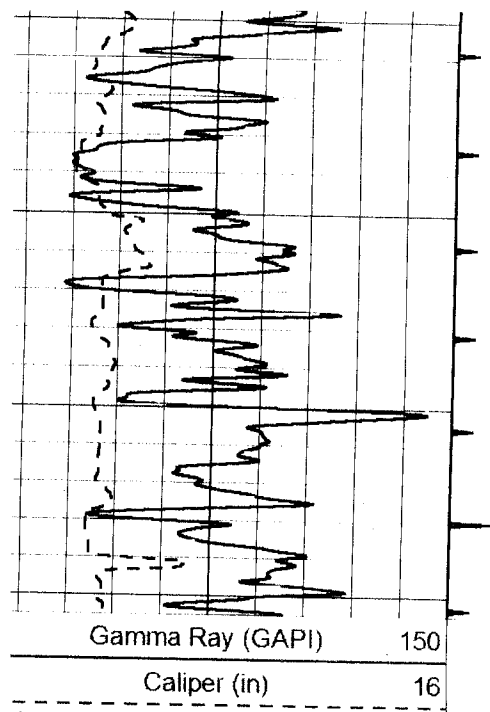
Thank you for using Log-Tech, Inc.
(785) 625-3858

Canton, 1.5S, E into

Database File: tepe.db
Dataset Pathname: stack/pass3.1
Presentation Format: cdl
Dataset Creation: Fri Dec 15 18:25:12 2006 by Calc Open-Cased 060407
Charted by: Depth in Feet scaled 1:600







Handwritten notes or scribbles at the bottom left of the page.



Dual Induction Log

DIGITAL LOG (785) 625-3858

15-113-21316

API No.	Company Te-Pe Oil & Gas		Location SW SW NW	Other Services CNL/CDL
	Well Bandy Trust #1			
	Field Ritz-Canton		County McPherson State	Kansas
	Sec: 34 Twp: 19S Rge: 1W			
Permanent Datum	Ground Level	Elevation 1575	Elevation	
Log Measured From	Kelly Bushing	8 Ft. Above Perm. Datum	K.B. 1583	
Drilling Measured From	From Kelly Bushing		D.F. 1575	
Date	12/15/2006			
Run Number	One			
Depth Driller	3025			
Depth Logger	3026			
Bottom Logged Interval	3025			
Top Log Interval	Surface Csg.			
Casing Driller	8.625 @ 212			
Casing Logger	220			
Bit Size	7.875			
Type Fluid In Hole	Chemical			
Salinity ppm CL	1.300			
Density / Viscosity	9.5 59			
pH / Fluid Loss	7.5 12.0			
Source of Sample	Flowline			
Rm @ Meas. Temp	2.1 @ 68			
Rmf @ Meas. Temp	1.57 @ 68			
Rmc @ Meas. Temp	2.8 @ 68			
Source of Rmf / Rmc	Charts			
Rm @ BHT	1.32 @ 108			
Operating Rig Time	3 Hours			
Max Rec. Temp. F	108			
Equipment Number	10			
Location	Hays			
Recorded By	C. McLaughlin			
Witnessed By	Tom Blair		Terry Bandy	

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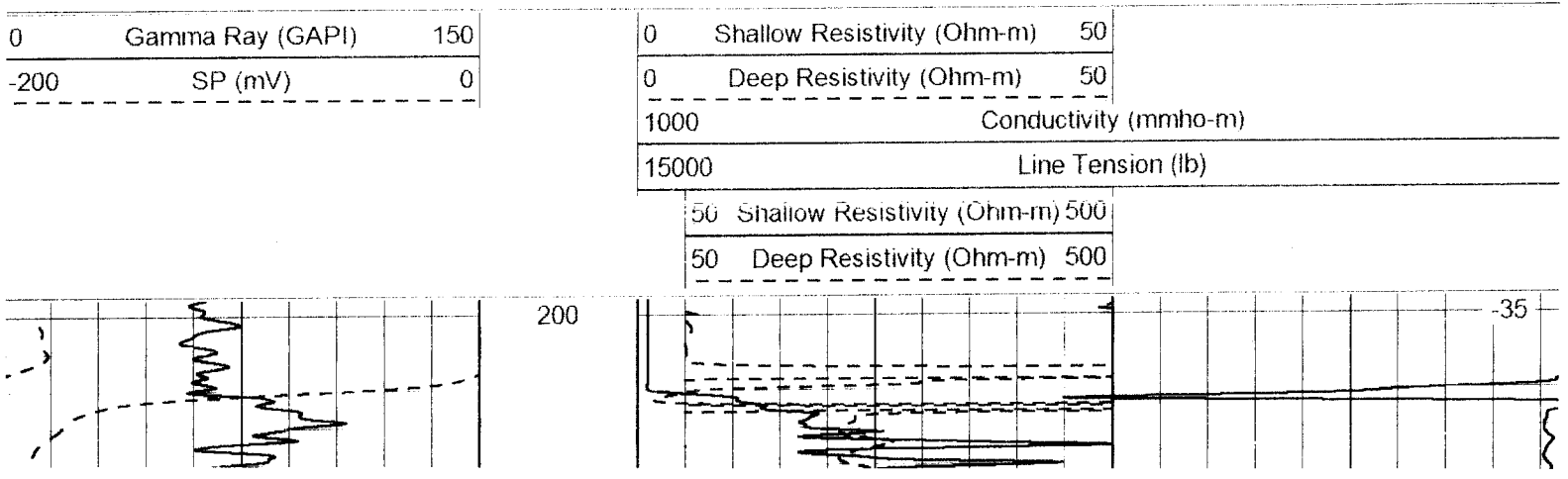
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

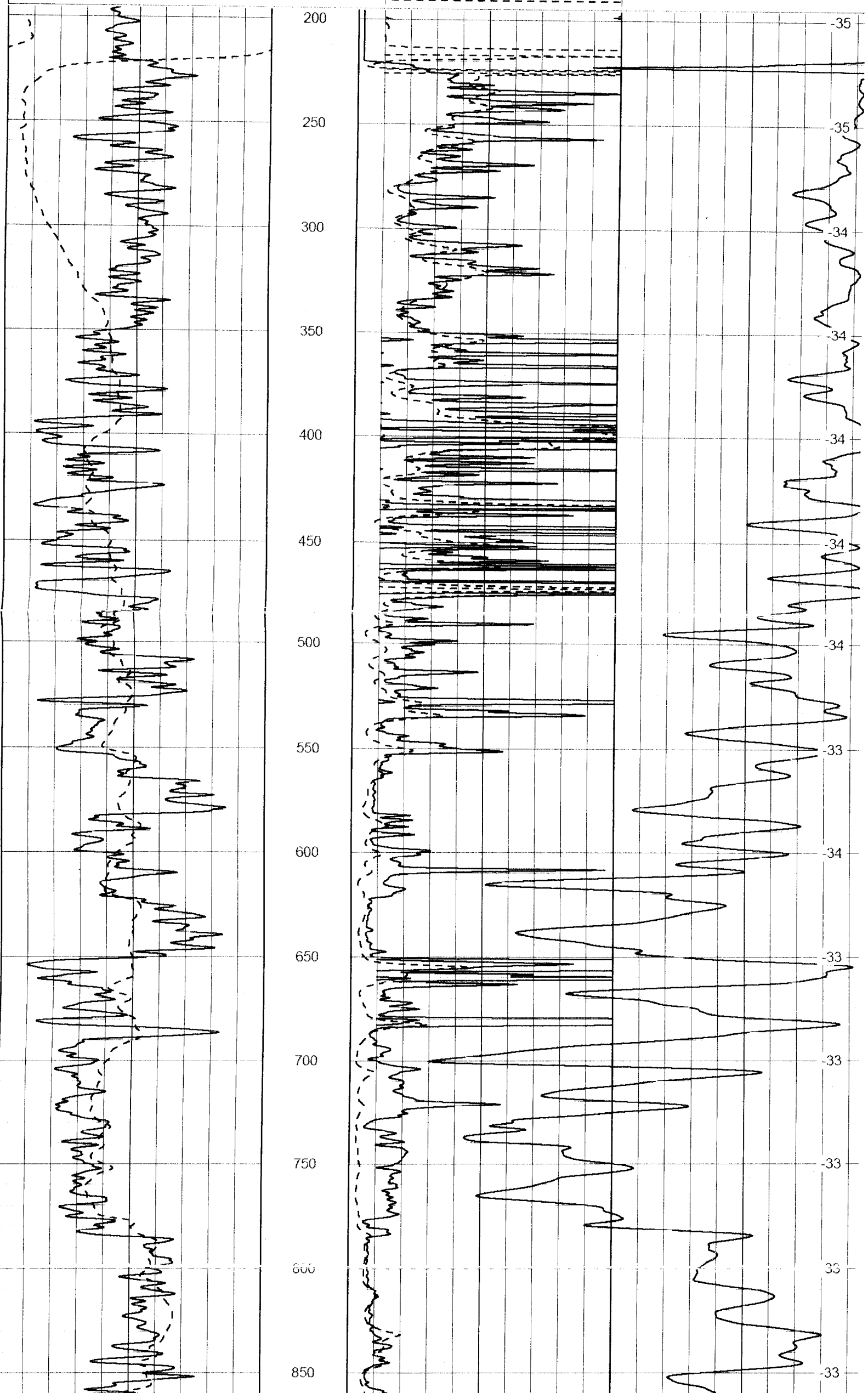
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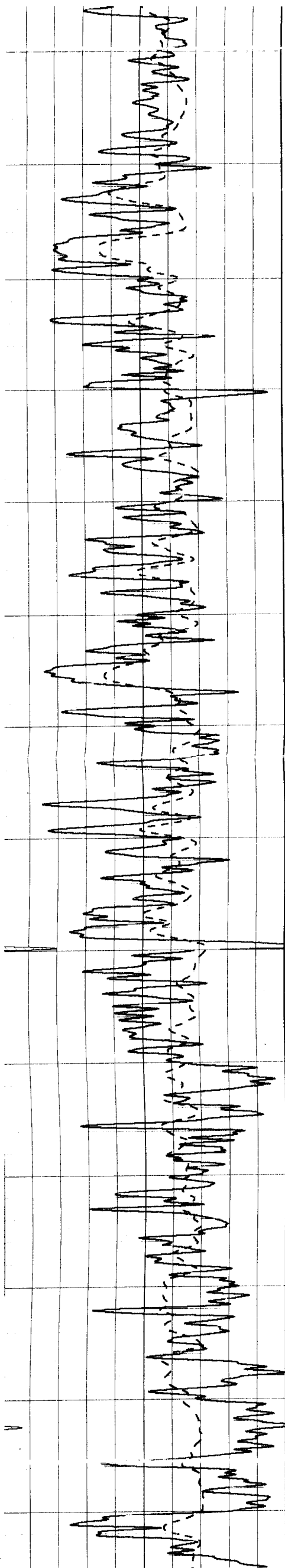
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 Dataset Creation: Fri Dec 15 18:25:12 2006 by Calc Open-Cased 060407
 Charted by: Depth in Feet scaled 1:600



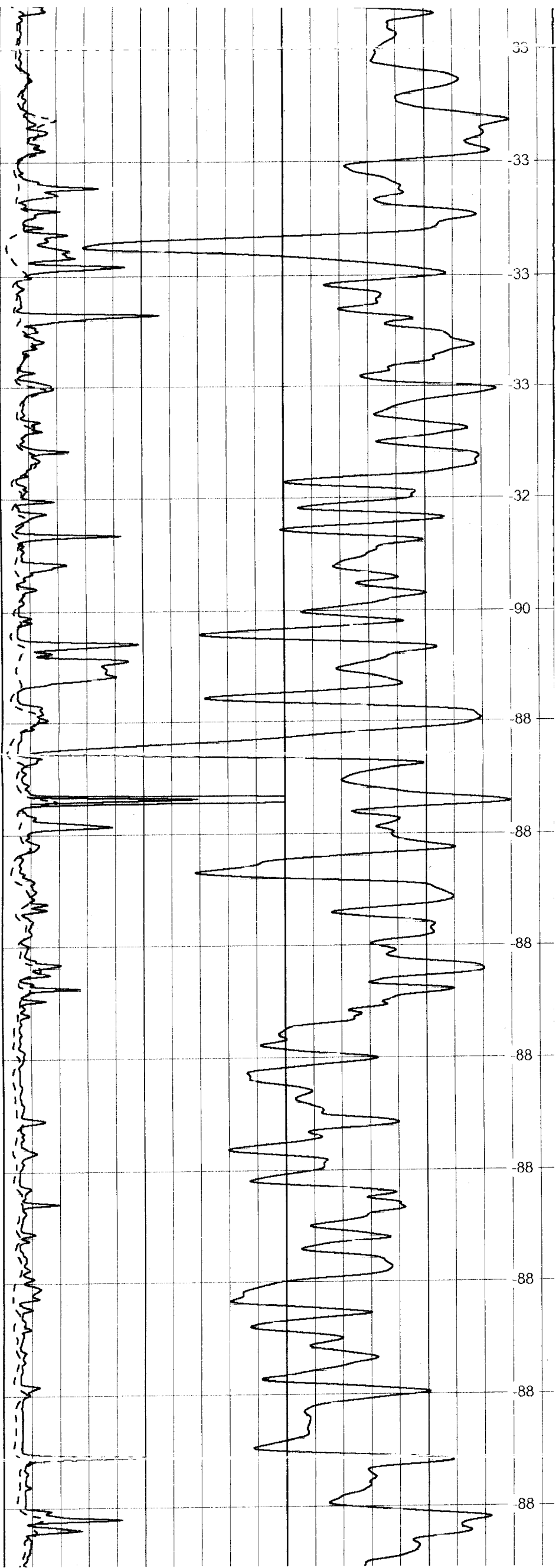
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50 Deep Resistivity (Ohm-m) 500

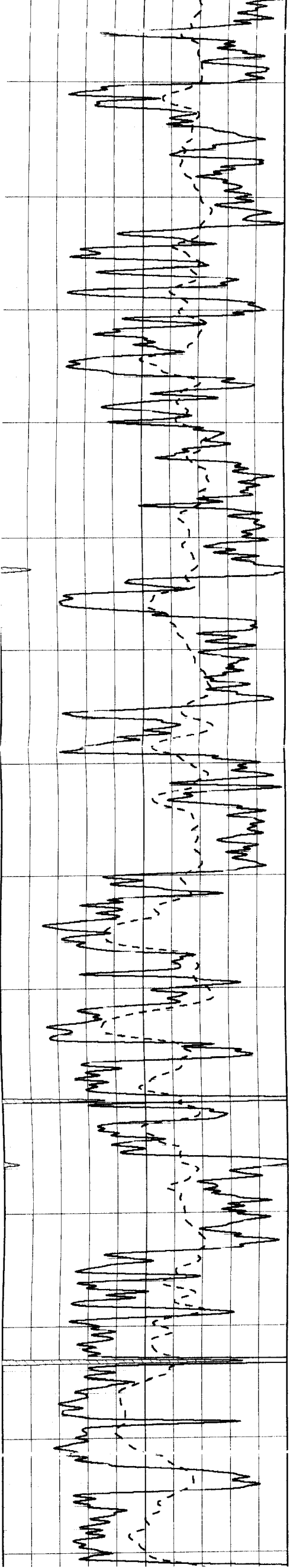




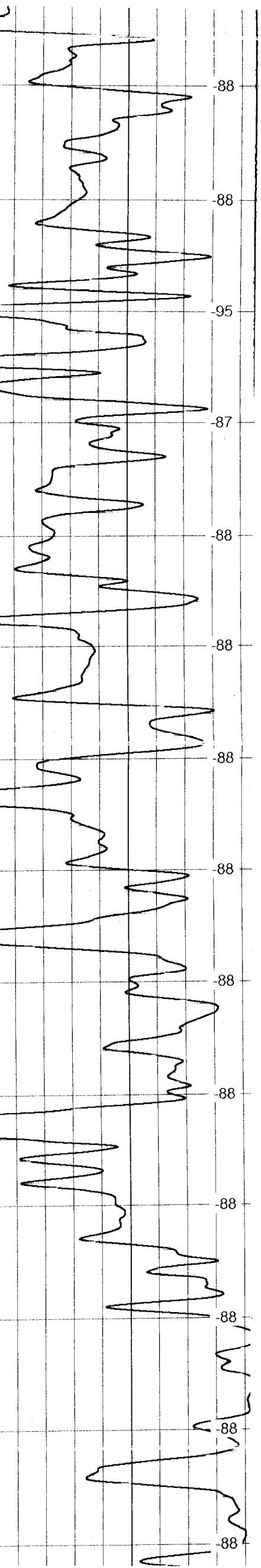
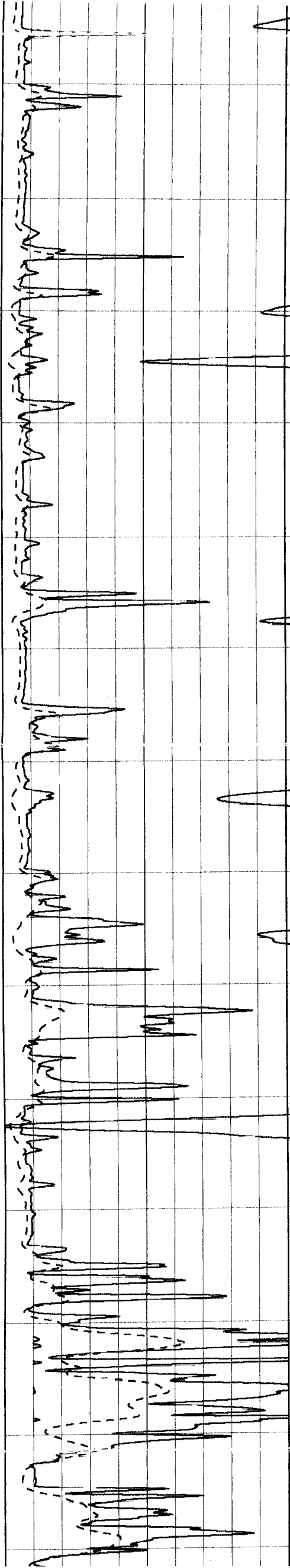
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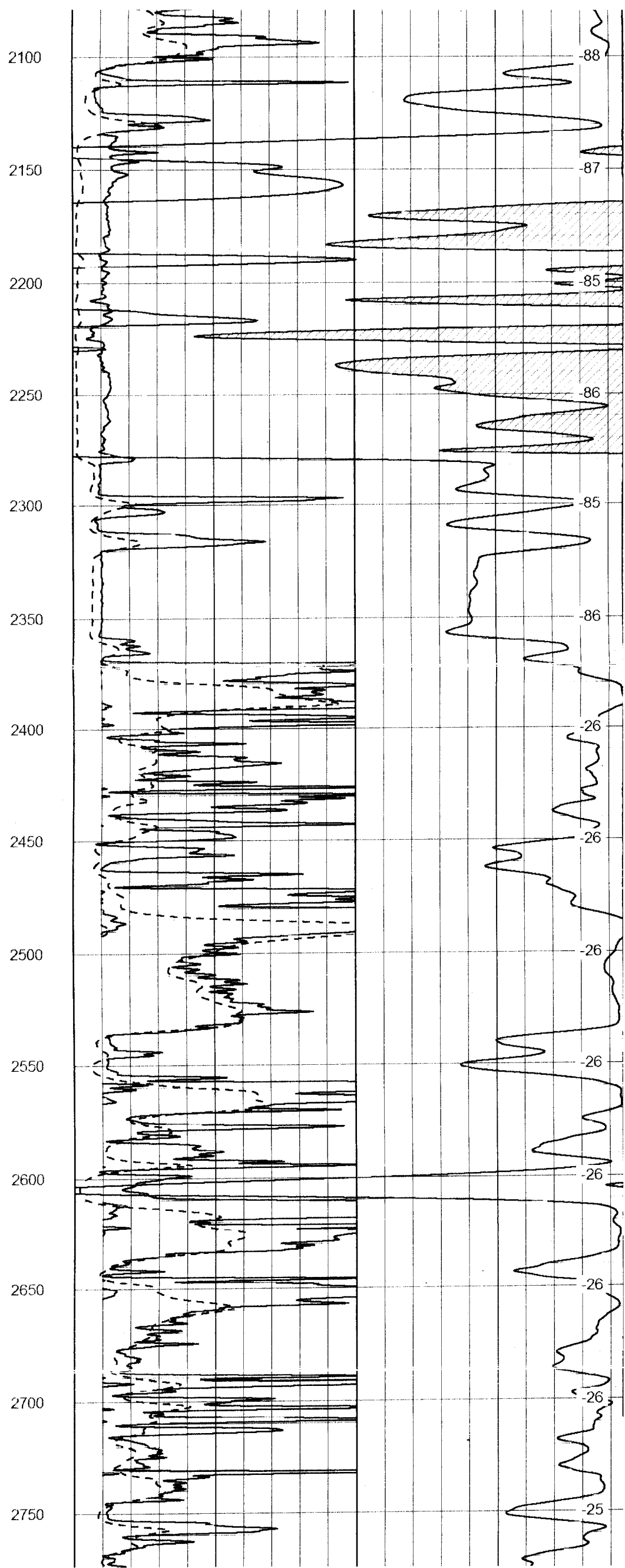
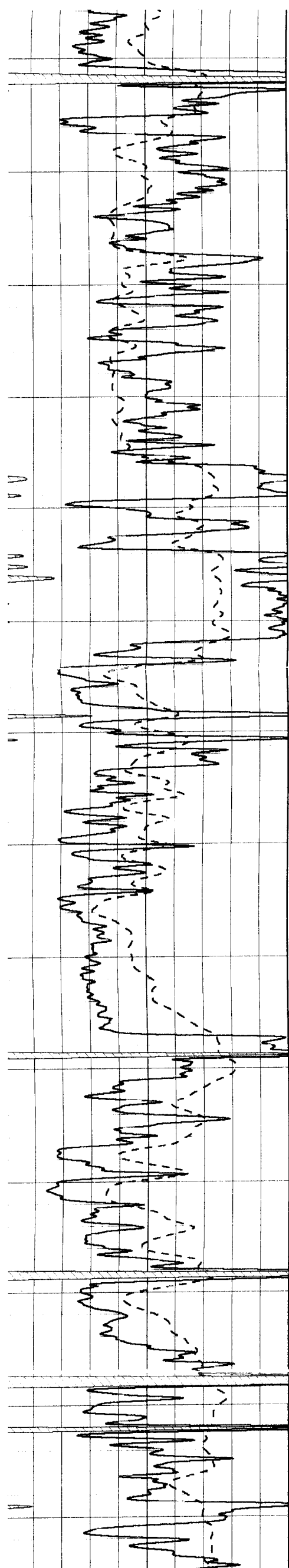
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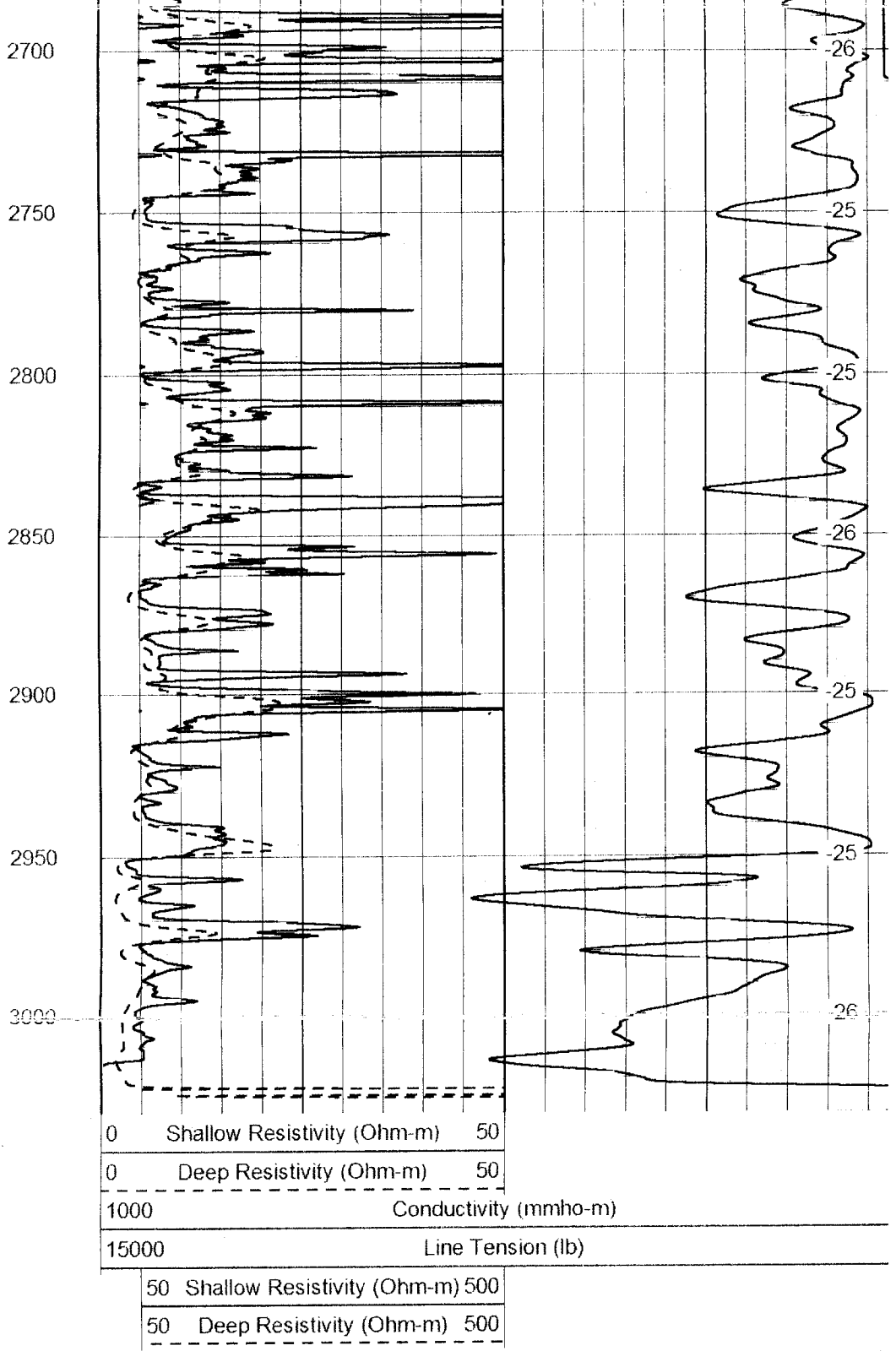
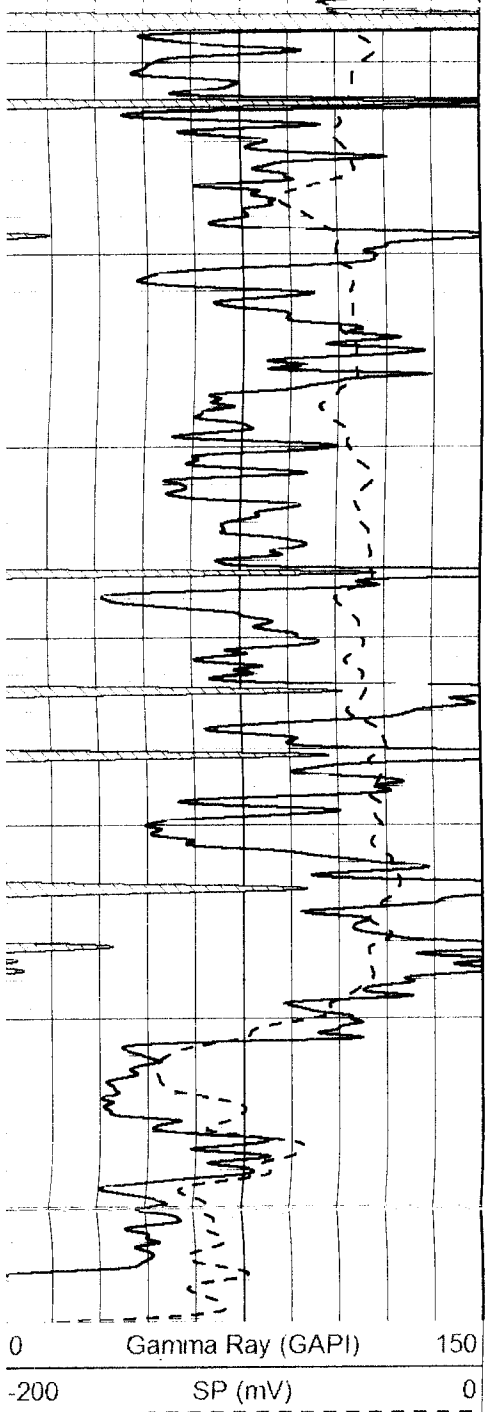


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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16631
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-06	8136	BANDY Trust #1	34	195	1W	McPherson
CUSTOMER TE-PE OIL & GAS		C & G DR19- Rig 2				
MAILING ADDRESS P.O. BOX 522						
CITY CANTON	STATE KS	ZIP CODE 67428	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			477	JEARID		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3025' K.B. CASING SIZE & WEIGHT 5 1/2 15.5# used
 CASING DEPTH 3026' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6* SLURRY VOL 3786L WATER gal/sk 8.0 CEMENT LEFT in CASING 14'
 DISPLACEMENT 71.6 BBL DISPLACEMENT PSI 800 ~~TEMP~~ PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Swivel. BREAK
Circulation w/ 15 BBL fresh water. MIXED 125 SKS THICK Set Cement w/ 5"
KOL-SEAL PER/SK @ 12.8* - 13.6* PER/GAL, yield 1.69. wash out Pump & Lines. Shut
down. Release Plug. Displace w/ 71.6 BBL fresh water. Final Pumping Pressure
800 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float Held.
Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

Note!! Rotated Casing Last 45 BBL of Displacement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1126 A	125 SKS	THICK Set Cement	14.65	1831.25
1110 A	625 *	KOL-SEAL 5" PER/SK	.36 *	225.00
5407 A	6.87 TONS	80 miles BULK TRUCK	1.05	577.08
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
5611	1	Rental on 5 1/2 Rotating Swivel	52.00	52.00
			Sub Total	3793.33
<u>THANK YOU</u>			6.3%	SALES TAX
<u>Dillon</u>				133.08
			ESTIMATED	
			TOTAL	3926.41

AUTHORIZATION Witnessed By Terry Bandy TITLE owner DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16601
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-06	8136	BANDY TRUST #1	34	195	1W	MSPHSON
CUSTOMER Te-Pe OIL & GAS						
MAILING ADDRESS P.O. Box 522						
CITY CANTON		STATE KS	ZIP CODE 67428			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	JUSTIN		
			502	CALIN		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 222 K.B. CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 222' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 31 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY Meeting: Rig up to 8 5/8 casing. BREAK Circulation w/ 15 BBL Fresh water. Mixed 130 sks Regular Cement w/ 3% CACL2, 2% Gel, 1/3* Floccle per/sk @ 14.8* per/gal yield 1.35. Displace w/ 12.7 BBL Fresh water. Shut casing in. Good Cement Returns to Surface = 2 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
11045	130 SKS	Regular Class "A" Cement	11.25	1462.50
1102	370 *	CACL2 3%	.64 *	236.80
1118 A	250 *	Gel 2%	.14 *	35.00
1107	40 *	Floccle 1/3* per/sk	1.80 *	72.00
5407 A	6." TONS	80 miles BULK TRUCK	1.05	513.24
			Sub TOTAL	3191.54
			SALES TAX	113.81
			ESTIMATED TOTAL	3305.35

THANK You 6.3%

AUTHORIZATION Witnessed By Duke TITLE Toolpusher DATE _____

210938



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Te-Pe Oil & Gas Company**

PO Box 522
Canton KS 67428

ATTN: Tom Blair

34 19 1 McPherson

Bandy Trust #1

Start Date: 2006.12.15 @ 03:10:39

End Date: 2006.12.15 @ 09:51:39

Job Ticket #: 25828 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Te-Pe Oil & Gas Company

Bandy Trust #1

PO Box 522
Canton KS 67428

34 19 1 McPherson

Job Ticket: 25828

DST#: 1

ATTN: Tom Blair

Test Start: 2006.12.15 @ 03:10:39

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:26:39

Time Test Ended: 09:51:39

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **2910.00 ft (KB) To 2995.00 ft (KB) (TVD)**

Reference Elevations: 1583.00 ft (KB)

Total Depth: 2995.00 ft (KB) (TVD)

1575.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 125.32 psig @ 2914.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.12.15

End Date:

2006.12.15

Last Calib.:

2006.12.15

Start Time: 03:10:44

End Time:

09:51:38

Time On Btm:

2006.12.15 @ 05:24:09

Time Off Btm:

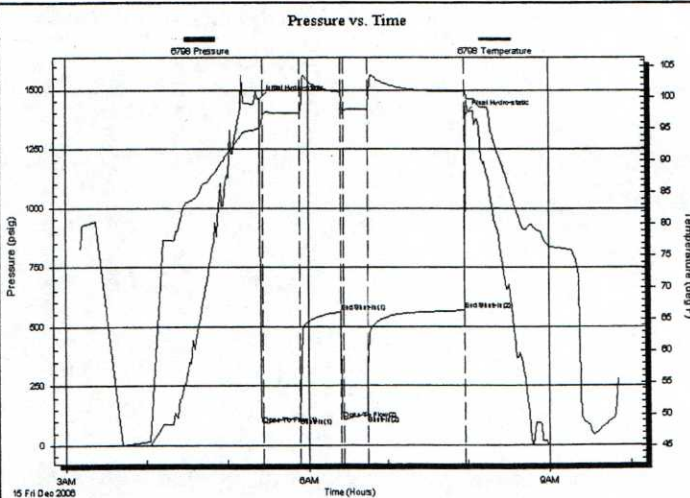
2006.12.15 @ 07:58:38

TEST COMMENT: IF Strong blow BOB in 5 secs. GTS in 3 mins. (see gas flow report)

ISI No blow

FF Strong blow BOB in 5 secs.

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1459.56	95.05	Initial Hydro-static
3	90.61	97.05	Open To Flow (1)
30	117.85	97.47	Shut-In (1)
61	560.67	100.77	End Shut-In (1)
63	110.40	97.78	Open To Flow (2)
81	125.32	97.99	Shut-In (2)
154	567.78	100.97	End Shut-In (2)
155	1394.47	101.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
210.00	SGC Drilling Mud 10%G 90%M	1.24
0.00	2701' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	30.00	300.18
Last Gas Rate			
Max. Gas Rate	0.50	40.00	367.64



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Te-Pe Oil & Gas Company

Bandy Trust #1

PO Box 522
Canton KS 67428

34 19 1 McPherson

Job Ticket: 25828 **DST#: 1**

ATTN: Tom Blair

Test Start: 2006.12.15 @ 03:10:39

Tool Information

Drill Pipe:	Length: 2724.00 ft	Diameter: 3.80 inches	Volume: 38.21 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	39.13 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	2910.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	105.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2895.00	
Hydraulic tool	5.00			2900.00	
Packer	5.00			2905.00	20.00 Bottom Of Top Packer
Packer	5.00			2910.00	
Stubb	1.00			2911.00	
Perforations	2.00			2913.00	
Change Over Sub	1.00			2914.00	
Recorder	0.00	6798	Inside	2914.00	
Blank Spacing	62.00			2976.00	
Perforations	15.00			2991.00	
Change Over Sub	1.00			2992.00	
Recorder	0.00	13249	Outside	2992.00	
Bullnose	3.00			2995.00	85.00 Bottom Packers & Anchor

Total Tool Length: 105.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Te-Pe Oil & Gas Company

Bandy Trust #1

PO Box 522
Canton KS 67428

34 19 1 McPherson

Job Ticket: 25828

DST#: 1

ATTN: Tom Blair

Test Start: 2006.12.15 @ 03:10:39

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 11.98 in³
Resistivity: 0.00 ohm.m
Salinity: 1400.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
210.00	SGC Drilling Mud 10%G 90%M	1.242
0.00	2701' GIP	0.000
0.00		0.000

Total Length: 210.00 ft Total Volume: 1.242 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: GA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Te-Pe Oil & Gas Company

Bandy Trust #1

PO Box 522
Canton KS 67428

34 19 1 McPherson

Job Ticket: 25828

DST#: 1

ATTN: Tom Blair

Test Start: 2006.12.15 @ 03:10:39

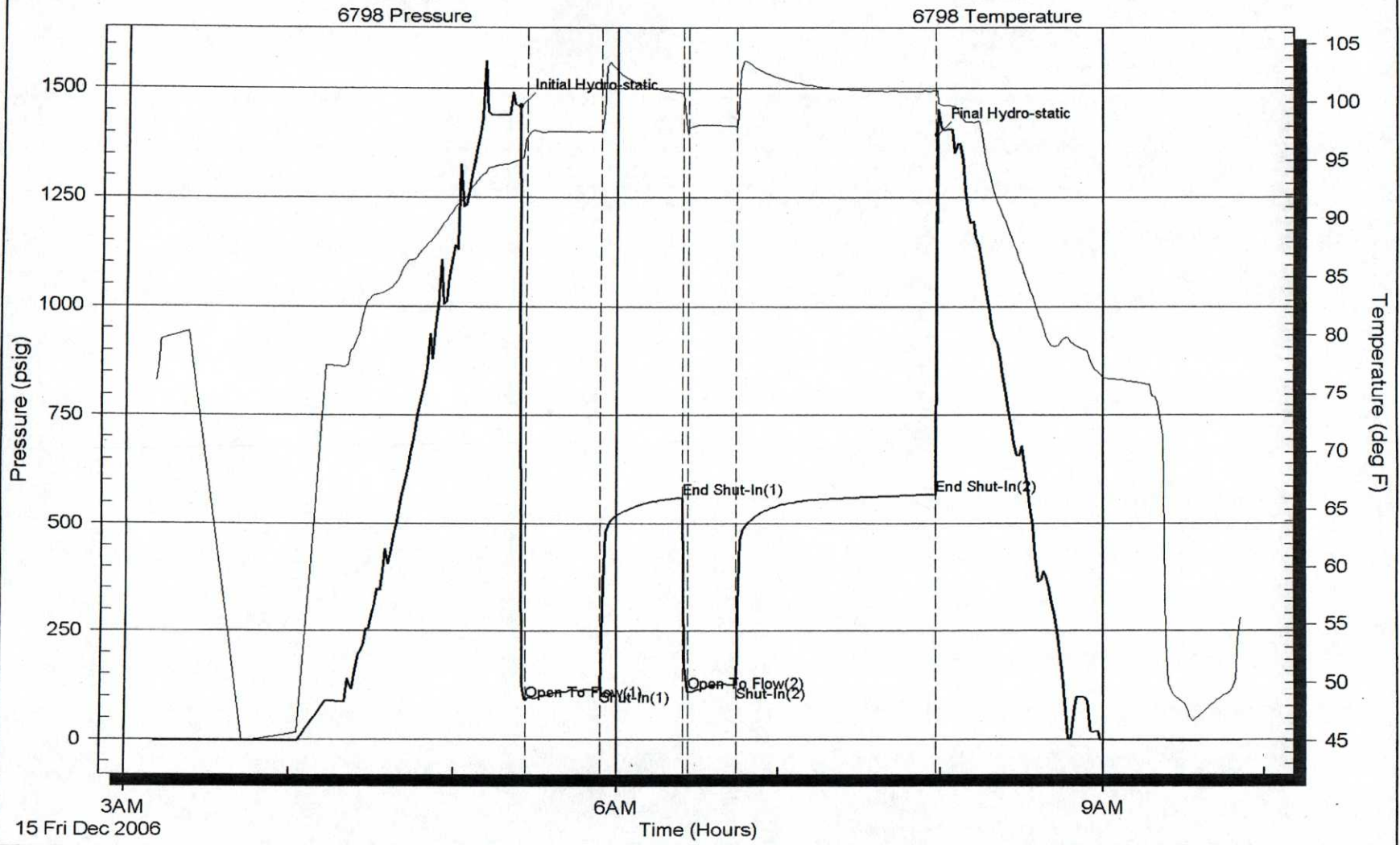
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	30.00	300.18
1	20	0.50	34.00	327.17
1	30	0.50	36.00	340.66
2	10	0.50	38.00	354.15
2	20	0.50	40.00	367.64
0	-	-999999.00	-999999.00	-999999.00

Pressure vs. Time



Thomas E. Blair
Certified Petroleum Geologist
P.O. Box 280
Douglass, KS 67039
316-747-2390
t.blair@sbeglobal.net

GEOLOGIST'S REPORT

OPERATOR: Te-Pe Oil & Gas

WELL: Bandy Trust #1

LOCATION: SW SW NW , 34-19-1W, McPherson County, KS

ELEVATION: 1575 GL, 1583 KB

MEASUREMENTS FROM: 1583 KB

CONTRACTOR: C&G Drilling Co. Inc. Rig #2

DRILLING FLUIDS: Fud Mud, Inc.

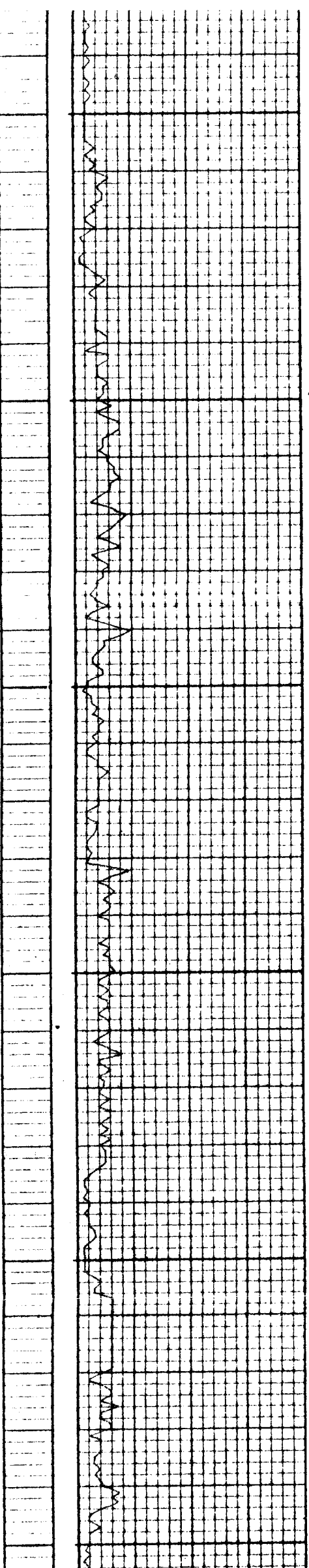
DRILL STEM TESTING: Trilobite Testing LLC

OPEN HOLE LOGGING: Log-Tech Inc.

WELLSITE GEOLOGIST: Tom Blair

GEOLOGICAL FORMATION TOPS:

FORMATION	SAMPLE DEPTH	LOG DEPTH
Lansing	2414 (-831)	2416 (-833)
Base KC	2734 (-1151)	2742 (-1159)
Cherokee	2916 (-1333)	2915 (-1332)
Eros. Miss	2945 (-1362)	2945 (-1362)
Mississippian	2956 (-1373)	2956 (-1373)
Total Depth	3025 (-1442)	3026 (-1443)



50

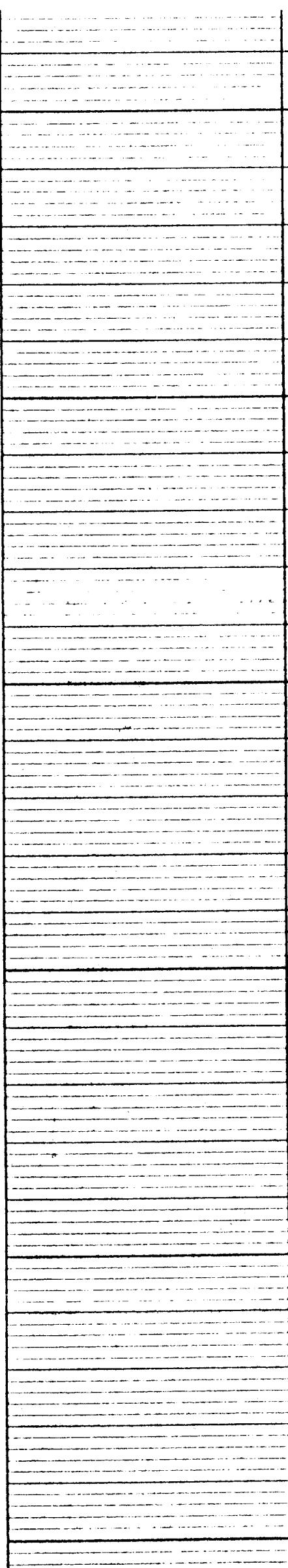
2400

50

2500

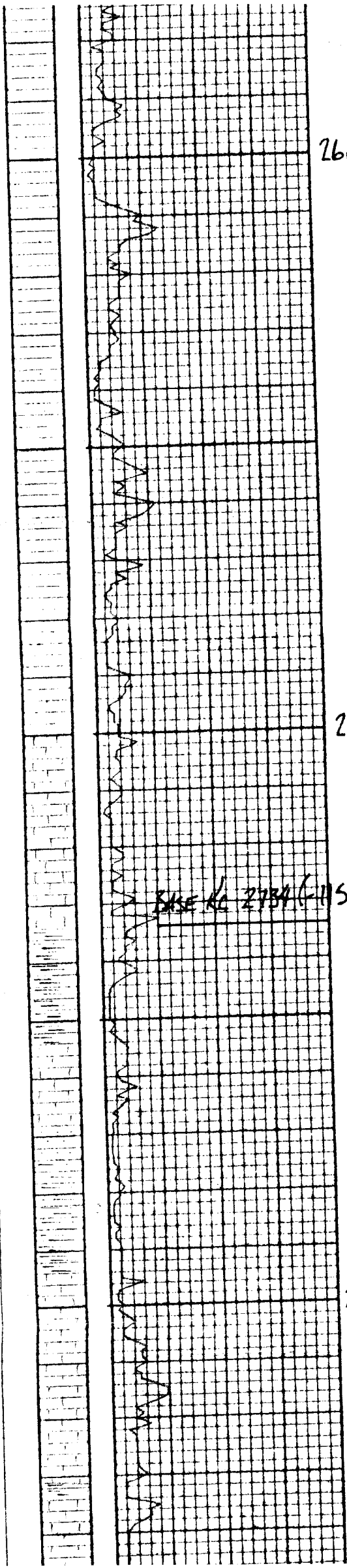
50

2600



vis 35 wt 0.5 low 3#

vis 36 wt 0.6 low 1#



2600

50

2700

BASE AC 2734 (-1151)

50

2800

vis 36 wt 9.6 low 1/4

15.0 dense

27.0

15.0

SEAL w/ STG 1.0 - 1.0

vis 36 wt 9.5 low

15.0

2800

50

2900

MISS 2916 (1333)

MISS 2949 (1362)

MISS 2956 (1371)

50

3000

MISS 2975 (1402)

50

1500-2000

11

BIT TEMP 2889' Pull 110.
Pit at Bottom

11

11

SE. RED. UNDER. SOME SAND. NO. 100
DING. IN SAND. HARD. F. S. B. NO. 50

DRILLING. AT. SAND. SUC. S. S. B. SET OFF
WT. TEMP. TO SHOW G. B. TO E. RES. IN THE
SAND

DRILLING. AT. SAND. SUC. HARD. SOFT. B. S. B.
DRILLING. AT. SAND. SUC. HARD. SOFT. B. S. B.
SHOW G. B. TO E. RES. IN THE

DRILLING. AT. SAND. SUC. HARD. SOFT. B. S. B.
DRILLING. AT. SAND. SUC. HARD. SOFT. B. S. B.

DRILLING. AT. SAND. SUC. HARD. SOFT. B. S. B.

DRILLING. AT. SAND. SUC. HARD. SOFT. B. S. B.
DRILLING. AT. SAND. SUC. HARD. SOFT. B. S. B.
DRILLING. AT. SAND. SUC. HARD. SOFT. B. S. B.

11

TEST #1 2910-2995
30-30-20-60
GTS IN 3 min.

GURGES:	TIME	WE
IFP	5 min	135
	10 min	300
	20 min	327
	30 min	340
FFP	10 min	354
	20 min	367

FLUID RECOVERY: 210' SGLD
10% GDS 90%

IFP: 91-118# FFP: 101-12
ISIP: 561# FSIP: 563#
TEMP: 101° F.