KOLAR Document ID: 1427727

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled     Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1427727

#### Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives		
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT	
,	,			B.11 B1					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.	Set	n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	STRAHM WEST AI-30
Doc ID	1427727

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	"		Type and Percent Additives
Surface	9.875	7	24	40	Portland	5	NA
Production	5.875	2.875	6.5	1112	50/50 Poz	140	See Ticket

Lease Owner:AltaVista

## Woodson County, KS Town Oilfield Service, Inc. Commenced Spudding: 9/12/2018

### WELL LOG

Thickness of Strata	Formation	Total Depth
0-19	Soil-Clay	19
143	Shale	162
15	Lime	177
5	Sand	182
15	Lime	197
5	Shale	202
22	Lime	224
11	Shale	235
134	Lime	369
4	Shale	373
19	Lime	392
52	Lime	444
36	Shale	480
1	Lime	481
19	Shale	500
2	Lime	502
9	Shale	511
18	Lime	529
1	Shale	530
48	Lime	578
8	Shale	586
25	Lime	611
4	Shale	615
26	Lime	641
163	Shale	804
8	Lime	812
17	Shale	829
9	Lime	838
8	Shale	846
14	Sand	860
40	Shale	900
22	Lime	902
5	Shale	907
9	Lime	916
13	Shale	929
4	Lime	933
14	Shale	947
7	Lime	954
12	Shale	966
9	Lime	975

Lease Owner:AltaVista

## Woodson County, KS Town Oilfield Service, Inc. Commenced Spudding: Well:Strahm West AI-30 (913) 294-2125 9/12/2018

	1	<del></del>
12	Shale	987
10	Sand	997
24	Sandy Shale	1021
1	Lime	1022
3	Shale	1025
8	Sand	1033
107	Sandy Shale	1140-TD
	-	
<u></u>		
······································		
1		
-		

## **Short Cuts**

TANK CAPACITY

BBLS. (42 gal.) equals D<sup>2</sup>x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY
Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

### TO FIGURE PUMP DRIVES

- \* D Diameter of Pump Sheave
- \* d Diameter of Engine Sheave

SPM - Strokes per minute

- RPM Engine Speed
- R Gear Box Ratio
- \*C Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) +  $\frac{(D-d)^2}{4C}$ 

\* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No	<u> 12-30</u>	
		_
Farm_ 5+ C	ahm h	lest
		٨
(State)	· /\	(County)
, I	• • •	(Gounty)
(Section)	2. Y (Township)	(Range)
For Altan	Well Owner)	ersy inc

## Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Stahm Wist Woodson county	' . CASING AND TUBING MEASUREMENTS
<u>Flavation</u> State; Well No. <u>A1-38</u>	Feet In. Feet In. Feet In.
	1140 1
Commenced spuding	
Finished Drilling 9-14 20 18	11/2 Floor 2 14
Driller's Name Wistry Dollard	
Driller's Name Kyan Word	1061 BATE
Driller's Name	
Tool Dresser's Name	
Tool Dresser's Name	
Tool Dresser's Name	
Contractor's Name	
11 24 16	
(Section) (Township) (Range)	
Distance from 5 line, 4805 ft.	
Distance from E line, 3500 ft.	
3 sacks	
11 hrs	
3 5/8 borclole	
27/8 casit	
CASING AND TUBING	
RECORD	
,	
10" Set 10" Pulled	
8" Set 8" Pulled	
7894" Set 40 614" Pulled	
•	
•	
2" Set 2" Pulled	_1_

Thickness of Strata	Formation	Total Depth	Remarks
0-19	Soil-clay	M	
143	Shale	162	†
15	Line	177	
5	Sane	182	
15	Lime	197	
_5	Shal-e	202	
22	Lime	224	
	Shale	235-	
134	Lime	369	
_ 4	Shale	373	
19	Lime	392	
52	Lime	444	Shells
36	Shale	480	
	Lime	481	
19	Shele	500	
2	Lime	502	
9	<u>Shale</u>	51	
18	Lime	529	
/	<u>Shale</u>	530	
48	Lime	5/8	
_8	<u>Shele</u>	586	
25	lime	611	
<u> </u>	Stale	615	
26	lime	64/	
165	Shale	804	
	Lime	829	
	Shalt	000	

-2-

-3-

		829	
Thickness of Strata	Formation	Total Depth	Remarks
9	Lime	838	·
8	Shall	846	-
14	Save	860	660
40	Shel-e	900	grey- no Oi
2	Lime	902	
5	Shale	907	
9	Lime	9110	
/3	Shale	929	
4	Lime	933	
14	Shale	947	
7	Lime	954	
12	Shal-e	960	***************************************
9	Lime	975	
12	Shall	987	
10	Sand	997	odor- slight oil Show
24	Sondy Shelt	1021	<u> </u>
/	Lime	1022	
3	Shale	1025	
8	Sand	1033	mostly solid- and sturation
107	sandy shelf	1140	TD JOHN JOHN (
,	. (		
	-4-	:	-5-



#### **REMIT TO**

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

1

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

814137 Invoice# Invoice

Invoice Date: 09/19/18 Net 30 Terms: Page

ALTAVISTA ENERGY INC

**PO BOX 128** 

STRAHM WEST #AI 30

Total:

2,910.35

WELLSVILLE K	S 66092	SIK	ANIW WEST #AIS		
7858834057	=======================================	==========		=======	==========
Part No	Description	Quantity	Unit Price D	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.500	100.0000	45.000	137.50
CC5840	Poz-Blend I A (50:50)	140.000	13.5000	45.000	1,039.50
CC5965	Bentonite	335.000	0.3000	45.000	55.28
CC5326	Sodium Chloride, Salt	270.000	1.0000	45.000	148.50
CC6077	Kolseal	700.000	0.5000	45.000	192.50
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	45.000	24.75
CC6128	Mud Flush - C	0.500	50.0000	45.000	13.75
			3	Subtotal	5,090.50
			Discounted	Amount	2,290.73
			SubTotal After [	Discount	2,799.77
=========	=======================================	===========	Amount Du	ie 5,291.54 lf paid	after 10/19/18
				Тах:	110.57



# 11599 11486 Invoic#814137 • TREATMEN

LOCATION Dryway
FOREMAN Jim Gra

DATE CUSTOMERY WELL NAME & NUMBER  DATE  O 2.14 8 32 4 5 550 AM WELL NAME & NUMBER  SECTION TOWNSHIP RANGE COUNTY  O 2.14 8 32 4 5 550 AM WELL NAME & NUMBER  JUSTOMER JUSTIA FRETRY  MAILING ADDRESS  JIY  WELL STATE  JIP CODE  JIV SON 12 5  JIV STATE  JIP CODE  LURRY WELL STATE  JIP CODE  JIP CODE  JIP CODE  J		Chanute, KS 6672 0 or 800-467-8676	.0	ICKET & TREA CEMEN		ORT	em Se	00-
ADLITORE HUBBYTA FRENCY  ADLINE ADDRESS  AD BOX 128  ADLINE ADDRESS  AD BOX 128  ADLINE ADDRESS  AD BOX 128  AD BO	DATE	CUSTOMER#	WELL NAME			TOWNSHIP	RANGE	COUNTY
AALING ADDRESS  ABLING ADDRESS  BOBOX 126  STATE ZIP CODE  LOG 1 Kei Acc.  LOG 2 Kei Acc.  LOG 3 Kei Acc.  LOG	09-14-18	3244	Straken We	H HAT 30	) XW II	24	16	wo
AALING ADDRESS  WE VISUAL STATE  BILL PREP BEAGLY 1/9/20 TUBING  GUILL PREP BEAGLY 1/9/20 TUBING  MATER GAILS CEMENT LEFT IN CASING  BILL PREV WEIGHT  DISPLACEMENT PSI  MIX PSI  RATE  RATE  RATE  RATE  REMARKS: Left So fav Microsy Errabis ideal Circulation MIX and fund 1/12  GAL Mid Plush C Tolymer Circulated to Condition hole of MIX and fund 1/12  GAL Mid Plush C Tolymer Circulated to Condition hole of MIX and fund 1/12  GAL Mid Plush Soft Solly FILLY Solly FILLY TO BAHLY. MISSONE WEIGHT  WE WE WE WEIGHT  WE WITH LEFT 2/16 Solly Solly FILLY TO LABOR TO CONDITION OF SERVICES OF PRODUCT  WINT PRICE  FOR SOLLY ON MILEAGE  PUMP CHARGE  PUMP CHARGE  WE DON'S  WILEAGE  SOUND  WILEAGE  SOUND  SOLD TOTAL  1890  SOLD TOTA	CUSTOMER	Luncie	· France					
DBOX 126  WOLSON HE STATE ZIP CODE	MAILING ADDRE	SS ISTO	Frengy		TRUCK#	1- 1	TRUCK#	DRIVER
DITY Wells wille STATE DIPCODE STATE DIPCODE STATE STATE DIPCODE STATE S	//	A STATE OF THE STA	£		11/2	in area		
Wellsuitte KS 16092  OBTIFE AND STRILL HOLE SIZE 5518" HOLE DEPTH 1140" CASING SIZE & WEIGHT 215" ASSING DEPTH 1120 DIRLL PIPE BALLE 1199 TUBING OTHER LANGE WEIGHT SURRY WILL WATER GAING CHMENT IT CASING SIZE & WEIGHT 215" ASSING DEPTH 1120 DIRLL PIPE BALLE 1199 TUBING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: Hell Sa for Micring, Established Circulation Mix and fund 1.  EMBARKS: Hell Sa for Micring, Established Circulation Mix and fund 1.  EMBARKS: Hell Sa for Micring, Established Circulation Mix and fund 1.  EMBARKS: Hell Sa for Micring, Bloth Fresh waver. Mix and fund 1.  OB 100 "Last Followed With Bloth Fresh waver. Mix and fund 1.  OB 100 "Last Followed With State St	CITY			DDE	1711	Visi Orl	<b>.</b>	<b>_</b>
OB TYPE AN STYLE HOLE SIZE 5 1/2" HOLE DEPTH 11 1/10" CASING SIZE & WEIGHT 2 1/4  ASING DEPTH 11 20 DRILL IPPE BALK 1/99 TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER SAIKS CEMENT LEFT IN CASING  INSPLACEMENT BIS MIX PSI RATE  IEMARKS: Held So for Meeting, Established ("Irculated Hole, Mix and fund")  ATT MUST FUSH ("Polymer Circulated to Condition Role, Mix and fund")  ATT WITH WITH 20 Line 3 Talet, 5 to 1/2 to	4.4		The same of the sa	192	41101	PL TO		
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNITS DESCRIPTION OF SERVICES OF PRODUCT UNITS DESCRIPTION OF SERVICES OF PRODUCT UNITS DESCRIPT			1-	TO HOLE DEDT	116/17	HIG IN DE	L	27/24
SURRY WEIGHT  SURRY VOL  MATER GAILSK  CEMENT LEFT IN CASING  INSPLACEMENT TO  DISPLACEMENT PSI  MIX PSI  RATE  SEMARKS: Held Salecy Microma, Established Circulation Mix and flamf  EMARKS: Held Salecy Microma, Established Circulation Mix and flamf  GAL Mud Push C Polymer Circulated to Condition hole, Mix and Push II  SUBJECT TO CONDITION OF THE CONDITION OF SERVICES OF PRODUCT  SUR MITTER WETCH 20 Led 52 Sele, 5 to 5-50 - Seal Cement to Surface. Fluch  Oung Stan of Cement Vamp 275" rubber plug to baltic Missione up:  ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT TO MILEAGE  DE 07/1 Min  TO MILEAGE  CE 07/1 Min  TO MILEAGE  CE 57/15 2 2/2 80 / Vac  Trulk!  24/1025  - 45 20 - 10 84 22  CS 37/15 2 335 " Self  CS 37/15 2 345 " Self		/			H_ / ( / ()	CASING SIZE & W		, /+
DISPLACEMENT  DISPLACE  DISPLACEMENT  DISPLA	and the second second					OFMENT LEFT :-		
REMARKS: Held Saley Micring, Established Circulation Mix and pump of Gill Mind Plush C. Polymer Circulated to Condition Role: Mix and Plump of Down for first Plush of Followed With 5 BBK Front Water. Mix and pump 140 bx 102 District With 2 With 2 Wiself, 5 Kel-Seal Cement to Surface. Fluch Oung 16 Cement to Surface. Fluch Oung 16 Cement to Surface. Fluch Oung 16 Cement Valle, Missingly of Baltic. Missingl							CASING	
GAL Mid Puth C Polymer Circulated to Condition Kole, Mix and Princy 100" first Followed With 5BBK Fresh waver. Mix and pump 1910 SK 102  Althought with 20 feel, 525ct, 5 Kd-5cal. Cement to Surface. Fluch Our p Plear of Cement. Vamp 276" rubber plug to Baltle. Plessure up 200851 Wall Meld Ser Hear Valte.  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION of SERVICES OR PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS DESCRIPTI	100 800 100	0/1 C Co		The state of the s	10:	-	1	0. 0 1/2
ACCOUNT WITH 20 Led, 52 Set, 5 Kel-seal Cement to Surface, Fluch, Olar p Clear of Coment. Manh 274" rubber play to baltle. Frome up. 600 PST Well lick ser floar Value.  ACCOUNT CODE  ACCOUNT QUANITY or UNITS  DESCRIPTION of SERVICES OF PRODUCT  CODE  ACCOUNT QUANITY or UNITS  DESCRIPTION of SERVICES OF PRODUCT  UNIT PRICE  TOTAL  PUMP CHARGE  FEDD/// Min Tin Mikage  DE DISS 2 /2 PD / Vac.  Truck 1 140 PM  Sub Total  CSTACT 335"  Sub Total  CSTACT 335"  Sub Total  1890"  CSTACT 335"  Sub Total  1890"  CSTACT 335"  Sub Total  1890"  CSTACT 200"  SUB 1-Seal  COTT 200"  RO 1-Seal  CSTACT 200"  MATERIAL 250.50  PSTIMATEC 2018 55  SCANNED 7,5% SALESTAX 110.57	4 / -	10 30 tec				1 /-	100	any
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE PUMP CHARGE 15M PUMP CHARGE	THOU !!	i Fills	and how	1010-11	n	115	Mixa	nopulay
Our of Clear of Cement - Vamp 216" rubber play to baltle Pressure up 2 600 PST Well Held Ser Play Valoe.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL PUMP CHARGE  FE0002 O MILEAGE  FEODO	000 60	I FOLLOW	and with 1 B	11	Outer MI		45/40	BK 102-
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ACCOUNT CODE  ACCOUNT CODE  CO	LINECT	IFGK OF C	CACAT- FUR	11 2 11 101	uvver pru	g TO pa	14/00112	ssure up a
CODE GUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  PUMP CHARGE  FOOD 1	(01)0 434	WE IL	114 SET F	1647 VAIDE				
## 10002   O MILEAGE  ## 200011	CODE	QUANITY			f SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
## 15   1   1   1   1   1   1   1   1   1		6				'	- >	<
15 085 2 /2 80   Vac	2 NO11	· · · · · ·		40 /	<i>d</i>		11001	
5ub Total  5ub Total  5ub Total  1325.50  5ub Total  1325.50  62	UE ACE	100	7/2 0	7 111/1			20000	
5ub Total  5ub Total  5ub Total  1325.50  5ub Total  1325.50  62	UE 1200 S		12 02	1/000	·	Ta 100	2 HID OD	
Sub Total   325.50				Land to the land of the land o			1004 50	and the second second second
12					- 1		1001-	1122-50
140sh   140sh   1890	-				Sun	Total		1300
140sh   140sh   1890	.3			A				
C59651 335 GEF 1100159 100159 270 Salt			(4)					
Sale   270   Sale   270   Sale   270   Sale   270   Sale   Sale   270   Sale	C5840			Blend IA	Cement		1890	
C6077 700" KO   Scal 350"   Scal 2   Sc	C59651		35 GR	3/			100,00	/
18/16 one 21/5" rubber Plag 454 1 26/28 1/2 GAL Mud Flush C Polymet 2522 Materals 2680.50 - 45% 1206.23 14.74.	C5306	27	0 Sa	1-6	13-1		2.70	
CG128 1/2 GAL Mud Flush C Polymer 250.30  - 450. 1206.23 1479.  SCANNED 7,5% SALES TAX 1/0.57  ESTIMATED 201.35			o Ko		77		550	Company of the second
Materals 2680.30  - 45% 1206.23 1474.  SCANNED 7,5% SALES TAX 116.57  ESTIMATED 20.435			27	s" cubber	rlug		4500	
SCANNED 7,5% SALES TAX 116,57 ESTIMATED 20,1135	16/28	1/26	AL MU	d Flush C			2500	T1000000000000000000000000000000000000
SCANNED 7,5% SALES TAX 1/6,57 ESTIMATED 20,113					Mar		2680.50	
SCANNED 7,5% SALES TAX 1/6,57 ESTIMATED 20,113					-450	· '	1206,2	3 1474,
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AUTHORIZTION DATE 52 7134)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.