KOLAR Document ID: 1427195

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

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OPERATOR: License#				API No. 15- Spot Description: Sec. Twp S. R E W																
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										City:				feet from ☐ E / ☐ W Line of Section GPS Location: Lat: Long:						
Contact Person: Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:()				GPS Location: Lat:																
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												,			_	rage Permit #:_		 _ Date Shut-In:		
															Spud Date.			Date Shut-in		
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Size																				
Setting Depth																				
Amount of Cement																				
Top of Cement																				
Bottom of Cement																				
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Casing Squeeze(s):																				
Do you have a valid Oil & Ga	as Lease? Yes] No																		
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Geological Date:																				
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Review Completed by: _

TA Approved: Yes Denied

Date: _

Mail to the Appropriate KCC Conservation Office:

Comments:

there have been more than but and from manage made one there is not	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The second of th	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Sime Street Street State State Street	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT NO. 1 210 E. FRONTVIEW, SUITE A DODGE CITY, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

November 27, 2018

Jim Williams
Prairie Gas Operating, LLC
114 E 5th Street
SUITE 100
TULSA, OK 74103

Re: Temporary Abandonment API 15-071-20109-00-00 FECHT D 1 SE/4 Sec.28-18S-40W Greeley County, Kansas

Dear Jim Williams:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/27/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"