

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

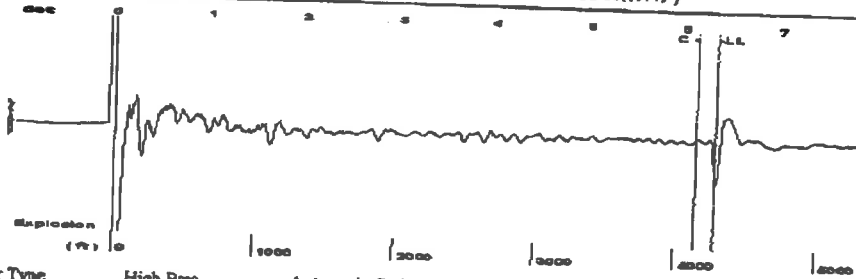
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

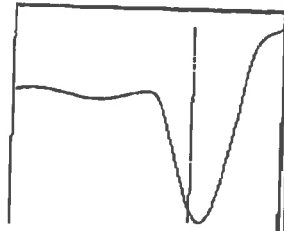
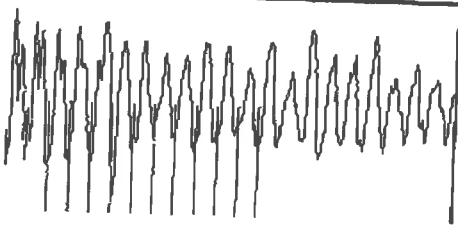
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Massey B 1-18 (acquired on: 11/14/18 10:19:41)



Filter Type High Pass Automatic Collar Count Yes Time 6.334 sec
 Manual Acoustic Velocity 1351.06 ft/s Manual JTS/sec 21.8818 Joints 138.543 Jts
 Depth 4279.58 ft

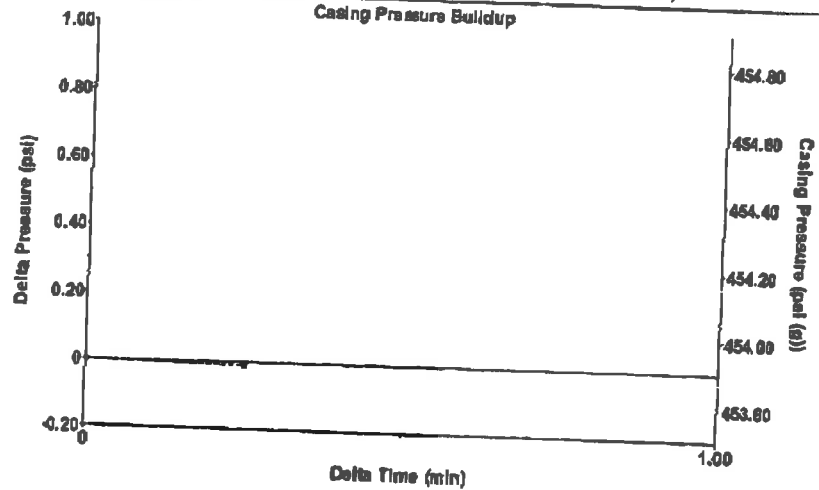
4.0 to 5.0 (Sec)



Analysis Method: Automatic

FGHLL

Group: Belpre Well: Massey B 1-18 (acquired on: 11/14/18 10:19:41)



Change in Pressure -0.01 psi PT13440
 Change in Time 0.25 min Range 0.1 psi

Group: Belpre Well: Massey B 1-18 (acquired on: 11/14/18 10:19:41)

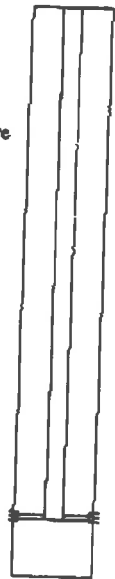
Production
 Current Potential
 Oil -.- BBL/D
 Water -.- BBL/D
 Gas -.- Mscf/D

IPR Method Vogel
 PBHP/SBHP -.-
 Production Efficiency 0.0

Oil 40 deg API
 Water 1.05 Sp. Gr. H2O
 Gas 0.63 Sp. Gr. AIR

Acoustic Velocity (351.31 ft/s)

Casing Pressure 453.9 psi (g)
 Casing Pressure Buildup -0.009 psi
 0.25 min
 Gas/Liquid Interface Pressure 500.7 psi (g)
 Liquid Level Depth 4279.58 ft
 Pump Intake Depth 4325.00 ft
 Formation Depth 4294.00 ft

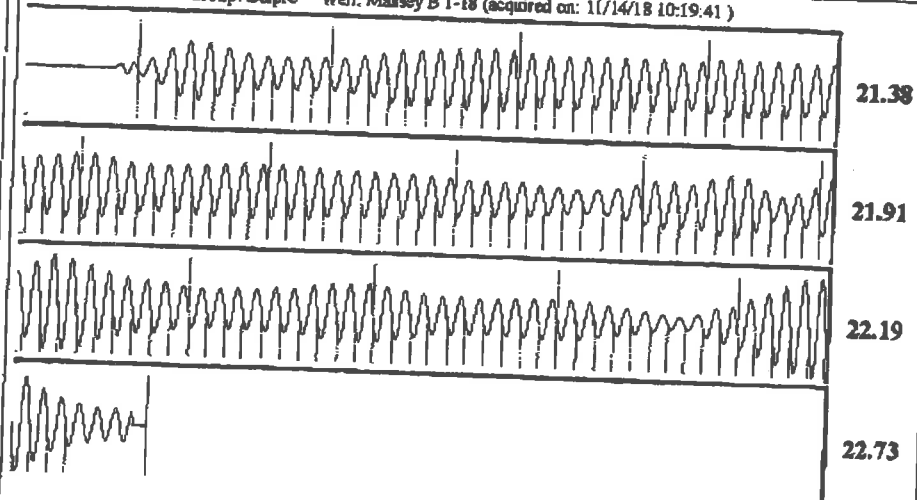


Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 515.4 psi (g)
 Producing BHP 505.4 psi (g)
 Static BHP -.- psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 45 ft
 Equivalent Gas Free Liquid HT (TVD) 45 ft

Acoustic Test

Group: Belpre Well: Massey B 1-18 (acquired on: 11/14/18 10:19:41)



Acoustic Velocity 1351.31 ft/s Joints counted 128
 Joints Per Second 21.8729 jts/sec Joints to liquid level 138.543
 Depth to liquid level 4279.58 ft Filter Width 19.8818 23.8818
 Automatic Collar Count Yes Time to 1st Collar 0.28 6.132

5209953323

12:28

11/14/2018

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 20, 2018

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20168-00-00
MASSEY 1-18
SE/4 Sec.18-24S-16W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/20/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/20/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"