

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed**Form must be Signed****All blanks must be Filled****WELL PLUGGING APPLICATION**

**Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West____ Feet from ☐ North / ☐ South Line of Section____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

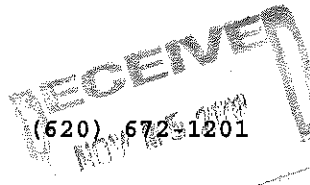
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/31/2018
INVOICE NUMBER			
92837351			



Pratt
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

LEASE NAME Bentley Unit 14-06
 LOCATION
 COUNTY Lane
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
41142270	20920			Net - 30 days	11/30/2018
For Service Dates: 10/27/2018 to 10/27/2018		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0041142270					
171817362A Cement-New Well Casing/Pi 10/27/2018					
Cement PTA					
60/40 POZ		270.00	EA	6.84	1,846.80 T
Cement Gel		466.00	LB	0.14	66.40 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.57	256.50
Heavy Equipment Mileage		200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil		1,165.00	EA	1.42	1,660.12
Blending & Mixing Service Charge		270.00	SK	0.80	215.46
Depth Charge; 2001'-3000'		1.00	EA	1,026.00	1,026.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	99.76	99.76
Company					
Well Name Bentley					
G/L Account 9263					
Approval JF					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,026.04
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	143.49
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,169.53
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 17362 A

DATE TICKET NO. _____

DATE OF JOB <u>10/27/2018</u> DISTRICT <u>P1940, KS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <u>K3 Oil & Gas</u>				LEASE <u>Bentley Unit</u> WELL NO. <u>14-06</u>			
ADDRESS				COUNTY <u>Lane</u> STATE <u>Ks</u>			
CITY STATE				SERVICE CREW <u>Darin, Ed, Darin</u>			
AUTHORIZED BY				JOB TYPE: <u>2421 PTA</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>10/27</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM TIME <u>1:00</u>
<u>20920</u>	<u>3</u>					ARRIVED AT JOB	<u>10/27</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <u>7:30</u>
<u>21010</u>	<u>1/2</u>					START OPERATION	<u>10/27</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <u>8:15</u>
						FINISH OPERATION	<u>10/27</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <u>11:15</u>
						RELEASED	<u>10/27</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <u>11:45</u>
						MILES FROM STATION TO WELL	<u>1.55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	10,572	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
DISCOUNT & TOTAL		6,026	04

SERVICE REPRESENTATIVE *Don Ender*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 ~~1732~~ A

DATE TICKET NO.

DATE OF JOB 10/11/2011		DISTRICT Pine Bluff		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER 1-3-0-2600		LEASE Bonnie, Un.		WELL NO. 140					
ADDRESS		COUNTY Lane		STATE KS					
CITY		STATE		SERVICE CREW Derry, Pa, Derry					
AUTHORIZED BY		JOB TYPE: 242/PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/11	AM PM	TIME 1:00
20920	3					ARRIVED AT JOB	10/11	AM PM	7:30
21010	1/2					START OPERATION	10/11	AM PM	8:15
						FINISH OPERATION	10/11	AM PM	11:15
						RELEASED	10/11	AM PM	11:41
						MILES FROM STATION TO WELL	155		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	10,572	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		4,021.00	

SERVICE REPRESENTATIVE <i>Don Smith</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer K-30.1 & GRS Lease No. 14-06 Date 10/27/2018
 Lease Bentley, Unit Well # 14-06
 Field Order # 17362 Station Pratt, KS Casing Depth County Lone State KS
 Type Job Formation Legal Description 6-165-27w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.		Acid		RATE	PRESS	ISIP
Depth <u>2070</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <u>29</u>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>1838</u>	Packer Depth	From	To	Flush <u>mud, water</u>	Gas Volume			Total Load

Customer Representative John Riggs Station Manager Justin Wastelmen Treater Darin Frenkel

Service Units	82914	84980	20920	19959	21010					
Driver Names	<u>Darin</u>	<u>Ed</u>	<u>Ed</u>	<u>Darin</u>	<u>Darin</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30am					On location / SSPV meeting
					270SK 60/40 P02, 4% Gel
				5	13.78pps, 1.43 veils, 6.92 water
8:30am	200		8	5	Pump 8 water 2070'
	200		13	5	mix 50SK Cement
	200		323	5	Pump 3 bbls water; 20 bbls mud
	100		8	5	Pump 8 water 1370'
	100		20	5	mix 50 SK Cement
	100		9	5	Pump 1 bbl water, 8 bbls mud
	100		9	5	Pump 9 bbls water 680'
	100		13	5	mix 50 SK Cement
	100		3	5	Pump 3 bbls water
	100		3	5	Pump 3 bbls water 460'
	100		10	5	mix 40SK Cement
	100		1	5	Pump 1 bbl water
	50		5	3	mix 20SK Cement 60'
	0		7	3	mix 30SK Cement PH
11:15am					Job Complete / Drilling Crew Thank you!!!



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/26/2018
INVOICE NUMBER			
92833383			

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06
 O LOCATION
 B COUNTY Lane
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
41141216	19843	NOV 05 2018	Net - 30 days	11/25/2018		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/19/2018 to 10/19/2018						
0041141216						
171817356A Cement-New Well Casing/Pi 10/19/2018 Cement Surface						
A-Con' Blend			100.00	EA	10.60	1,060.20 T
Premium Plus Cement			150.00	EA	9.29	1,393.65 T
Celloflake			63.00	LB	2.11	132.87 T
Calcium Chloride			564.00	LB	0.60	337.55 T
C-51			19.00	LB	14.25	270.75 T
Top Rubber Cement Plug, 8 5/8"			1.00	EA	225.00	225.00
Baffle Plate Aluminum, 5 1/2" (Blue)			1.00	EA	65.00	65.00
Centralizer, 8 5/8" (Blue)			2.00	EA	90.00	180.00
"Unit Mileage Chg (PU, cars one way)"			100.00	MI	2.57	256.50
Heavy Equipment Mileage			200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil			1,175.00	EA	1.42	1,674.37
Blending & Mixing Service Charge			250.00	SK	0.80	199.50
Plug Container Utilization Charge			1.00	EA	142.50	142.50
Cement Data Acquisition Monitor			1.00	EA	313.50	313.50
Depth Charge; 0-500'			1.00	EA	570.00	570.00
"Service Supervisor, first 8 hrs on loc."			1.00	EA	99.76	99.76
Company						
Well Name Bentley						
G/L Account 9210						
Approval JEF						

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,776.15
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	239.63
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,015.78
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 17356 A

DATE TICKET NO.

DATE OF JOB 10/19/2018				DISTRICT P19+1, KS				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER K30.1 & GSS				LEASE Bentley Unit				WELL NO. 14-0			
ADDRESS				COUNTY L9ne				STATE KS			
CITY				STATE				SERVICE CREW Derrin, Ed, D92			
AUTHORIZED BY				JOB TYPE: 242/85/8 501/900							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 10/19 AM PM 8:00 ARRIVED AT JOB 10/19 AM PM 2:00 START OPERATION 10/19 AM PM 8:45 FINISH OPERATION 10/19 AM PM 9:45 RELEASED 10/19 AM PM 10:15 MILES FROM STATION TO WELL 155					
19843	1										
73769	1/2										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	100		1,860 00
CL110	Premium Plus Cement	SK	150		2,445 00
CC102	CelloPlex	Lb	63		233 10
CC109	Calcium Chloride	Lb	564		392 20
CC130	C-51	Lb	19		475 00
CF105	Top Rubber Element Plug, 8 5/8	ES	1		225 00
CF751	Ballie Plug Aluminum, 8 5/8 (Blue)	ES	1		65 00
CF1753	Centralizer, 8 5/8 (Blue)	ES	2		180 00
E101	Heavy Equipment Mileage	M.	200		1,500 00
CE240	Blending & Mixing Service Charge	SK	250		350 00
E113	Proppant and Bulk Delivery Charges, per ton/mi	Ton/mi	1175		2,937 50
CE200	Depth Charge! O-5001	4hr	1		1,000 00
CE504	Plug container Utilization Charge	Job	1		250 00
E100	Int. mileage Charge - Pickups, small trucks & cabs	M.	100		450 00
S003	Service Supervisor, first 8 hrs on loc.	ES	1		175 00
T105	Cement Dets Acquisition Men. 30-	ES	1		550 00

SUB TOTAL	13,287	80
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
Discounted TOTAL DLS		7,776	15

Discounted	TOTAL	7,776	15
DLS			

SERVICE REPRESENTATIVE <i>Desir E. Adams</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> <div style="text-align: right;">(WELL OWNER OPERATOR CONTRACTOR OR AGENT)</div>
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**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 17353 A

DATE . TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE		WELL NO.	
ADDRESS				COUNTY		STATE	
CITY		STATE		SERVICE CREW			
AUTHORIZED BY				JOB TYPE:			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19843	1					ARRIVED AT JOB	10/19 AM PM 8:00
73764	1/2					START OPERATION	10/19 AM PM 8:45
						FINISH OPERATION	11/19 AM PM 9:00
						RELEASED	10/19 AM PM 10:10
						MILES FROM STATION TO WELL	155

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A. Con Blend	SK	100		1,860 00
CL110	Premium Plus Cement	SK	150		2,445 00
CC102	Cellofibre	Lb	63		233 10
CC109	Calcium Chloride	Lb	564		592 20
CC130	C SI	Lb	19		475 00
CF105	Top P. No. 88 Cement, Plug, & 5/8"	Fs	1		225 00
CF751	Baffle Piece 21" diam., & 5/8" (Blue)	Fs	1		65 00
CF1753	Connector, & 5/8" (Blue)	Fs	2		180 00
F101	Heavy Equipment, milecar	m	200		1,500 00
CF240	Blender & mixer, Sevier Chert	SK	250		350 00
F113	Proppant 9th Bulk Delivery, Chert, 1/2" diam.	Intm	1173		2,937 50
CF200	Doping Chert, 0" size	Gr.	1		1,000 00
CF304	Plus consists of 11 251 ch Chert	Job	1		250 00
F100	unit + milecar Chert, pickup small + 1/2" pieces	m	100		450 00
S603	Sevier Sand, 1/2" size, 1/2" & 1/4" on 10'	Fs	1		175 00
TI05	Cement, 100 lb. Bags, for man hole	Fs	1		550 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
<div style="text-align: right;"> <i>Discount</i> TOTAL </div>		<i>PLS</i> 7,776	15

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer K301 6695		Lease No.		Date 10/19/2018	
Lease Bentley Unit		Well # 14-06			
Field Order # 17356	Station	Casing 8 5/8	Depth 532	County Leone	State KS
Type Job 242/8 5/8 surface			Formation TD-5	Legal Description 6-165-276	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 532	Depth	From	To	Pre Pad	Max		5 Min.
Volume 34	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 303	Packer Depth	From	To	Flush water	Gas Volume		Total Load

Customer Representative **John Riggs** Station Manager **Justin Westerman** Treater **Darin Franklin**

Service Units	92911	33708	19843	19960	73768				
Driver Names	Darin	Ed	Ed	Disa	Disa				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00pm					on location/safety meeting
					100sk D-Con Blend, 3%cc, 2% WCA-1
					1/4 HCF, 11.4 pps, 2.95 vels, 18.10 water
					150sk Premium Plus Cement
					2%cc, 1/4 HCF
					14.8 pps, 1.34 vels, 6.33 water
8:45pm	200		3		Pump 3 bbls water
	200		53		mix 100sk 19.8 Cement
	200		36		mix 150sk 19.1 Cement
					Shut down
					Release Plug
	200		0	3	Displace water
	200		22	3	slow rate
	500		33	3	Bump Plug
9:40pm					Shut in
					Cement did Circulate - 10 bbls
					Job complete/Darin & crew
					Thank you!!!

*WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders*

Operator: K3 Oil & Gas Operating Company License # 35032
Address: 24900 Pitkin Rd Suite 305 The Woodlands, Texas 77386

API # 15-101-22613-00-00

Lease Name: Bentley Unit #14-06

Legals: 6-16s-27w

County: Lane

State: Kansas

Plug #	Sx	Feet
1st	50	@ 2070'
2nd	80	@ 1370'
3rd	50	@ 680'
4th	40	@ 560'
5th	20	@ 60'
Rathole	30	
Mousehole		

Total: 270

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Michelle Maier Date: 10/5/2018 Time: 11:15 AM

Orders From: Larry Harris Date: 10/22/2018 Time: 4:20 PM

Reported to: Larry Harris Date: 10/29/2018 Time: 3:55 PM

Results: P&A

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513



PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 16, 2018

John Rigas
K3 Oil & Gas Operating Company
24900 PITKIN RD SUITE 305
THE WOODLANDS, TX 77386

Re: Plugging Application
API 15-101-22613-00-00
BENTLEY UNIT 14-06
SE/4 Sec.06-16S-27W
Lane County, Kansas

Dear John Rigas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 16, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 16, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1