

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

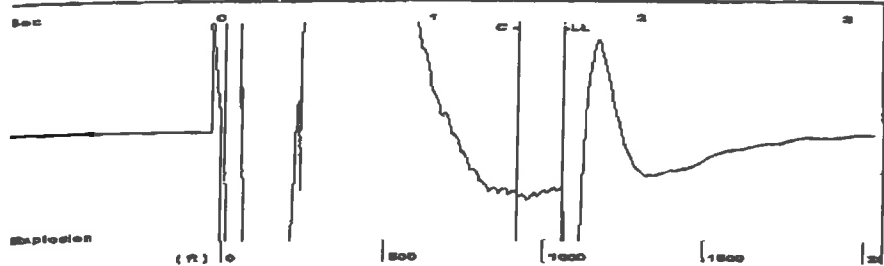
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

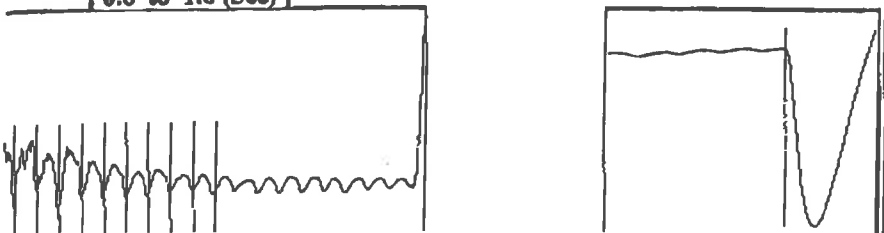
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belgre Well: JH Cross 1-22 (acquired on: 11/14/18 09:36:14)



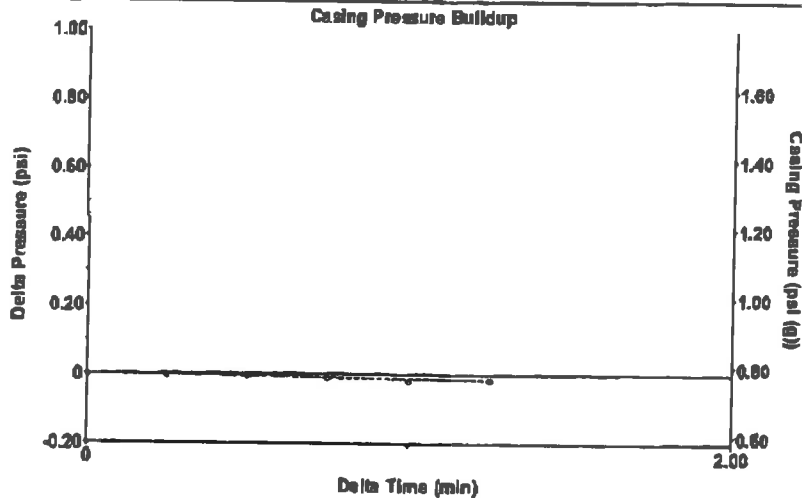
Type High Pass Automatic Collar Count Yes Time 1.631 sec
 al Acoustic Velocity 1295.83 ft/s Manual JTS/sec 20.8333 Joints 33.9792 J/s
 Depth 1056.75 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

Group: Belgre Well: JH Cross 1-22 (acquired on: 11/14/18 09:36:14)



Change in Pressure -0.02 psi PT13440
 Change in Time 1.25 min Range 0 - 7 psi

Group: Belgre Well: JH Cross 1-22 (acquired on: 11/14/18 09:36:14)

duction Current Potential
 - * - * - * BBL/D
 - * - * - * BBL/D
 - * - * - * Mscf/D

Method Vogel
 HP/SBHP - * - *
 Production Efficiency 0.0

40 deg API
 1.05 Sp.Gr.H2O
 0.69 Sp.Gr.AIR

Acoustic Velocity 1295.83 ft/s

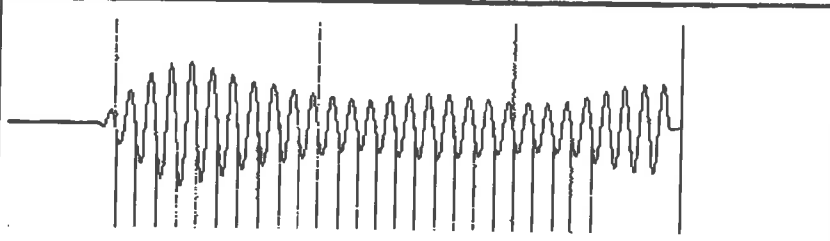


Producing
 Annular Gas Flow
 % Liquid 100 %

Liquid Level Depth 1056.75 ft
 Pump Intake Depth 4293.00 ft
 Formation Depth 4295.00 ft

Pump Intake 1066.4 psi (g)
 Producing BHP 1067.3 psi (g)
 Static BHP - * - * psi (g)

Group: Belgre Well: JH Cross 1-22 (acquired on: 11/14/18 09:36:14)



20.83

Acoustic Velocity 1295.83 ft/s Joints counted 24
 Joints Per Second 20.8333 J/s Joints to liquid level 33.9792
 Depth to liquid level 1056.75 ft Filter Width 18.8333 22.8333
 Automatic Collar Count Yes Time to 1st Collar 0.26 1.412

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 20, 2018

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20393-00-00
CROSS J.H. 1-22
NW/4 Sec.22-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/20/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/20/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"