

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

**Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.**

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

— - - - - Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____

SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____

(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONCERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACTForm KSONA-1
January 2014Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



BASICSM
ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/31/2018
INVOICE NUMBER			
92837351			

Pratt

(620) 672-1201

B K3 OIL & GAS
24900 PITKIN RD, SUITE 305
THE WOODLANDS
TX US 77386
ATTN: SELIGMAN

JO
B
S
T
E

LEASE NAME Bentley Unit 14-06
LOCATION
COUNTY
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
41142270	20920			Net - 30 days	11/30/2018
<i>For Service Dates: 10/27/2018 to 10/27/2018</i>					
0041142270		QTY	U OF M	UNIT PRICE	INVOICE AMOUNT
171817362A Cement-New Well Casing/Pi 10/27/2018 Cement PTA					
60/40 POZ	270.00	EA		6.84	1,846.80 T
Cement Gel	466.00	LB		0.14	66.40 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI		2.57	256.50
Heavy Equipment Mileage	200.00	MI		4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil	1,165.00	EA		1.42	1,660.12
Blending & Mixing Service Charge	270.00	SK		0.80	215.46
Depth Charge; 2001'-3000'	1.00	EA		1,026.00	1,026.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA		99.76	99.76
<i>Company</i>					
Net Name	<i>Bentley</i>				
G/L ACCOUNT	<i>9263</i>				
Approval	<i>JF</i>				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL	6,026.04
TAX	143.49
INVOICE TOTAL	6,169.53



BASIC[®]

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 17362 A

DATE : TICKET NO.

DATE OF JOB 10/22/2010	DISTRICT P	NEW WELL <input checked="" type="checkbox"/>	OLD <input type="checkbox"/> WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER 180	LEASE Bank On					WELL NO. 111			
ADDRESS	COUNTY Lane					STATE KS			
CITY	STATE	SERVICE CREW Dc, J, Dc							
AUTHORIZED BY		JOB TYPE: 2421 PTP							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/22/2010	AM PM	TIME 1:00
20920	3					ARRIVED AT JOB	10/22/2010	AM PM	7:30
21010	1/2					START OPERATION	10/22/2010	AM PM	8:30
						FINISH OPERATION	10/22/2010	AM PM	11:00
						RELEASED	10/22/2010	AM PM	11:00
						MILES FROM STATION TO WELL	1.55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SUB TOTAL ~~10.37~~ ~~00~~

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
D. SELLER	TOTAL	1021

SERVICE
REPRESENTATIVE *Steve Smith*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer K-30-14665	Lease No.	Date 10/27/2018			
Lease Benton, Wn.	Well # 14-06				
Field Order # 17362	Station Pratt, KS	Casing	Depth	County Linn	State KS
Type Job			Formation		Legal Description 6-165-27w

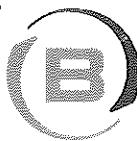
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Flt.		Acid		RATE	PRESS	ISIP
Depth 2070	Depth	From	To	Pre Pad		Max		5 Min.
Volume 29	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 1858	Packer Depth	From	To	Flush mud, water		Gas Volume		Total Load

Customer Representative John Riggs Station Manager Justin Westerman Treater Darin Franklin

Service Units	82984	86980	20820	19859	21010			
Driver Names	Darin	Ed	Ed	Darin	Darin			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
7:30am					On Location 1st Party Meeting		
					270SK 60/40 P02, 4% Gel		
7:45am							
8:30am	200		8	5	13.78 bbls, 1.43 ver/12, 6.92 water		
	200		13	5	Pump 8 water		
	200		323	5	mix 50SK Cements		
	100		8	5	Pump 3 bbls water, 2 bbls mud		
	100		20	5	Pump 8 water		
	100		9	5	80SK 80 SK Cements		
	100		9	5	Pump 1 bbl water, 8 bbls mud		
	100		13	5	Pump 9 bbls water		
	100		3	5	mix 50SK cement		
	100		3	5	Pump 3 bbls water		
	100		10	5	Pump 3 bbls water		
	100		1	5	mix 40SK Cements		
	50		5	3	Pump 1 bbl water		
	0		7	3	mix 20SK cement		
					60'		
					mr 30SK cement		
					RH		

11:15AM Job Complete Darin & Crew
Thank You!!



BASICSM
ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/26/2018
INVOICE NUMBER			
92833383			

Pratt (620) 672-1201
 B K3 OIL & GAS
 L 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 T TX US 77386
 O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06
 O LOCATION
 B COUNTY Lane
 S STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
41141216	19843	NOV 05 2018	Net - 30 days	11/25/2018	
<i>RECEIVED</i>					
For Service Dates: 10/19/2018 to 10/19/2018					
0041141216					
171817356A Cement-New Well Casing/Pi 10/19/2018					
Cement Surface					
A-Con' Blend	100.00	EA	10.60	1,060.20	T
Premium Plus Cement	150.00	EA	9.29	1,393.65	T
Celloflake	63.00	LB	2.11	132.87	T
Calcium Chloride	564.00	LB	0.60	337.55	T
C-51	19.00	LB	14.25	270.75	T
Top Rubber Cement Plug, 8 5/8"	1.00	EA	225.00	225.00	
Baffle Plate Aluminum, 5 1/2" (Blue)	1.00	EA	65.00	65.00	
Centralizer, 8 5/8" (Blue)	2.00	EA	90.00	180.00	
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.57	256.50	
Heavy Equipment Mileage	200.00	MI	4.28	855.00	
Proppant & Bulk Del. Chgs., per ton mil	1,175.00	EA	1.42	1,674.37	
Blending & Mixing Service Charge	250.00	SK	0.80	199.50	
Plug Container Utilization Charge	1.00	EA	142.50	142.50	
Cement Data Acquisition Monitor	1.00	EA	313.50	313.50	
Depth Charge; 0-500'	1.00	EA	570.00	570.00	
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.76	99.76	
Company					
Well Name	<i>Bentley</i>				
G/L Account	<i>9210</i>				
Approval	<i>JG</i>				

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP
 PO BOX 841903 801 CHERRY ST, STE 2100
 DALLAS, TX 75284-1903 FORT WORTH, TX 76102

SUB TOTAL	7,776.15
TAX	239.63
INVOICE TOTAL	8,015.78



The logo for BASIC ENERGY SERVICES. The word "BASIC" is in a large, bold, black, sans-serif font. A small "SM" is in the top right corner of the letter "C". Below "BASIC", the words "ENERGY SERVICES" are written in a smaller, black, sans-serif font.

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

6-165-27w

DATE TICKET NO.

DATE OF JOB <u>10/19/2018</u>		DISTRICT <u>P1981, KS</u>		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.: <u></u>	
CUSTOMER <u>KC 0.1 & 695</u>				LEASE <u>Bentley On.</u>	WELL NO. <u>14-06</u>					
ADDRESS				COUNTY <u>Linn</u>	STATE <u>KS</u>					
CITY	STATE			SERVICE CREW <u>Derr, Ed, D. 92</u>						
AUTHORIZED BY				JOB TYPE: <u>242/8-5/8 50/19cc</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>10/19</u>	AM <input checked="" type="checkbox"/>	TIME <u>6:00</u>	
<u>19843</u>	<u>1</u>					ARRIVED AT JOB	<u>10/19</u>	<input checked="" type="checkbox"/>	<u>AM</u>	
<u>73769</u>	<u>1/2</u>					START OPERATION	<u>10/19</u>	<input checked="" type="checkbox"/>	<u>8:00</u>	
						FINISH OPERATION	<u>10/19</u>	<input checked="" type="checkbox"/>	<u>8:45</u>	
						RELEASED	<u>10/19</u>	<input checked="" type="checkbox"/>	<u>9:45</u>	
						MILES FROM STATION TO WELL				<u>155</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Tom L. Binkley*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-con Blend	Sk	100		1,860.00
CL110	Premium Plus Cement	Sk	150		2,445.00
CC102	CelloPicks	Lb	63		233.10
CC109	CaO.cum Chloride	Lb	564		592.20
CC130	C-SI	Lb	19		475.00
CF105	Top Rubber Regent Plug, 8 1/8	Es	1		225.00
CF751	BS Pipe Plate Drum/num, 8 1/8(Blue)	Es	1		65.00
CF1753	Centrifugers, 8 1/8 (Blue)	Es	2		180.00
E101	Heavy Equipment Maintenance	M.	200		1,500.00
CF240	Blending & Mixing Service Charge	Sk	250		350.00
E113	Piggant and Bulk Delivery charges, per ton	Ton/Hr	1175		2,937.50
CF200	Depth Charge 0-500	4hr	1		1,000.00
CE504	Plug container ut.1129.00 Charge	Job	1		250.00
E100	Unit mileage charges - pickup, small usage & costs	M.	100		450.00
SD03	Service Supervisor, first & his on loc.	Es	1		175.00
T105	Cement Data Acquisition Men.30	Es	1		550.00

CHEMICAL / ACID DATA:

SUB TOTAL 13,287.80

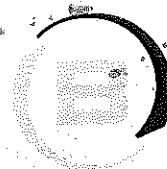
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
Discounts	TOTAL	7,776	15

SERVICE
REPRESENTATIVE *Perin Fankha*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

Bob Wad

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1735S A

Ms. A. 2. 2. 2.

DATE TICKET NO.

DATE OF JOB <i>10/15/11</i>	DISTRICT <i>Piney Woods</i>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. <i>1111</i>							
CUSTOMER <i>Y-10</i>	LEASE <i>Bonita Inn</i>	WELL NO. <i>1111</i>							
ADDRESS	COUNTY <i>Limestone</i>	STATE <i>KS</i>							
CITY	STATE	SERVICE CREW <i>Dean, Tim, Daz</i>							
AUTHORIZED BY	JOB TYPE: <i>242/8 3/4 Surface</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <i>10/15</i>	AM <i>6:00</i>	TIME <i>6:00</i>
<i>14843</i>						ARRIVED AT JOB	<i>10/15</i>	AM <i>6:00</i>	
<i>73769</i>	<i>12</i>					START OPERATION	<i>10/15</i>	AM <i>6:45</i>	
						FINISH OPERATION	<i>10/15</i>	AM <i>9:00</i>	
						RELEASED	<i>10/15</i>	AM <i>10:15</i>	
						MILES FROM STATION TO WELL	<i>155</i>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	0.500 Bleach	SK	100	18.60	1,860.00
CL110	Premium Plus Cement	SK	150	24.45	3,667.50
CC102	Cellotape	LB	63	23.3	1,468.90
CC109	CSIC 3m Chalkline	LB	564	5.92	3,320.00
CC130	C 51	LB	19	47.5	902.50
CF105	Top 8.000 Premium Plus, 2.50	PS	1	225.00	225.00
CF751	Bellie Plastic 0.1 mm, 2.50 (BLW)	PS	1	65.00	65.00
CF752	(Concurred 5.91 (BLW))	PS	2	180.00	360.00
E101	Acrylic Paint Enamel M1000	M	200	1,500.00	300,000.00
CF210	Bleach & Muriatic Acid 10L	SK	250	3.50	875.00
F113	Hopper and Bulk Delivery Chassis	Unit	1172	2,937.50	3,450,000.00
CF201	Opaline Glass 0.1500	KG	1	1,000.00	1,000.00
CF304	Plastic bags 0.1200 x 0.600	Job	1	250.00	250.00
E100	unit mousse chair, Picture small size 100	M	100	450.00	45,000.00
S603	Service 5000mls, 8.000mls 10L	PS	11	175.00	1,925.00
F105	Cement 50kg bags 1 ton M1000	PS	1	550.00	550.00

SUB TOTAL

13-267 20

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<i>Diamond</i>	<i>TOTAL</i>	<i>7776.15</i>

• SERVICE
REPRESENTATIVE *Stella Smith*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer	K301 & Gs	Lease No.	Date 10/19/2018							
Lease	Bentley Unit	Well #				14-06				
Field Order #	17336	Station	Casing	8 5/8	Depth	532	County	Lane	State	KS
Type Job	Z42/8 5/8 Surface			Formation	TD-5	Legal Description			6-16s-27w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 532	Depth	From	To	Pre Pad		Max		5 Min.
Volume 34	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 305	Packer Depth	From	To	Flush Water	Gas Volume			Total Load

Customer Representative	John R. 995	Station Manager	Justin Westerman	Treater	Darin Franklin			
Service Units	92911	33708	19843	19960	73768			
Driver Names	Darin	Ed	Ed	P192	P192			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00pm					on location/safety meeting
					100SK D-Con Blends, 3% BCC, 2% WCA-1
					1/4 HCF, 11.4 pds, 2.95 vert, 18.10 water
					150SK Premium Plus Cement
					2% BCC, 1/4 HCF
					14.8 pds, 1.34 vert, 6.33 water
8:45pm	200	3			Pump 3 bbls water
	200	53			Mix 100SK 100% Cement
	200	36			Mix 150SK 100% Cement
					Shut down
					Release Plug
	200	0	3		Displace water
	200	22	3		Slow Rate
	300	33	3		Bump Plug
9:40pm					Shut in
					Cement did Circulate - 10 bbls

Job Complete! Down & crew
Thank you!!!

WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: K3 Oil & Gas Operating Company License # 35032
Address: 24900 Pitkin Rd Suite 305 The Woodlands, Texas 77386

API # 15-101-22613-00-00

Lease Name: Bentley Unit #14-06

Legals: 6-16s-27w

County: Lane

State: Kansas

Plug #	Sx.	Feet
1st	50	@ 2070'
2nd	80	@ 1370'
3rd	50	@ 680'
4th	40	@ 560'
5th	20	@ 60'
Rathole	30	
Mousehole		
Total:	270	

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Michelle Maier Date: 10/5/2018 Time: 11:15 AM

Orders From: Larry Harris Date: 10/22/2018 Time: 4:20 PM

Reported to: Larry Harris Date: 10/29/2018 Time: 3:55 PM

Results: P&A

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513



PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 16, 2018

John Rigas
K3 Oil & Gas Operating Company
24900 PITKIN RD SUITE 305
THE WOODLANDS, TX 77386

Re: Plugging Application
API 15-101-22613-00-00
BENTLEY UNIT 14-06
SE/4 Sec.06-16S-27W
Lane County, Kansas

Dear John Rigas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 16, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 16, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1