

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|--|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|--|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Vess Oil Corporation |
| Well Name | SCULLY A 26 |
| Doc ID | 1428108 |

All Electric Logs Run

| |
|-------------------|
| |
| Comp Dens Neutron |
| Micro |
| Dual Induction |
| Radioactivity |



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O.Box884
 Chanute,KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

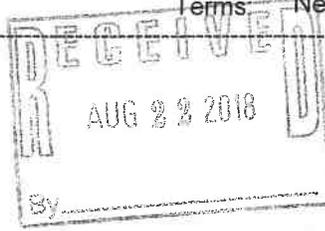
Invoice# 813881

Invoice Date: 08/20/18

Terms Net 30

Page 1

VESS OIL CORPORATION
 1700 WATERFRONT PKWAY BLD 500
 WICHITA KS 67206
 USA
 3166821537



SCULLY A-26

Tax: 155.08
 Total: 4,014.62



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

11855
11242

TICKET NUMBER 54561
LOCATION Eldorado KS
FOREMAN Austin

FIELD TICKET & TREATMENT REPORT CEMENT

INVOICE # 813881

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 8-13-18 | 8571 | Scully A-26 | 9 | 285 | 04E | Butler |

| CUSTOMER | TRUCK # | DRIVER | TRUCK # | DRIVER |
|----------|---------|--------|---------|--------|
| Dess oil | 862 | Austin | | |
| | 603 | Tracy | | |
| | 570 | Kyle | | |

| MAILING ADDRESS | CITY | STATE | ZIP CODE |
|---------------------------------|---------|-------|----------|
| 1700 Waterfront Parkway BLD 500 | Wichita | KS | 67206 |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 263 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 253 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL 135 WATER gal/sk 9.92 CEMENT LEFT in CASING _____
 DISPLACEMENT 15.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

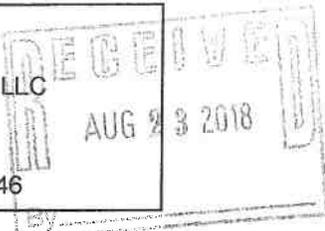
REMARKS: Safety meeting Hooked up to 8 5/8 Surface broke Circulation then pumped 10 bbl water then 150 SKS Cement then displaced 15.4 bbl water Shut in valve

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|----------------|-------------------|------------------------------------|-----------------|----------|
| CE0450 | 1 | PUMP CHARGE | 1500.00 | 1500.00 |
| CE0002 | 15 | MILEAGE | 9.15 | 107.25 |
| CE0711 | 1 | min bulk delivery | 660.00 | 660.00 |
| CC3800A | 150 | Class A Cement | 20.00 | 3000.00 |
| CC5325 | 438 | Calcium Chloride | 1.25 | 562.50 |
| CC6079 | 80 | Pheno-Seal | 1.35 | 108.00 |
| | | | Sustotal | 5937.75 |
| SCANNED | | | Discounted 35% | -2078.21 |
| total | | | SALES TAX | 158.08 |
| | | | ESTIMATED TOTAL | 4014.62 |

RAVIN 3737
 AUTHORIZATION [Signature] TITLE _____ DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346



MAIN OFFICE
 P.O.Box884
 Chanute,KS 66720
 620/431-9210,1-800/467-8676
 Fax 620/431-0012

Invoice # 813896

Invoice Date: 08/20/18 Terms: Net 30 Page 1

VESS OIL CORPORATION
 1700 WATERFRONT PKWAY BLD 500
 WICHITA KS 67206
 USA
 3166821537

SCULLY A #26

| Part No | Description | Quantity | Unit Price | Discount(%) | Total |
|---------|--|----------|------------|-------------|----------|
| CE0451 | Cement Pump Charge 1501' - 3000' | 1.000 | 1,900.0000 | 35.000 | 1,235.00 |
| CE0002 | Equipment Mileage Charge - Heavy Equipment | 20.000 | 7.1500 | 35.000 | 92.95 |
| CE0711 | Minimum Cement Delivery Charge | 1.000 | 660.0000 | 35.000 | 429.00 |
| CC5861 | ThixoBlend II | 175.000 | 27.0000 | 35.000 | 3,071.25 |
| CC6077 | Kolseal | 900.000 | 0.5000 | 35.000 | 292.50 |
| CC6079 | PhenoSeal Formica Flakes | 80.000 | 1.3500 | 35.000 | 70.20 |
| CC6125 | Mud Flush, Viscous | 500.000 | 0.6500 | 35.000 | 211.25 |
| CP8254 | 5 1/2" Latch Down Plug & Assembly | 1.000 | 400.0000 | 35.000 | 260.00 |
| CP8727 | 5 1/2" Packer Shoe 7 3/8" to 8" | 1.000 | 2,355.0000 | 35.000 | 1,530.75 |
| CP8554 | 5 1/2" Centralizer | 7.000 | 81.0000 | 35.000 | 368.55 |
| CP8651 | 5 1/2" Cement Basket Reciprocating | 1.000 | 360.0000 | 35.000 | 234.00 |

Subtotal 11,993.00
 Discounted Amount 4,197.55
 SubTotal After Discount 7,795.45
 Amount Due 12,596.85 If paid after 09/19/18

Tax: 392.50
 Total: 8,187.95



PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

11375
11261

TICKET NUMBER 54562

LOCATION Eldorado KS

FOREMAN Austin

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice #83896

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|--------|--------|
| 8-18-18 | 8511 | Sully A #26 | 9 | 28 | 4 | Butler |
| CUSTOMER OESS oil | | | TRUCK # | | DRIVER | |
| MAILING ADDRESS 1900 Waterfront Parkway BLD 500 | | | 866 | | Austin | |
| CITY STATE ZIP CODE Wichita KS 67206 | | | 760 | | Jude | |
| | | | 510 | | Chance | |

JOB TYPE LIS HOLE SIZE 7 7/8 HOLE DEPTH 2482 CASING SIZE & WEIGHT 5 1/2 - 13 5/8 #
 CASING DEPTH 2475 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 57.1 WATER gal/sk 7.30 CEMENT LEFT in CASING _____
 DISPLACEMENT 57.260 DISPLACEMENT PSI 750 MIX PSI _____ RATE _____

REMARKS: Sniffy meeting Hooked up to 5 1/2 with plug Cantinore dropped brass ball set packer shoe then pumped 5 bbl water then 10 bbl mud flush 5 bbl water then pumped 3 bbl cement in Rate hole then pumped 195 sls cement in casing shut down washed pump & lines turned plug loose & displaced 57.9 bbl water landed plug @ 1500 psi. released pressure plug held landed plug @ 3:15 pm

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------------------|-------------------|------------------------------------|------------|----------|
| CE0451 | 1 | PUMP CHARGE | 1900.00 | 1900.00 |
| CE0002 | 20 | MILEAGE | 7.15 | 143.00 |
| CE0711 | 1 | min bulk delivery | 660.00 | 660.00 |
| CC5861 | 175 | Thixo Blend II | 27.00 | 4725.00 |
| CC6077 | 900 | Kolscal | .50 | 450.00 |
| CC6079 | 80 | Phenoseal | 1.35 | 108.00 |
| CC6125 | 500 | mud flush | .65 | 325.00 |
| CP8254 | 1 | 5 1/2 latch down plug | 400.00 | 400.00 |
| CP8724 | 1 | 5 1/2 packer shoe | 2355.00 | 2355.00 |
| CP85541 | 7 | 5 1/2 Centralizer | 81.00 | 567.00 |
| CP8657 | 1 | 5 1/2 Basket | 360.00 | 360.00 |
| Subtotal | | | | 11996.00 |
| SCANNED Disc. 35% | | | | 4200.55 |
| Discounted total | | | | 7795.45 |
| SALES TAX | | | | 392.50 |
| ESTIMATED TOTAL | | | | 8187.95 |

AVIN 3737 AUTHORIZATION Roger Martin TITLE CEO DATE 9/18/18

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Company: Vess Oil Corporation
Lease: Scully "A" #26

SEC: 9 TWN: 28S RNG: 4E
 County: BUTLER
 State: Kansas
 Drilling Contractor: C & G Drilling
 Company - Rig 1
 Elevation: 1214 GL
 Field Name: Augusta
 Pool: Infield
 Job Number: 215

Operation:
 Uploading recovery &
 pressures

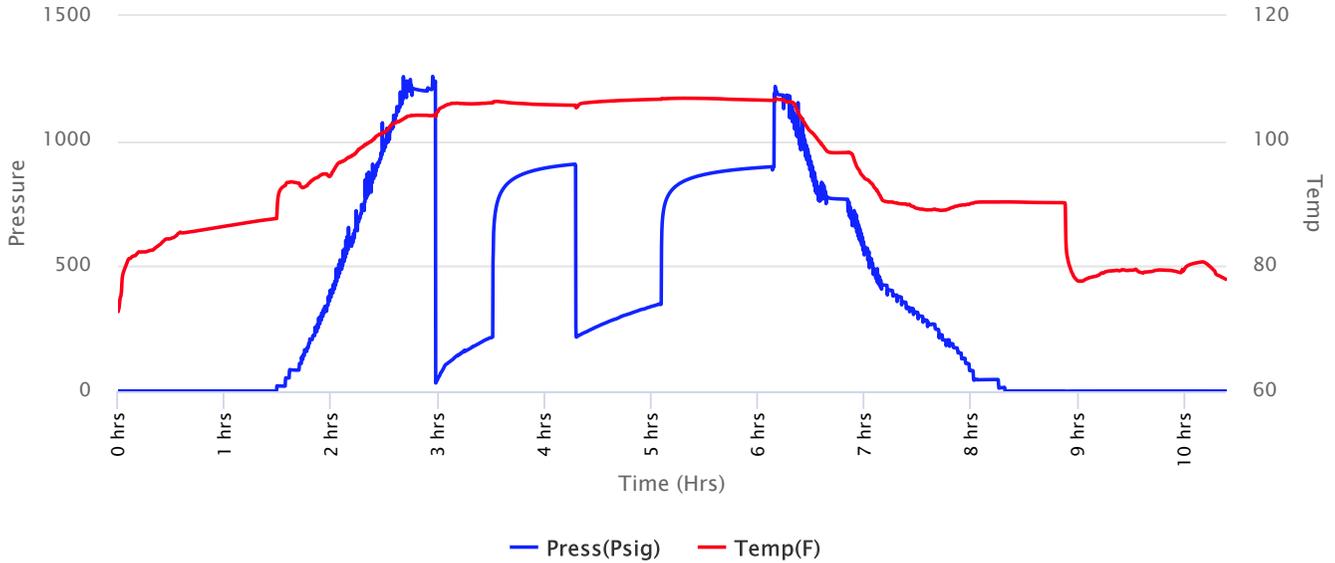
DATE
 August
17
 2018

DST #1 **Formation: Basal-Simpson** **Test Interval: 2444 - 2482'** **Total Depth: 2482'**
 Time On: 10:46 08/17 Time Off: 20:52 08/17
 Time On Bottom: 13:40 08/17 Time Off Bottom: 16:40 08/17

Electronic Volume
 Estimate:
 754'

| <u>1st Open</u> | 1st Close | <u>2nd Open</u> | 2nd Close |
|-------------------------------------|----------------------------------|-------------------------------------|----------------------------------|
| Minutes: 30 | Minutes: 45 | Minutes: 45 | Minutes: 60 |
| Current Reading: 59.5" at 30 min | Current Reading: 0" at 45 min | Current Reading: 57.6" at 45 min | Current Reading: 0" at 60 min |
| Max Reading: 59.5" | Max Reading: .5" | Max Reading: 57.6" | Max Reading: 1.6" |

Inside Recorder





Company: Vess Oil Corporation

Lease: Scully "A" #26

SEC: 9 TWN: 28S RNG: 4E
 County: BUTLER
 State: Kansas
 Drilling Contractor: C & G Drilling
 Company - Rig 1
 Elevation: 1214 GL
 Field Name: Augusta
 Pool: Infield
 Job Number: 215

Operation:
 Uploading recovery &
 pressures

DATE
 August
17
 2018

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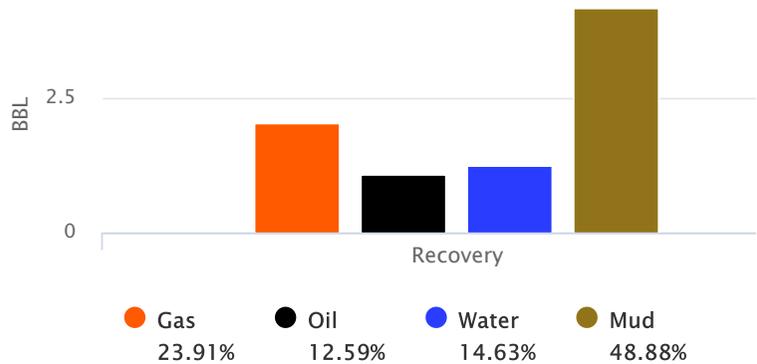
| Recovered | | | | | | |
|-----------|-----------|----------------------|-------|-------|---------|-------|
| Foot | BBLs | Description of Fluid | Gas % | Oil % | Water % | Mud % |
| 114 | 1.23576 | G | 100 | 0 | 0 | 0 |
| 72 | 0.78048 | O | 0 | 100 | 0 | 0 |
| 341 | 3.69644 | SLOCSLWCSLGCHOSM | 10 | 3 | 6 | 81 |
| 186 | 1.9814896 | SLOGCWCHOSM | 20 | 5 | 26 | 49 |
| 174 | 0.85608 | SLGCSLOCMCW | 5 | 10 | 60 | 25 |

Total Recovered: 887 ft
 Total Barrels Recovered: 8.5502496

Reversed Out
 NO

| | | |
|---|------------|------------|
| Initial Hydrostatic Pressure | 1200 | PSI |
| Initial Flow | 33 to 218 | PSI |
| Initial Closed in Pressure | 908 | PSI |
| Final Flow Pressure | 217 to 349 | PSI |
| Final Closed in Pressure | 898 | PSI |
| Final Hydrostatic Pressure | 1195 | PSI |
| Temperature | 107 | °F |
| Pressure Change Initial Close / Final Close | 1.1 | % |

Recovery at a glance





Company: Vess Oil Corporation
Lease: Scully "A" #26

SEC: 9 TWN: 28S RNG: 4E
County: BUTLER
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Company - Rig 1
Elevation: 1214 GL
Field Name: Augusta
Pool: Infield
Job Number: 215

Operation:
Uploading recovery &
pressures

DATE
August
17
2018

| | | | |
|---------------|---------------------------------|------------------------------------|---------------------------|
| DST #1 | Formation: Basal-Simpson | Test Interval: 2444 - 2482' | Total Depth: 2482' |
| | Time On: 10:46 08/17 | Time Off: 20:52 08/17 | |
| | Time On Bottom: 13:40 08/17 | Time Off Bottom: 16:40 08/17 | |

BUCKET MEASUREMENT:

1st Open: 1" Blow. BOB in 4 mins
1st Close: 1/2 inch Blow Back
2nd Open: 1" Blow. BOB in 6 1/4 mins
2nd Close: 1 3/4 inch Blow Back

REMARKS:

The Mud in all The grind outs were Heavy Oil Cut!

Tool Sample: 0% Gas 97% Oil 0% Water 3% Mud

Gravity: 32.5 @ 60 °F

Ph: 7

Measured RW: .59 @ 79 degrees °F

RW at Formation Temp: 0.445 @ 107 °F

Chlorides: 25,000 ppm



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 pressures

DATE
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Down Hole Makeup

| | |
|--|---------------------------------|
| Heads Up: 10.96 FT | Packer 1: 2439 FT |
| Drill Pipe: 2242.52 FT <i>ID-3</i> | Packer 2: 2444 FT |
| Weight Pipe: FT <i>ID-2 7/8</i> | Top Recorder: 2428.42 FT |
| Collars: 179.87 FT <i>ID-2 1/4</i> | Bottom Recorder: 2449 FT |
| Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i> | Well Bore Size: 7 7/8 |
| Total Anchor: 38 | Surface Choke: 1" |
| Anchor Makeup | Bottom Choke: 5/8" |
| Packer Sub: 1 FT | |
| Perforations: (top): 3 FT <i>4 1/2-FH</i> | |
| Change Over: 0 FT | |
| Drill Pipe: (in anchor): 0 FT <i>ID-3</i> | |
| Change Over: 0 FT | |
| Perforations: (below): 34 FT <i>4 1/2-FH</i> | |



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Lease: Scully "A" #26

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Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 55 **Filtrate:** 8 **Chlorides:** 1100 ppm



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Gas Volume Report

1st Open

2nd Open

| Time | Orifice | PSI | MCF/D |
|------|---------|-----|-------|
|------|---------|-----|-------|

| Time | Orifice | PSI | MCF/D |
|------|---------|-----|-------|
|------|---------|-----|-------|

