

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

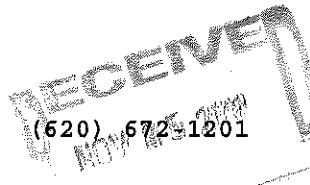
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/31/2018
INVOICE NUMBER			
92837351			



Pratt
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

LEASE NAME Bentley Unit 14-06
 LOCATION
 COUNTY Lane
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
41142270	20920			Net - 30 days	11/30/2018
For Service Dates: 10/27/2018 to 10/27/2018		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0041142270					
171817362A Cement-New Well Casing/Pi 10/27/2018					
Cement PTA					
60/40 POZ		270.00	EA	6.84	1,846.80 T
Cement Gel		466.00	LB	0.14	66.40 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.57	256.50
Heavy Equipment Mileage		200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil		1,165.00	EA	1.42	1,660.12
Blending & Mixing Service Charge		270.00	SK	0.80	215.46
Depth Charge; 2001'-3000'		1.00	EA	1,026.00	1,026.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	99.76	99.76
Company					
Well Name Bentley					
G/L Account 9263					
Approval JF					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,026.04
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	143.49
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,169.53
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 17362 A

DATE TICKET NO. _____

DATE OF JOB 10/27/2018				DISTRICT P1920, KS				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER K3 0.1 & GSS				LEASE Bentley Unit				WELL NO. 14-06					
ADDRESS				COUNTY Lane				STATE KS					
CITY				STATE				SERVICE CREW Darin, Ed, Darin					
AUTHORIZED BY				JOB TYPE: 2421 PTA									
EQUIPMENT#		HRS	EQUIPMENT#		HRS	EQUIPMENT#		HRS	TRUCK CALLED		DATE 10/27	AM PM	TIME 1:00
20920		3							ARRIVED AT JOB		10/27	AM PM	7:30
21010		1/2							START OPERATION		10/27	AM PM	8:15
									FINISH OPERATION		10/27	AM PM	11:15
									RELEASED		10/27	AM PM	11:45
									MILES FROM STATION TO WELL		155		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energv Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	10,572	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
DISCOUNT TOTAL		6,026	04

SERVICE REPRESENTATIVE *Barbara E. ...*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

1718 ~~1732~~ A

DATE TICKET NO.

DATE OF JOB 10/11/2011		DISTRICT Pine Bluff		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER 1-3-0-2600		LEASE Bonnie, Un.		WELL NO. 140					
ADDRESS		COUNTY Lane		STATE KS					
CITY		STATE		SERVICE CREW Derry, Pa, Derry					
AUTHORIZED BY		JOB TYPE: 242/PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/11	AM PM	TIME 1:00
20920	3					ARRIVED AT JOB	10/11	AM PM	7:30
21010	1/2					START OPERATION	10/11	AM PM	8:15
						FINISH OPERATION	10/11	AM PM	11:15
						RELEASED	10/11	AM PM	11:41
						MILES FROM STATION TO WELL	155		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	10,572	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		4,021.00	

SERVICE REPRESENTATIVE <i>Don Smith</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Don Smith</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer K-30.1 & GRS Lease No. 14-06 Date 10/27/2018
 Lease Bentley, Unit Well # 14-06
 Field Order # 17362 Station Pratt, KS Casing 19959 Depth 21010 County Leone State KS
 Type Job 6-165-27w Formation 6-165-27w Legal Description 6-165-27w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.		Acid		RATE	PRESS	ISIP
Depth <u>2070</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <u>29</u>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>1838</u>	Packer Depth	From	To	Flush <u>mud, water</u>	Gas Volume			Total Load

Customer Representative John Riggs Station Manager Justin Waskelmen Treater Darin Frenkel

Service Units	82914	84980	20920	19959	21010					
Driver Names	<u>Darin</u>	<u>Ed</u>	<u>Ed</u>	<u>Darin</u>	<u>Darin</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30am					On location / SSPV meeting
					270SK 60/40 P02, 4% Gel
				5	13.78pps, 1.43 veils, 6.92 water
8:30am	200		8	5	Pump 8 water 2070'
	200		13	5	mix 50SK Cement
	200		323	5	Pump 3 bbls water; 20 bbls mud
	100		8	5	Pump 8 water 1370'
	100		20	5	mix 50 SK Cement
	100		9	5	Pump 1 bbl water, 8 bbls mud
	100		9	5	Pump 9 bbls water 680'
	100		13	5	mix 50 SK Cement
	100		3	5	Pump 3 bbls water
	100		3	5	Pump 3 bbls water 460'
	100		10	5	mix 40SK Cement
	100		1	5	Pump 1 bbl water
	50		5	3	mix 20SK Cement 60'
	0		7	3	mix 30SK Cement PH
11:15am					Job Complete / Darin & Crew
					Thank you!!!



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/26/2018
INVOICE NUMBER			
92833383			

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06
 O LOCATION
 B COUNTY Lane
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
41141216	19843	NOV 05 2018	Net - 30 days	11/25/2018		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/19/2018 to 10/19/2018						
0041141216						
171817356A Cement-New Well Casing/Pi 10/19/2018						
Cement Surface						
A-Con' Blend			100.00	EA	10.60	1,060.20 T
Premium Plus Cement			150.00	EA	9.29	1,393.65 T
Celloflake			63.00	LB	2.11	132.87 T
Calcium Chloride			564.00	LB	0.60	337.55 T
C-51			19.00	LB	14.25	270.75 T
Top Rubber Cement Plug, 8 5/8"			1.00	EA	225.00	225.00
Baffle Plate Aluminum, 5 1/2" (Blue)			1.00	EA	65.00	65.00
Centralizer, 8 5/8" (Blue)			2.00	EA	90.00	180.00
"Unit Mileage Chg (PU, cars one way)"			100.00	MI	2.57	256.50
Heavy Equipment Mileage			200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil			1,175.00	EA	1.42	1,674.37
Blending & Mixing Service Charge			250.00	SK	0.80	199.50
Plug Container Utilization Charge			1.00	EA	142.50	142.50
Cement Data Acquisition Monitor			1.00	EA	313.50	313.50
Depth Charge; 0-500'			1.00	EA	570.00	570.00
"Service Supervisor, first 8 hrs on loc."			1.00	EA	99.76	99.76
Company						
Well Name Bentley						
G/L Account 9210						
Approval JEF						

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,776.15
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	239.63
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,015.78
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 17356 A

DATE TICKET NO.

DATE OF JOB 10/19/2018 DISTRICT P19+1, KS				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER K30.1 & GSS				LEASE Bentley Unit WELL NO. 14-0			
ADDRESS				COUNTY L9ne STATE KS			
CITY STATE				SERVICE CREW Derrin, Ed, D92			
AUTHORIZED BY				JOB TYPE: 242/85/8 501/900			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/19 AM PM TIME 8:00
19843	1					ARRIVED AT JOB	10/19 AM PM 2:00
73769	1/2					START OPERATION	10/19 AM PM 8:45
						FINISH OPERATION	10/19 AM PM 9:45
						RELEASED	10/19 AM PM 10:15
						MILES FROM STATION TO WELL	155

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	100		1,860 00
CL110	Premium Plus Cement	SK	150		2,445 00
CC102	CelloPlex	Lb	63		233 10
CC109	Calcium Chloride	Lb	564		392 20
CC130	C-51	Lb	19		475 00
CF105	Top Rubber Element Plug, 8 5/8	ES	1		225 00
CF751	Ballie Plug Aluminum, 8 5/8 (Blue)	ES	1		65 00
CF1753	Centralizer, 8 5/8 (Blue)	ES	2		180 00
E101	Heavy Equipment Mileage	Mi	200		1,500 00
CE240	Blending & Mixing Service Charge	SK	250		350 00
E113	Proppant and Bulk Delivery Charges, per ton mi	Ton/mi	1175		2,937 50
CE200	Depth Charge! O-500	4hr	1		1,000 00
CE504	Plug container Utilization Charge	Job	1		250 00
E100	Int. mileage Charge - Pickups, small trucks & cabs	Mi	100		450 00
S003	Service Supervisor, first 8 hrs on loc.	ES	1		175 00
T105	Cement Dets Acquisition Men. 30	ES	1		550 00

SUB TOTAL	13,287	80
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
<div style="text-align: right;"> <i>Discounted</i> TOTAL <i>DLS</i> </div>		7,776	15

SERVICE REPRESENTATIVE <i>Desir E. Adams</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> <div style="text-align: right;">(WELL OWNER OPERATOR CONTRACTOR OR AGENT)</div>
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**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 1735 A

DATE . TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE		WELL NO.	
ADDRESS				COUNTY		STATE	
CITY		STATE		SERVICE CREW			
AUTHORIZED BY				JOB TYPE:			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19843	1					ARRIVED AT JOB	10/19 AM PM 8:00
73764	1/2					START OPERATION	10/19 AM PM 8:45
						FINISH OPERATION	11/19 AM PM 9:00
						RELEASED	10/19 AM PM 10:10
						MILES FROM STATION TO WELL	155

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A. Con Blend	SK	100		1,860 00
CL110	Premium Plus Cement	SK	150		2,445 00
CC102	Cellofibre	Lb	63		233 10
CC109	Calcium Chloride	Lb	564		592 20
CC130	C SI	Lb	19		475 00
CF105	Top P. No. 88 Cement, Plug, & 5/8"	Fs	1		225 00
CF751	Baffle Piece 21" diam., & 5/8" (Blue)	Fs	1		65 00
CF1753	Conveyor, & 5/8" (Blue)	Fs	2		180 00
F101	Heavy Equipment, milecar	m	200		1,500 00
CF240	Blender & mixer, Sevier Chert	SK	250		350 00
F113	Proppant 9th Bulk Delivery, Chert, 1/2" diam.	Intm	1173		2,937 50
CF200	Drip Chert, 0" size	Gr.	1		1,000 00
CF304	Plus consists of 11251 chert	Job	1		250 00
F100	unit + milecar Chert pickup small + 1/2" pieces	m	100		450 00
S603	Sevier Sandstone, 1/2" & 3/4" on 10'	Fs	1		175 00
TI05	Cement, 1000, 1000, 1000, 1000, 1000	Fs	1		550 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
Discount TOTAL PLS		7,776	15

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer K301 6695		Lease No.		Date 10/19/2018	
Lease Bentley Unit		Well # 14-06			
Field Order # 17356	Station	Casing 8 5/8	Depth 532	County Leone	State KS
Type Job 242/8 5/8 surface			Formation TD-5	Legal Description 6-165-276	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 532	Depth	From	To	Pre Pad	Max		5 Min.
Volume 34	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 303	Packer Depth	From	To	Flush water	Gas Volume		Total Load

Customer Representative **John Riggs** Station Manager **Justin Westerman** Treater **Darin Franklin**

Service Units	92911	33708	19843	19960	73768						
Driver Names	Darin	Ed	Ed	Disa	Disa						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00pm					on location/safety meeting
					100sk D-Con Blend, 3%cc, 2% WCA-1
					1/4 HCF, 11.4 pps, 2.95 vels, 18.10 water
					150sk Premium Plus Cement
					2%cc, 1/4 HCF
					14.8 pps, 1.34 vels, 6.33 water
8:45pm	200		3		Pump 3 bbls water
	200		53		mix 100sk 19.8 Cement
	200		36		mix 150sk 19.1 Cement
					Shut down
					Release Plug
	200		0	3	Displace water
	200		22	3	slow rate
	500		33	3	Bump Plug
9:40pm					Shut in
					Cement did Circulate - 10 bbls
					Job complete/Darin & crew
					Thank you!!!

*WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders*

Operator: K3 Oil & Gas Operating Company License # 35032
Address: 24900 Pitkin Rd Suite 305 The Woodlands, Texas 77386

API # 15-101-22613-00-00

Lease Name: Bentley Unit #14-06

Legals: 6-16s-27w

County: Lane

State: Kansas

Plug #	Sx	Feet
1st	50	@ 2070'
2nd	80	@ 1370'
3rd	50	@ 680'
4th	40	@ 560'
5th	20	@ 60'
Rathole	30	
Mousehole		

Total: 270

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Michelle Maier Date: 10/5/2018 Time: 11:15 AM

Orders From: Larry Harris Date: 10/22/2018 Time: 4:20 PM

Reported to: Larry Harris Date: 10/29/2018 Time: 3:55 PM

Results: P&A