KOLAR Document ID: 1427929

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Footages Calculated from Nearest Outside Section Corner:
Type of Well: (<i>Check one</i>) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	NE NW SE SW County:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		_ Name:			
Address 1:		Address 2:			
City:		Stat	e:	Zip:	_+
Phone: ()					
Name of Party Responsible for Plugging I	Fees:				
State of	County,	, SS			
	(Print Name)		Employee of Operator or	Operator on above-o	described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND

Acid & Cement

(316) 524-1027 FAX (316) 524-1225

BURRTON, KS (620) 463-5161 FAX (620) 463-2104 GREAT BEND, KS
 (620) 793-3366
 FAX (620) 793-3536

BILL TO:

ABERCROMBIE ENERGY, LLC 5510 OIL CENTER RD S GREAT BEND, KS 67530



Invoice

POST OFFICE BOX 438 HAYSVILLE, KS 67060

Page: 1

RECEIVED NOV - 8 2018

C46298-IN INVOICE NUMBER:

LEASE: JURY #2 SWD WICHITA

	Vor 20 daug most dug	accounte a	annial rate) on al	There will be a charge of 1.5% "ner month" (18% annual rate) on all accounts over 30 day	e will be a charge of 1	There	
				NET 30 DAYS	7		RECEIVED BY
2,671.26	Invoice Total:		GES ONLY.	MILEAGE, FUMP AND OR DELIVERY CHARGES ONLY.	MILEAGE, PUMP A	2	
2,479.13 192.13	Net Invoice: 20 Sales Tax:	SEWCO	S ADDED TO	COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO	FUEL SURCHARGE	• TO: P.O. BOX 438 HAYSVILLE, KS 67060	REMIT TO: P.O. BOX - HAYSVILL
				CUG + 2 SWD	ENDOR NIMBER	*	×
304.27	1.10	10.00		ON MILES	BULK TRUCK - TON MILES	M	307.34
142.88	1.25	10.00			BULK CHARGE	EA	127.00
39.60	22.00	10.00		GEL	2% ADDITIONAL GEL	SK	2.00
1,209.38	10.75	10.00		% GEL	60/40 POZ MIX 2% GEL	SK	125.00
585.00	650.00	10.00		PLUG JOB	PUMP CHARGE-PLUG JOB	ΕA	1.00
198.00	4.00	10.00		MILEAGE CEMENT PUMP TRUCK	MILEAGE CEME	M	55.00
EXTENSION	PRICE	D/C		ESCRIPTION	ITEM NO./DESCRIPTION	U/M	QUANTITY
NET 30	Z			10/23/2018		C46298	10/30/2018
SPECIAL INSTRUCTIONS	SPECIAL I	RDER	PURCHASE ORDER	ORDER DATE	SALESMAN	ORDER	DATE

SCT 11-2-18

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due. Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

ż	
8	
Cement	
B	

						ATION	ON LOCATION					10:15
										Casing	Tubing	a.m./p.m.
			REMARKS					Total Fluid Pumped	Tut	PRESSURES	PRES	TIME
	GREG C.				Treater		IAN	TIM JULIAN			Company Representative	Company F
d	Gals.		rype	IVIQUEI IAIS.	riogenie of Sequilie Materials.	÷	P.B. to	, ,		T.D.	Size	Open Hole Size
			i		it. number i con			- - -				
				MIKE	t. Personnel GREG MIKE	‡. ‡					Size & Wt.	Tubing:
	367-308T			Ĩ	ft. Auxiliary Equipment	ft. A	ft. to		ed from	 Perforated from 	Cemented: Yes	
Twin	sp.	320	I Se	No. Used: Std.	ft. Pump Trucks.	-t- P	Bottom at	at defined at the second secon	Top at	2 Wt.	ze Type & Wt.	Liner: Size
							đ	Perf.				Formation:
Bbl./Gal.		מ ו	o Load Hol	il / Water t	Actual Volume of Oil / Water to Load Hole:	>	6 1	Perf.				Formation:
No. ft. 0	ft	7: 6			from		6 1	Perf.				Formation:
No, ft. 0	ft.	'†' 8 			from	ft	Set at		<u>چ</u>	Type & Wt.	Size 5 1/2	Casing:
No. ft. 0	Ţ.	°∓; ठ			Treated from							
			Bbl./Gal.		Flush	-		State KS			SEWARD	County
			Bbl./Gal.					Field				Location
			Bbl./Gal.							SWD	Well Name & No. JURY #2 SWD	Well Name
			Bbl./Gal.							IE ENERGY	Company ABERCROMBIE ENERGY	Company
			Bbl./Gal.		Bkdown		F.O. No. 46298	F.O. I		District GB	10/23/2018 District GB	Date 10
Pounds of Sand	Type Fluid Sand Size	Түре		Amt.	Type Treatment:	-						
	Acid Stage No.										« Cement	(
					F REPORT	TREATMENT REPORT		1		Ma		

ON LOCATION CIBP SET @ 1325'. RUN TUBING TO PUMP 50 SKS 60/40 4% GEL @127 PULL TUBING. TIE ON TO 5 1/2 CA COULD NOT BREAK CIRCULATION TOOK 65 SKS 60/40 4% GEL TO CIP TOOK 65 SKS 60/40 4% GEL TO CIP JOB COMPLETE THANK YOU! THANK YOU!	TIME	PRESSURES	SURES	Total Fluid Pumped	REMARKS
	a.m./p.m.	Tubing	Casing		name and a second s
	10:15				ON LOCATION
					CIBP SET @ 1325'. RUN TUBING TO 1272'
					PUMP 50 SKS 60/40 4% GEL @1272'
					5
					COULD NOT BREAK CIRCULATION
					5 1/2
					TOOK 65 SKS 60/40 4% GEL TO CIRCULATE
					TIED ON TO SURFACE PIPE. PUMPED 5 SKS 60/40 4% GEL. PSI UP TO :
Image: Constraint of the second o	4:45				JOB COMPLETE
Image: Market of the image: Market of th					
					THANK YOU!