

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31769

Name: GREELEY GAS COMPANY

Address 1301 PENNSYLVANIA

PENN CENTER SUITE 800

City/State/Zip DENVER, CO. 80203-5015

Purchaser: \_\_\_\_\_

Operator Contact Person: STEVE MITCHELL

Phone (303) 831-5685

Contractor: Name: McLEANS H. L. DRILLING CO.

License: 09322

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Conningled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

02/14/2000 02/17/2000 02/19/2000  
Spud Date Date Reached TD Completion Date

API NO. 15- 127-205680000

County MORRIS

- NW - NW - NW Sec. 18 Twp. 16S Rge. 7  E  W

16 Feet from S/W (circle one) Line of Section

73 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name RECTIFIER # 3 Well # 9

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 300' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 120 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

AGREEMENT FILED WITH BOREHOLE INTENT CB-1

Operator Name CITY OF WILSEY, KS.

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

NW Quarter Sec. 28 Twp. 16 S Rng. 7  E  W

County MORRIS Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *David Szwarc*

Title Vice President, Technical Services Date 2-25-2000

Subscribed and sworn to before me this 25th day of February, 2000.

Notary Public *Patricia A. Middendorf*

Date Commission Expires July 17th, 2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name GREELEY GAS COMPANY

Lease Name RECTIFIER # 3

Well # 9

Sec. 18 Twp. 16S Rge. 7

East

West

County MORRIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

SEE ATTACHED LOG

Log Formation (Top), Depth and Datum  Sample

Name Top Bottom

WELL HAS BEEN PRE-PLUGGED

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14"	8"	PVC SCHEDULE 40	120'	NEAT	85	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	ANODE DEPTHS - 280' - 268' - 256'		
	244' - 232' - 220'		
	208' - 196' - 184'		
	172'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. COMPLETION DATE: 02/19/2000 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If Vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

Kansas Corporation Commission  
Conservation Division  
Wichita State Office Building  
130 S. Market - Room 2078  
Wichita, Kansas 67202

SURFACE POND WASTE TRANSFER

Operator Name GREELEY GAS COMPANY License No. 31769

Operator Address 1301 PENNSYLVANIA STREET, SUITE 800, DENVER, CO. 80203-5015

Contact Person STEVE MITCHELL Phone Number (303) 831-5685

Permit Number (API# if applicable) API # 15- 127-205680000 Lease Name RECTIFIER #3 WELL # 9

Type of Pond: Emergency Pit Burn Pit Treatment Pit Drilling Pit Workover Pit  
Pit Location Sec 18 Twp 16 S Rng 7 E/W  
16 Ft from N/S Line of Sec. (circle one)  
73 Ft from E/W Line of Sec. (circle one)

\*NOTE\* - A PORTABLE PIT WAS USED AT THIS LOCATION.  
NO PIT WAS DUG INTO THE LAND SURFACE.

MORRIS County

Type of waste to be disposed: X Fluid X Mud/Cuttings

Amount of waste: 7 No. of loads 159 Barrels

Destination of waste: N/A Reserve Pit N/A Disposal Well

If waste is transferred to another reserve pit, is the lease active? N/A

Location of waste disposal:

Operator Name CITY OF WILSEY, KS. License No. \_\_\_\_\_

Lease Name CITY OF WILSEY, KS. Sec 28 Twp 16 S Rng 7 E/W

Docket No. \_\_\_\_\_ County MORRIS

The undersigned hereby certifies that he/~~she~~ is Vice President, Technical Service for Greeley Gas (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief.

*[Signature]*

Subscribed and sworn to before me on this 25th day of February, ~~19~~ 2000

*[Signature]*  
Notary Public

My Commission expires July 17th, 2000

NO. 377333

Plant 1 2 3 4 5 6 7 8 9 10 11 12 14 15 25

MEIER'S READY MIX INC.

1401 N.W. Hi-way 24 - Topeka, Kansas 66608 - Telephone 785-233-9900

Deliver to 2000 Rd. North Ind. 2/14/60 19 Order No.

Address Meleau Job No. COO BY: COO

Charge to Meleau

QUANTITY	ITEM	HEATED	CHL	ADAIRE	PRICE	AMOUNT
85 Sacks	Slurry				8.50	722.50
	Delivery					50.00
TOTAL						772.50

IT IS HEREBY CERTIFIED THAT THE FOLLOWING WEIGHTS PER CUBIC YARD BATCH WAS USED IN THIS CONCRETE.

WEIGHT CEMENT \_\_\_\_\_

WT. POZZOLITH PER SK. \_\_\_\_\_

WEIGHT COURSE AGG. \_\_\_\_\_

WEIGHT FINE AGG. \_\_\_\_\_

% FREE WATER \_\_\_\_\_

WEIGHT OF WATER IN BATCH \_\_\_\_\_

ALL FOREGOING MATERIALS CONFORM TO APPLICABLE FEDERAL SPECIFICATIONS.

Lv. Plant \_\_\_\_\_ Lv. Job \_\_\_\_\_

Ar. Job \_\_\_\_\_ Ar. Plant \_\_\_\_\_

Driver Carl M. R.

Rec'd by \_\_\_\_\_

Truck No. 45

Caution:  
FRESH CONCRETE  
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

All accounts are due and payable 30 days following date of this STATEMENT  
Any balance remaining 30 days or longer will be subject to a FINANCE CHARGE OF 1 1/2 % per month which is an annual PERCENTAGE RATE OF 18 %.

NO. 377337

Plant 1 2 3 4 5 6 7 8 9 10 11 12 14 15 25

MEIER'S READY MIX INC.

1401 N.W. Hi-way 24 - Topeka, Kansas 66608 - Telephone 785-233-9900

Deliver to 2000 Rd. N. Ind. 2/14/60 19 Order No.

Address Meleau Job No. COO BY: COO

Charge to Meleau

QUANTITY	ITEM	HEATED	CHL	ADAIRE	PRICE	AMOUNT
42 Bags	Slurry				8.50	357.00
94 lbs	5.2 gal water Delivery				5.00	50.00
TOTAL						407.00

IT IS HEREBY CERTIFIED THAT THE FOLLOWING WEIGHTS PER CUBIC YARD BATCH WAS USED IN THIS CONCRETE.

WEIGHT CEMENT \_\_\_\_\_

WT. POZZOLITH PER SK. \_\_\_\_\_

WEIGHT COURSE AGG. \_\_\_\_\_

WEIGHT FINE AGG. \_\_\_\_\_

% FREE WATER \_\_\_\_\_

WEIGHT OF WATER IN BATCH \_\_\_\_\_

ALL FOREGOING MATERIALS CONFORM TO APPLICABLE FEDERAL SPECIFICATIONS.

Lv. Plant 7:35 Lv. Job \_\_\_\_\_

Ar. Job 8:10 Ar. Plant \_\_\_\_\_

Driver Carl M. R.

Rec'd by \_\_\_\_\_

Truck No. 12

Caution:  
FRESH CONCRETE  
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

All accounts are due and payable 30 days following date of this STATEMENT  
Any balance remaining 30 days or longer will be subject to a FINANCE CHARGE OF 1 1/2 % per month which is an annual PERCENTAGE RATE OF 18 %.

DEEP WELL GROUND BED DATA

WELL NO: RECTIFIER #3 WELL #9

CITY: RURAL

DATE: 2-14-2000

STATE: KANSAS

COUNTY: MORRIS

DISTRICT: KANSAS

CONTRACTOR: MCLEANS' C.P. AMARILLO, TX.

INSPECTOR: TERRY HILLIARD

JOB # GGC 10833

K.C.C. API

APPROPRIATION # 15-127-205680000

LOCATION: T AVE. & 2000 ROAD T165 - R7E - SEC. 18 NW

BORED: DEPTH- 300 Ft. Dia.- 8 In. ANODES: 10 - ANOTEC 2684

(No., Type, & Mfg.)

WIRING: SIZE- 8 In. DEPTH- 120 Ft. COKE BREEZE: 4000 LBS. LORESCO SC-3

(Amount & Mfg.)

WIRING CENTRALIZER SPACING: 120. 80. 40. . . . . .

TO DEPTH - 2-17-2000

COMPLETED - 2-19-2000

SPUD DATE NOTIFICATION

DISTRICT 2 WICKITA

BUTCH - 2-9-2000

3:50 P.M.

BOREHOLE IS 73' E. & 2000 ROAD  
16' S. & T AVENUE

DEPTH FT.	DRILLER' LOG	RESISTIVITY OHMS AMPS	ANODE NO.	DEPTH TO ANODE	BEFORE COKE	AFTER COKE
5	BROWN CLAY					
10	" " + TAN ROCK					
15	YELLOW CLAY + GRAY + TAN ROCK	120' SCHEDULE 40				
20	GRAY + YELLOW ROCK + SOME YELLOW CLAY	PVC - 8" IN DIA				
25	YELLOW, GRAY + GREEN CLAY - SOME ROCK	BOREHOLE CEMENTED				
30	" " " " " "	IN 85 BAGS				
35	" " " " - MORE ROCK	WT. - 13.5				
40	" " " " " "					
45	GRAY + TAN COARSE SAND		1" PVC	CEMENT FROM		
50	" " " " " "		SOLID	TOP OF COKE TO		
55	" " " " + ROCK			TOP OF CASING		
60	" " " " + GRAY SHALE			42 BAGS		
65	" " " " " "			WT. 16.3		
70	" " " " " "					
75	GRAY + TAN STONE + " "					
80	GRAY SHALE - SOME TAN ROCK	CHLORIDE 1000 PPM				
85	HARD GRAY SHALE + TAN ROCK					
90	" " " " " "					
95	" " " " " "					
100	GRAY, TAN + WHITE ROCK					
105	GRAY + TAN ROCK (HARD)					
110	" " " " " "					
115	GRAY + TAN ROCK					
120	" " " " " "	V CHLORIDE 1000 PPM				
125	RED CLAY - SOME GRAY ROCK					
130	RED + GRAY CLAY - SOME GRAY ROCK			V TOP OF COKE	130 - 2.0	
135	GRAY + TAN ROCK - SOME RED + GRAY CLAY				140 - 1.5	
140	GRAY CLAY					
145	" " - SOME GRAY SHALE				150 - 1.8	
150	GRAY SHALE		X			
155	GRAY SHALE + GRAY CLAY				160 - 2.0	
160	" " " " " "					
165	" " + RED CLAY		140'			
170	" " " " " "		ALL	#10-172'	170 - .7	3.9
175	" " + SOME GRAY CLAY	1600 OHMS	VENT		180 - 1.2	
180	" " - LIMESTONE + SOME GRAY CLAY		1" PVC			
185	" " " " " "			#4-184'	190 - 1.6	4.5
190	HARD DARK GRAY SHALE					
195	" " " " + WHITE STONE			#8-196'	200 - 1.0	4.0
200	DARK GRAY CLAY + SHALE	970 OHMS				
205	" " " " " "			#7-208'	210 - 1.9	5.9
210	WHITE CLAY + DARK GRAY SHALE					
215	GRAY SHALE - WHITE STONE			#6-220'	220 - 1.6	5.9
220	BLUE GREEN SHALE + CLAY	CHLORIDE 1000 PPM				
225	" " " " " "			#5-232'	230 - 1.7	6.3
230	GRAY SHALE - WHITE STONE - GRAY CLAY	1100 OHMS				
235	" " " " " "				240 - 1.9	
240	" " " " " "			#4-244'		6.8
245	" " " " " "				250 - 1.2	
250	GRAY CLAY - SOME RED CLAY - GRAY SHALE			#3-256'		6.9
255	" " - GRAY SHALE				260 - 2.6	
260	BLUE GREEN SHALE + GRAY CLAY					
265	DARK GRAY CLAY + SHALE			#2-268'	270 - 1.8	5.2
270	" " " " " "	1700 OHMS				
275	" " " " " "			#1-280'	280 - 1.6	4.8
280	GRAY CLAY + SHALE					
285	" " " " " "					
290	BLUE-GREEN + RED CLAY - GRAY SHALE		X	10' PVC		
295	GRAY SHALE - LIGHT GRAY CLAY					
300	" " " " " "	CHLORIDE 1000 PPM	V	1" SOLID		





API 15-127-20566-0000

S 2000 Rd

T Ave

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Google Earth

# STATE OF KANSAS



CORPORATION COMMISSION  
CONSERVATION DIVISION  
266 N. MAIN ST., STE. 220  
WICHITA, KS 67202-1513

PHONE: 316-337-6200  
FAX: 316-337-6211  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 03, 2018

STEVE MITCHELL  
Atmos Energy Corporation  
1200 11TH AVE  
GREELEY, CO 80631-3828

Re: Plugging Application  
API 15-127-20568-00-00  
COUNCIL GROVE HP 3 9  
NW/4 Sec.18-16S-07E  
Morris County, Kansas

Dear STEVE MITCHELL:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 03, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The June 03, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 2