

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

| | | | |
|---|--|---|--|
| Operator Name: _____ | | License Number: _____ | |
| Operator Address: _____ | | | |
| Contact Person: _____ | | Phone Number: _____ | |
| Lease Name & Well No.: _____ | | Pit Location (QQQQ): _____ - _____ - _____ - _____ | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | | Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? _____ | | | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |

| | | | |
|----------------------------|----------------------|---|--|
| KCC OFFICE USE ONLY | | | |
| | | <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS | |
| Date Received: _____ | Permit Number: _____ | Permit Date: _____ | Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No |

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

R. Evan Noll
(Petroleum Landman)

P.O. Box 1351
Hays, KS 67601
(785) 628-8774

November 19, 2018

KMT, LLC
P.O. Box 86
Holcomb, KS 67851

RE: Gano 11-17 Well - 2395' SL & 2475' EL
Haul Off Pit Location - 2540' SL & 2190' WL
Section 17-25S-36W
Kearny County, Kansas

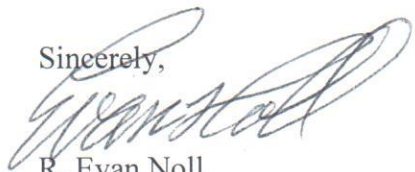
Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned well is:

American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846
Contact: Kevin Wiles – (620) 271-4407 – kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well, lease road, pipeline, electric line. Since the location is under an irrigation sprinkler, we will use an off site pit location as indicated above. If the well is completed as a producer, the existing Gano Tank Battery will be used. This is all preliminary and non-binding, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor, W & L Dirt (620) 793-2817. If you want to be involved with the locations, contact W & L and coordinate with them.

Sincerely,



R. Evan Noll
Contract Landman with American Warrior, Inc.



00-25s-36w-999
CRD NO.

00-25s-36w
DMT NO.

PRO-STAKE

LLC

Construction Site Staking

14060

INVOICE NO.



American Warrior, Inc.
Project: Lakin South 3D
OPERATOR

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 - Cell: (620) 272-1499
burt@prostakellc.com

Kearny County, KS
COUNTY

Gano #11-17
LEASE NAME

17 25s 36w
Sec. Twp. Rng.

2395' FSL - 2475' FEL
LOCATION SPOT

3022.1'
GR ELEVATION

SCALE: 1" = 1000'

DATE STAKED: November 17th, 2018

MEASURED BY: Burt W.

DRAWN BY: Pierce R.

AUTHORIZED BY: Luke T.

DATE REVISED:

37.878145324
NAD 83 LAT

101.294248031
NAD 83 LONG

LANDOWNER/CONTACT: N/A

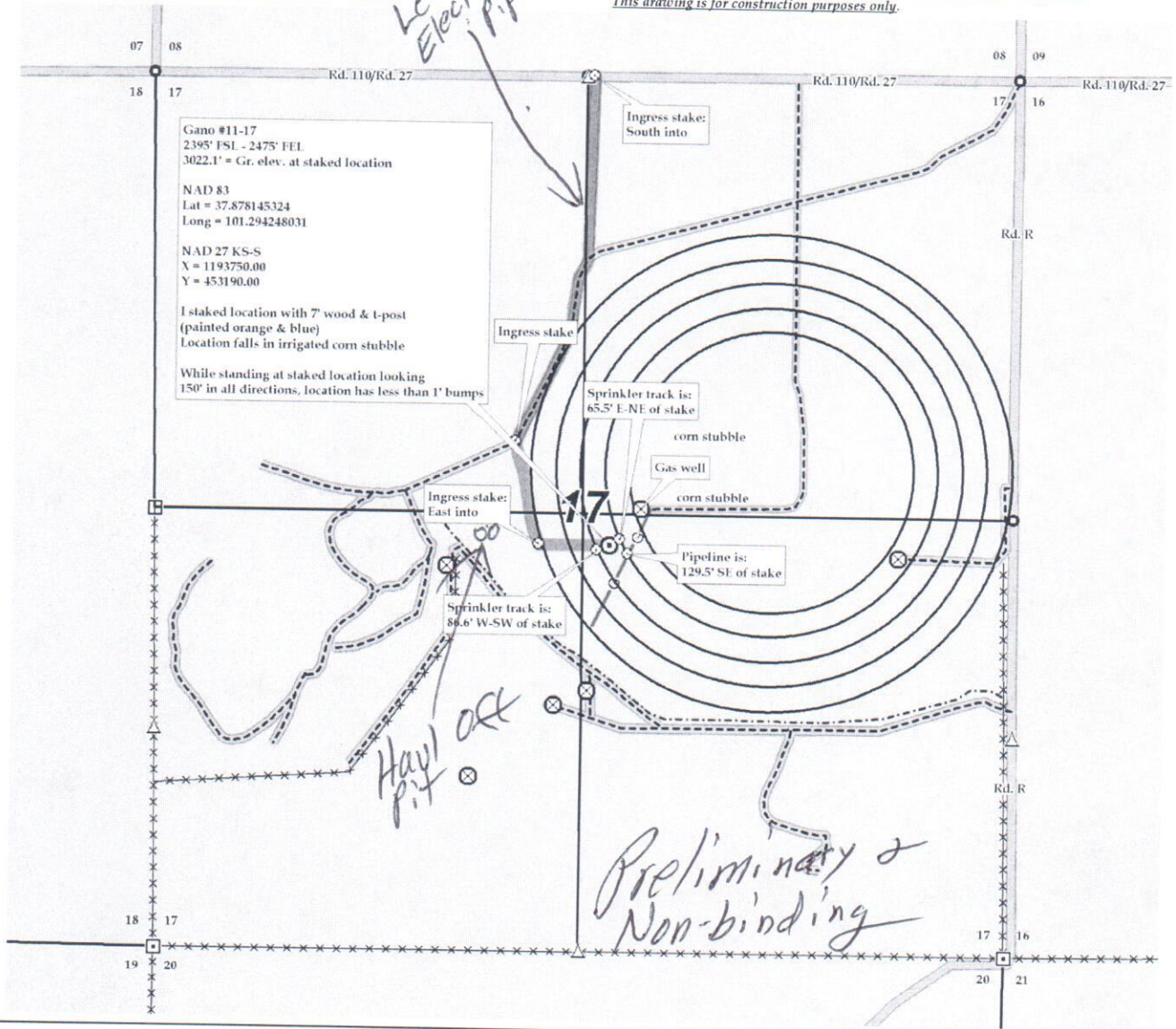
Handwritten: Lease Road
Electric & Pipelines

LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

DIRECTIONS: From the North side of Lakin, KS at the intersection of Hwy 50 and S. Main St./Hwy. 25 - Now go 3.3 miles SE on S. Main St./Hwy. 25 around curve then true South - Now go 0.7 miles West on Rd. 120/Rd. 26 - Now go 1 mile South on Rd. S and follow curve to Rd. 110/Rd. 27 - Now go 1 West on Rd. 110/Rd. 27 to NE corner of section 17-25s-36w - Now continue approx. 0.5 miles West on Rd.110/Rd. 27 to ingress stake S into - Now go approx. 0.5 miles South along existing lease road to ingress stake - Now follow edge of sprinkler through CRP for approx. 0.1 mile S-SE to ingress stake E into - Now go approx. 0.1 mile East through corn stubble into staked location

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*



CONSENT

KMT, LLC recognizes American Warrior, Inc., will be drilling the following wells, located in Kearny County, Kansas, to-wit:

- a) Gano 11-17, located 2395' SL & 2475' EL of said Section 17-25S-36W &
- b) Gano 12-17, located 2387' NL & 580' EL of said Section 17-25S-36W


Since both wells are located on irrigated property, off site or haul off pits shall be required. KMT, LLC, grants American Warrior, Inc. permission to have said haul off pit located:

For Gano 11-17, haul off pit shall be located approximately 2540' SL & 2190' WL of said Section 17;

For Gano 12-17, haul off pit shall be located approximately 2100' SL & 100' EL of said Section 17

KMT, LLC, surface owner executes this consent on this 19 day of November, 2018.

KMT, LLC



Christie Klotz, Vice President

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 20, 2018

Kevin Wiles
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846

Re: Haul-Off Pit Application
Gano 11-17
Sec.17-25S-36W
Kearny County, Kansas

Dear Kevin Wiles:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.