KOLAR Document ID: 1428112

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	ng Size		Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, \$\$.	
(Print Name)	Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BILL TO

Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047 Acidizing

- Cement
- Tool Rental

TERMS	Well N	o. Lease	County	Contractor	We	ll Type	w	ell Category	Job Purpose	Operator		
Net 30	#1	E.R. Trust	Hodgeman		Oil	Dil Developmen		Rotary Plug	Gideon			
PRICE	REF.	DESCRIPTION						UM	UNIT PRICE	AMOUNT		
575D 576D-P 328-4 290 276 581D 583D		Mileage - I Way Pump Charge - PTA 60/40 Pozmix (4% C D-Air Flocele Service Charge Cem Drayage Subtotal Sales Tax Hodgemar	iel) ent	7/0/43 81.0001 1 Ane 10 Mag		6	65 1 220 3 50 220 29.2	Job Sacks Gallon(s) Lb(s) Sacks	5.00 875.00 10.60 42.00 2.50 1.75 0.85 7.65%	325.00 875.00 2,332.00T 126.00T 125.00T 385.00 534.82 4,702.82 197.60		
We A	ppre	ciate Your	Busines	s!				Tota	I	\$4,900.42		

	s, Inc.					E, ZIP CODE					
ERVICE LOCATION	ity Ks	WELL/PROJE	CT NO.	LE	ASE	E.R. Trust	COUNTY/PARISH	STAT		urdet	He
		SERVICE					RIG NAME/NO.	SHIPPE		ED TO	11
		U SALES		thui		CATEGORY JOI	B PURPOSE	VIACT	WELL PE	ERMIT NO	0.
		0:1			-	1 1 1	story Plug				
EFERRAL LOCAT				15							
PRICE	SECONDARY F				DF	DESCRI	PTION		QTY.	 U/м	QT
576			1			MILEAGE Tre	#112				6
576 P						Pump Charey	DT 1			╞━━╋	1
328-4						60/40 Pozn				\square	Z
290			1			D-Air			!		
276			1			Flocek					ר ק ע
581			1			Service Cl	narge Ceme	nt			Z
583	-		1	_		Drayage		· 	19,360	Ibs	629.
EGAL TERMS:						REMIT PAY	MENT TO:	OUR EQUIPMENT PE	IVEY RFORMED	AGREE	UNDEC
te terms and con ut are not limite				,				WITHOUT BREAKDOW	WN?		
IMITED WARRA				r, and		SWIFT SERV		MET YOUR NEEDS? OUR SERVICE WAS			+
UST BE SIGNED BY C	- USTOMER OR CUSTO	MER'S AGENT PRI	OR TO		$\left\{ \right.$	P.O. BC	•	PERFORMED WITHO	EQUIPMENT		
Tart of Work or Ø	ELIVERY OF GOODS.							AND PERFORMED JC CALCULATIONS SATISFACTORILY?)B		
X DATE SIGNED A.M.					NESS CITY, KS 67560 785-798-2300					E? YES	
ALE SIGNED	120R	6:30		P.M.	[/00-/90	5-2300		CUSTOMER DI		

DATE PAGE NO. SWIFT Services. Inc. JOB LOG 11/14/2018 TICKET NO. JOB TYPE Carmen Schmitt WELL NO. LEASE E. R.Trust 031912 Plug DESCRIPTION OF OPERATION AND MATERIALS PUMPS PRESSURE (PSI) VOLUME (BBL) (GAL) CHART RATE TIME (BPM) NO. TC TUBING CASING On Location 41/2"DP 778" hole TD: 4665 87/8" 1330 1st Plug ! Mix 50 sks of 60/40 Poz @ 1470 ft Displace Cement 2nd Plug: Mix 50 sks @ 630 ft Displace Cement 1600 13 12 13 1645 4 -3rd Plus: Mix 50 sks of Cement @ 270' Displace Cement 1705 13 1 1/4 4th Aug: Mix 20sks @ 60 5/4 1740 RH Plug: Mix 30 sks oin Rathole 1750 8 5 MH Plug: Mix 20sks in Mousehole 5 /4 1755 Wash up Truck 1800 Job Complete 220 sks of 60/40 Pozmix 4% get used 1830 Thank You, Guckeon, Wayne, Prestor, Kirby