

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

YOUNGER "B" #4

MIT ON CASING

Presently- Well is TA'd with "G" Zone open from 3493' to 3503'

11-09-18 Moved in Express Well Service Double Drum and Rigged up. Ran 4 ½" Model R Packer in Set Down Position on 2 7/8" Upset Tubing. We ran 109 joints- 3405.50' of Tubing. Packer has to be within 50' of perforations so I had to run back to Victoria to pick up some Tubing Subs to get within 50' of the perforations. We ran 34' of Subs with 5.50' from top of Packer to Center of Rubber for a total of 3445'. Tired to set the Packer and it would not set. We ran another 2-4' Subs and finally got it to set with one of the subs out of the hole. Packer is set at 3449'. Hooked to backside and pumped 21 Bbl. Of water down the hole. The temperature out was about 28 degrees and the water was cold. It loaded and we pressured up to 300# to 350# several times and the pressure would slowly drop off. After about 45 minutes we took it to 330# and after 15 minutes the pressure was at 350#. Temperature change was working and the casing is in good shape. Pat Staab with the KCC was on location to witness the test. He confirmed that the test was good. I signed the test. We released the Packer and pulled Tubing and Packer. Tore down and moved off. I had a valve in my pickup which I gave to D-Oil and we put on top of the 4 ½" to 2" Swedge so that the well will be closed in.

I have filed for TA'd status for this well. According to Rich Williams with the KCC this should be good for 3 years with fluid levels shot each year. This well has been TA'd for 10 years presently.

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 13, 2018

Terry W. Piesker
D Oil, Inc.
1005 DELAROSA
PO BOX 177
VICTORIA, KS 67671-0177

Re: Temporary Abandonment
API 15-051-02730-00-00
YOUNGER B 4
NW/4 Sec.20-13S-17W
Ellis County, Kansas

Dear Terry W. Piesker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "