

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

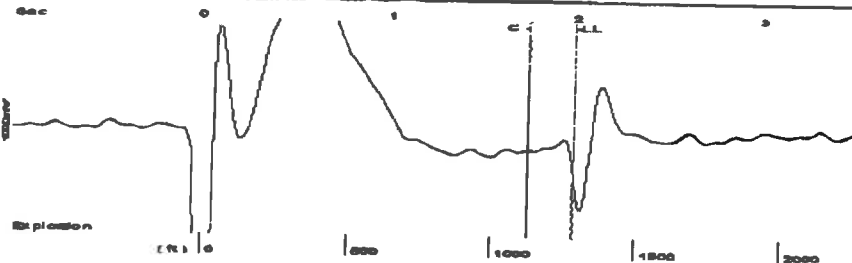
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, and #4.

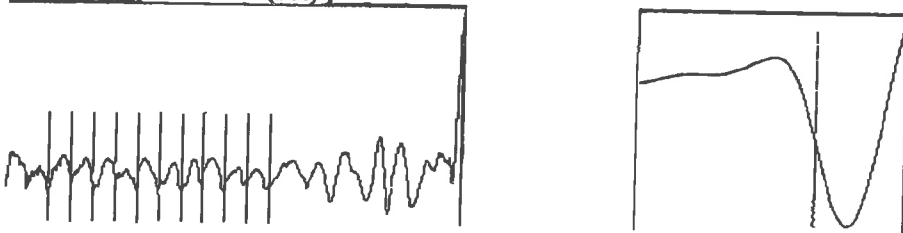
Group: Sawyer Well: FRAME A #1-10 (acquired on: 11/13/18 12:55:47)



Filter Type High Pass Automatic Collar Count Yes Time 1.991 sec
 Manual Acoustic Velocity 287.08 ft/s Manual JTS/sec 20.8333 Joints 41.591 Jts
 Depth 1284.75 ft

[1.0 to 2.0 (Sec)]

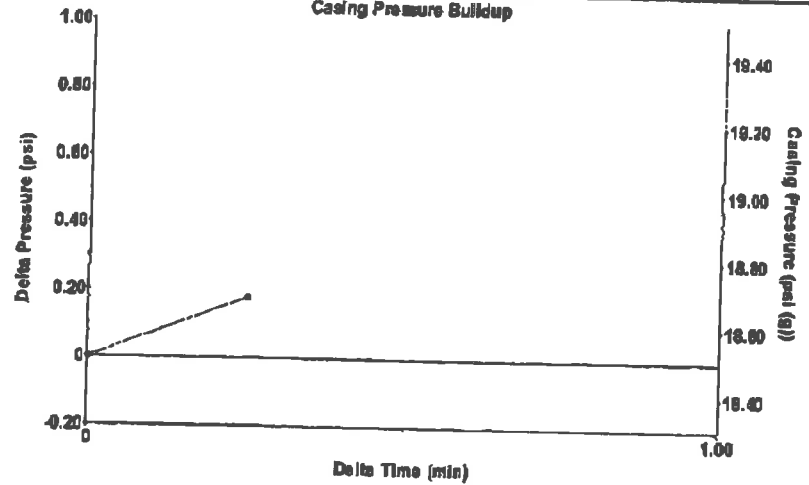
FGHLL



Analysis Method: Automatic

Group: Sawyer Well: FRAME A #1-10 (acquired on: 11/13/18 12:55:47)

Casing Pressure Buildup

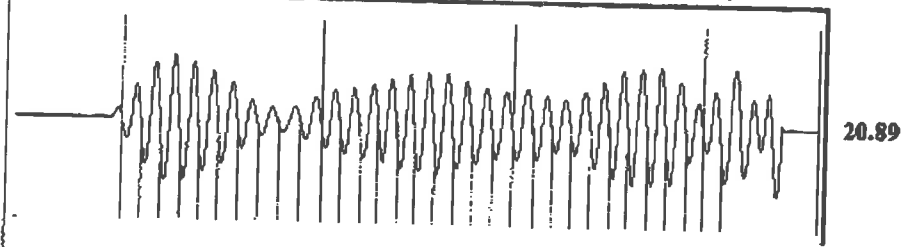


Change in Pressure 0.18 psi PT13440
 Change in Time 0.25 min Range 0 - 7 psi

Group: Sawyer Well: FRAME A #1-10 (acquired on: 11/13/18 12:55:47)

| | | | |
|--------------------------------------|--------------|-------------------------------|------------------|
| Production Current | Potential | Casing Pressure | Producing |
| Oil -.- | -.- BBL/D | 18.5 psi (g) | |
| Water -.- | -.- BBL/D | Casing Pressure Buildup | |
| Gas -.- | -.- Mscf/D | 0.2 psi | |
| | | 0.25 min | |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | Annular Gas Flow |
| PBHP/SBHP | -.- | 19.5 psi (g) | 10 Mscf/D |
| Production Efficiency | 0.0 | | % Liquid |
| | | | 59 % |
| Oil 40 deg.API | | Liquid Level Depth | |
| Water 1.05 Sp.Gr.H2O | | 1284.75 ft | |
| Gas 0.69 Sp.Gr.AIR | | Pump Intake Depth | |
| | | 4428.00 ft | |
| Acoustic Velocity | 1290.55 ft/s | Formation Depth | |
| | | 4428.00 ft | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) | 3143 ft | | |
| Equivalent Gas Free Liquid HT (TVD) | 1866 ft | | |
| Acoustic Test | | | |
| | | Pump Intake | |
| | | 644.7 psi (g) | |
| | | Producing BHP | |
| | | 644.7 psi (g) | |
| | | Static BHP | |
| | | -.- psi (g) | |

Group: Sawyer Well: FRAME A #1-10 (acquired on: 11/13/18 12:55:47)



Acoustic Velocity 1290.55 ft/s Joints counted 31
 Joints Per Second 20.8895 Jts/sec Joints to liquid level 41.591
 Depth to liquid level 1284.75 ft Filler Width 18.8333
 Automatic Collar Count Yes Time to 1st Collar 0.264 1.748

6209953323

11/14/2018 07:28

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 20, 2018

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-007-22685-00-00
FRAME A 1-10
SW/4 Sec.10-30S-13W
Barber County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/20/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/20/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"